Together, Let us light up our lives

ଓଡ଼ିଶା ବିଦ୍ୟୁତ୍ ନିୟାମକ ଆୟୋଗ
ODISHA ELECTRICITY REGULATORY COMMISSION
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**No. OERC/RA/RPO-46/2026/1787** **Dated: 09.11.2026**

# PUBLIC NOTICE

**Sub: Inviting Objection/ Suggestion on draft Odisha Electricity Regulatory Commission (Procurement of Energy from Renewable Energy Sources and its Compliance) Regulations, 2026 under Section 181 (3) of the Electricity Act.**

The Commission in exercise of the powers conferred under Section 181 (3) of the Electricity Act, 2003 (36 of 2003) has pre-published the draft Odisha Electricity Regulatory Commission (Procurement of Energy from Renewable Energy Sources and its Compliance) Regulations, 2026. The proposed draft Regulations is available in Commission's Website www.orierc.org.

Interested persons may furnish their valuable views/suggestions on the said Regulations to the undersigned by 05.12.2026. After considering the views and suggestions from the all the stakeholders, the Commission in appropriate case may bring about modification to the draft Regulations and finalize it for publication in the official Gazette.

By Order of the Commission

Sd/-
**SECRETARY**

Bhubaneswar

Date: 9th November, 2026

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# NOTIFICATION

The _____, 2026

**No. OERC/RA/RPO-46/2026** - In exercise of powers conferred under Section 61(h), 86(1)(e) & Section 181 of the Electricity Act, 2003 (Act 36 of 2003) and all other powers enabling it on that behalf, the Odisha Electricity Regulatory Commission hereby makes the following Regulations, namely:

## CHAPTER-I
## GENERAL

### 1. SHORT TITLE AND COMMENCEMENT

(1) These Regulations shall be called "Odisha Electricity Regulatory Commission (Procurement of Energy from Renewable Energy Sources and its Compliance) Regulations, 2026".

(2) These Regulations shall be applicable in the whole state of Odisha.

(3) These Regulations shall come into force from the date of its publication in the Official Gazette.

(4) Odisha Electricity Regulatory Commission (Procurement of Energy from Renewable Sources and its Compliance) Regulations, 2021 is hereby repealed.

### 2. DEFINITIONS AND INTERPRETATION

In these Regulations, unless the context otherwise requires-

(a) **"Act"** means the Electricity Act, 2003 (36 of 2003) as amended from time to time;

(b) **"Captive Generating Plant"** means a power plant set up by any person to generate electricity primarily for his own use and includes a power plant set up by any co-operative society or association of persons for generating electricity primarily for use of members of such co-operative society or association.

(c) **"Central Agency"** means the agency as may be designated by the Central

Commission from time to time under the CERC REC Regulations, 2022;

(d) **"Central Commission"** means the Central Electricity Regulatory Commission referred to in Sub-section (1) of Section 76 of the Act;

(e) **"CERC REC Regulations, 2022"** means Central Electricity Regulatory Commission (Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation) Regulations, 2022 as amended from time to time.

(f) **"Commission"** means the Odisha Electricity Regulatory Commission referred to in sub-section (1) of the Section 82 of the Act;

(g) **"Conventional Generating Plant"** means any power plant generating electricity by using sources other than Renewable Energy Sources mentioned in these Regulations;

(h) **"Distributed Renewable Energy System" or "DRES"** means an electricity generation system having installed capacity not exceeding 10 MW using a distributed renewable energy source with or without energy storage and connected to the transmission/distribution network at voltage level of 33 kV or below having an anti-islanding protection to prevent flow of energy into the grid when grid supply is not available.

(i) **"Distribution Licensee"** means a person granted license under Section 14 of the Act authorizing him to operate and maintain a distribution system and to supply electricity to the consumers in his area of supply, and includes a deemed licensee or as defined in the Act from time to time;

(j) **"Energy Storage Obligation" or "ESO"** means the obligation of an obligated entity to source a portion of the energy from Energy Storage Systems established as standalone ESS or in combination with RE sources, which shall be calculated as a percentage of the total consumption of electricity and shall be treated as fulfilled only when at least 85% of the total energy stored in the ESS is from RE sources, on annual basis;

(k) **'Energy Storage System' or 'ESS'** means a device that stores the energy from variety of energy sources, utilizing the methods and technologies like;

solid state batteries, flow batteries, pumped storage, compressed air, fuel cells, hydrogen storage or any other technology to store various forms of energy, and to deliver the stored energy in the form of electricity to the grid or installation as and when needed;

(l) **"MNRE"** means the Ministry of New and Renewable Energy, Government of India;

(m) **"Obligated Entity"** means the distribution licensee, consumer(s) owning the captive power plants based on conventional fossil fuel and Open Access Consumer(s) in the state who are mandated to fulfill renewable purchase obligation under these Regulations;

(n) "**Renewable Energy"** means the electricity generated from renewable energy sources;

(o) **"Renewable Purchase Obligation" or "RPO"** means the requirement specified through these Regulations or through notifications issued by the Commission from time to time, under Section 86(1)(e) of the Act for the obligated entity, to purchase minimum level of renewable energy out of their total consumption of electricity;

(p) **"Renewable Energy Certificate" or "REC"** means the certificate issued in accordance with CERC (Terms & Conditions for Renewable Energy Certificates for Renewable Energy Generation) Regulations, 2022 as amended from time to time;

(q) **"Renewable Energy Source(s)" or "RES"** means non-conventional or renewable electricity generating sources such as Hydro Power Projects [including Pump Storage Projects (PSPs) and Small Hydro Projects (SHPs)], wind, solar, biomass including husk and bagasse-based cogeneration, urban/municipal solid waste and such other sources as approved by the Ministry of New and Renewable Energy (MNRE) , Government of India or by the state of Odisha;

(r) **"Renewable Energy Certificate" or "REC"** means the certificate issued in accordance with CERC (Terms & Conditions for Renewable Energy Certificates for Renewable Energy Generation) Regulations, 2022 as amended

from time to time;

(s) **"State Agency"** means the agency in the State of Odisha to be designated by the Commission to act as the agency for accreditation and recommending the Renewable Energy Projects for registration and to undertake functions under these regulations;

(t) **"Year"** or **"Financial year"** means the period beginning from first of April in an English calendar year and ending with the thirty first of the March of the next year.

2.2 Words and expressions used but not specifically defined in these Regulations shall carry the meaning as per the Act or the Regulations issued by the Central Commission or any other Regulations issued by the Commission.

2.3 All proceedings under these Regulations shall be governed by the OERC (Conduct of Business) Regulations, 2004 as amended from time to time.

## 3. Scope of Regulations and Extent of their Application

3.1 These Regulations shall apply to all Obligated Entities in the State of Odisha, who are;

I) Distribution licensee

II) Any other person consuming electricity:

(a) generated from conventional Captive Generating Plant for his own use;

(b) through cogeneration from sources other than renewable sources;

(c) by procurement from conventional electricity generation through Open Access and for third party sale;

Provided that for such obligated entities who are availing power partly through open access/captive plant and partly through distribution licensee, the RPO shall be applicable to the extent of consumption of electricity from sources other than from the concerned distribution licensee.

## 4. Renewable Purchase Obligation

4.1 The Obligated Entity shall, during each year, purchase or generate and consume such quantum of electricity (in kWh) from renewable sources not less than the quantum of electricity (in kWh), worked out as per the Table 1 below;

**Table-1**

| Sl. No. | Year | Wind Energy | Hydro Energy | Distributed Renewable Energy (DRE) | Other Renewable Energy | Total Renewable Energy |
|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| 1. | 2026-27 | 1.97% | 1.34% | 2.70% | 29.94% | **35.95%** |
| 2. | 2027-28 | 2.45% | 1.42% | 3.30% | 31.64% | **38.81%** |
| 3. | 2028-29 | 2.95% | 1.42% | 3.90% | 33.09% | **41.36%** |
| 4. | 2029-30 | 3.48% | 1.33% | 4.50% | 34.02% | **43.33%** |

4.2 The obligation under the Wind energy component shall be met by energy produced from Wind Power Projects commissioned after 31st March, 2024.

4.3 The obligations under the Hydro energy component shall be met by energy produced from Hydro Power Projects commissioned after 31st March, 2024:

Provided that the obligation under the Hydro energy component may also be met out of the free power being provided to the State or distribution licensee from such Projects:

Provided further that the obligation under the Hydro energy component may also be met from Hydro Power Projects located outside India, as approved by the Central Government, on a case- to-case basis.

4.4 The obligation under the DRE component shall be met from the energy generated from renewable energy projects that do not exceed 10 MW in size and shall include solar installations under all configurations (net metering, gross metering, virtual net metering, group net metering, behind the meter installations and any other configuration under DRE) and Other renewable energy sources notified by the Central Government:

Provided that the compliance against Distributed Renewable Energy (DRE) obligation shall ordinarily be considered in terms of energy (kilowatt hour units):

Provided further that in case the Obligated Entity is unable to provide generation data against Distributed Renewable Energy installations, the reported capacity shall be converted into Distributed renewable energy generation in terms of energy by a multiplier of 4 kilowatt hour per kilowatt per day (kWh/kW/day).

4.5 The obligation under the Other renewable energy component may be met by electrical energy produced from any renewable energy project other than specified in Regulation 4.2 to 4.4 above. This shall include, but not limited to, electrical energy generated from all,-

i. Wind Power Projects;
ii. Hydro Power Projects, including free power, commissioned before 1st April, 2024; and
iii. co-firing of biomass pellets and charcoal produced from Municipal Solid Waste.

4.6 Obligations under Wind, Hydro, and Other renewable energy components are fungible (shortfalls in one may be met by surpluses from others), while Distributed Renewable Energy is non-fungible for its shortfall but its surplus may offset other components.

4.7 For all Obligated Entities, the Renewable Purchase Obligation shall exclude electricity consumed from Nuclear Power Sources.

4.8 The obligated entity as per Clause (II) of Regulation 3.1 shall fulfill its RPO as per the specified total renewable energy target.

4.8.1 For open access consumers specified as obligated entities, the RPO shall include electrical energy consumption at the point of drawal from the grid.

4.8.2 For captive users specified as obligated entities, RPO shall include electricity generated and self-consumed, excluding auxiliary consumption. It shall exclude electricity generated and self-consumed from waste heat recovery process using fossil-based sources, except for electricity generated from a Waste Heat Recovery Steam Generator in a captive Combined Cycle Gas-Based Generating Station. The obligations shall also exclude electricity generated and self-consumed through waste energy recovery, including from by-product gases, or other forms of residual energy sources associated with industrial processes.

4.8.3 The obligation shall exclude,

(i) 50% of the electricity generated and self-consumed from fossil-fuel based co-generation plant; and

(ii) 50 % of the fossil fuel-based electricity consumed in Aluminum smelters.

4.9 For obligated entities who are distribution licensees, the RPO shall be calculated based on the electrical energy supplied to consumers within the periphery of the distribution licensee. This supply shall not include the consumption of open access users from the sources other than the distribution licensee and the electricity generated and self- consumed by captive users.

4.10 In case, after meeting the RPO, the CGP has surplus renewable power from self-generation, surplus power can be sold to any entity procuring power on behalf of Distribution Licensee under the prevailing arrangements, which shall be accounted towards RPO Compliance of the DISCOMs as fulfilled by that entity procuring power on behalf of the distribution licensee(s).

4.11 The applicable Transmission and Distribution (T&D) losses for conveyance of power from the point of purchase/ generation to the point of consumption shall be considered as part of consumption by the obligated entity while deciding the RPO and its fulfilment.

4.12 The Commission may amend the RPO targets mentioned at Regulation 4.1 and may also notify RPO targets for period beyond FY 2029-30 from time to time through a general/special Order to that effect.

## 5. Mechanism for RPO Compliance

5.1 The Obligated Entity(ies) may fulfil the specified Renewable Purchase Obligation through one or more of the following methods;

(i) Consumption of electricity from Renewable Energy Sources, either directly or through an Energy Storage System.

(ii) Purchase of or self-generated Renewable Energy Certificates (RECs) issued in accordance with CERC (Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation) Regulations, 2022 as amended from time to time including Renewable Energy Certificates acquired under Virtual Power Purchase Agreements;

(iii) payment of the buyout price specified by the Central Electricity Regulatory Commission.

5.2 The CGPs and Open Access Consumers may elect to purchase green energy

either up to a certain percentage of its electricity consumption or its entire consumption to fulfill their RPO on requisition from the Distribution Licensee or any entity procuring power on behalf of the Distribution Licensee. Any requisition for green energy from this entity shall be for a minimum period of one year and the quantum shall be pre-specified. The accounting of renewable energy supplied by Distribution Licensee or any entity purchasing power on its behalf shall be on monthly basis.

5.3 The renewable energy purchased from Distribution Licensee or any other entity procuring power on its behalf or from other renewable energy sources in excess of Renewable Purchase Obligation of Obligated Entity shall be accounted towards RPO compliance of the Distribution Licensee;

5.4 The Obligated Entity shall submit all the details of its consumption and necessary compliance along with supporting document of such compliance to the State Agency as per its laid down procedure.

5.5 The RPO compliance for multiple obligated entities under common control shall be considered on an aggregate basis, at the holding company level as defined in the Companies Act, 2013 (18 of 2013), or at the level of a Cooperative Society registered under the relevant Cooperative Societies Acts, as the case may be.

## 6. Energy Storage Obligation

6.1 The following percentage of total energy consumed shall be renewable energy along with/through storage as provided in Table-2 below:

**Table-2**

| Sl. No. | Financial Year | Storage (on Energy basis) |
|---|---|---|
| 1 | 2026-27 | 2.5% |
| 2 | 2027-28 | 3.0% |
| 3 | 2028-29 | 3.5% |
| 4 | 2029-30 | 4.0% |

6.2 The Energy Storage Obligation in Table-2 above shall be calculated in energy terms as a percentage of total consumption of electricity and shall be treated as fulfilled only when at least 85% of the total energy stored in the Energy Storage System (ESS), on an annual basis, is procured from renewable energy sources.

6.3 The Energy Storage Obligation to the extent of energy stored from Renewable Energy sources shall be considered as a part of fulfilment of the other Renewable Energy component/ total Renewable Energy component, as the case maybe, as

mentioned in Table-1 above.

**7. State Agency and its Functions**

7.1 The Odisha State Load Despatch Centre, shall be the State Agency for the purpose of monitoring RPO compliance of Obligated Entities.

7.2 It shall devise appropriate procedure with timeline for collection of information from Obligated Entities who shall furnish the required information in the format provided at Annexure-I to SLDC. The State Agency may modify the format placed at Annexure-I for seeking information from Obligated Entities with prior approval from the Commission.

7.3 It may develop an independent web portal for collecting required information in prescribed format at Annexure-I.

7.4 It shall submit quarterly and yearly status of RPO Compliance of Obligated Entities to the Commission and shall function in accordance with the directions issued by the Commission from time to time.

7.5 It shall act in accordance with the Regulations and provisions of the CERC (Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation) Regulations, 2022 as amended from time to time.

7.6 If the Commission observes that the State Agency is not able to discharge its functions satisfactorily, it may by general or special Order, and by recording reasons in writing, designate any other Agency to function as State Agency as it considers appropriate.

**8. Non-compliance of RPO/ESO & Penalty**

8.1 In case of a non-compliance by any Obligated Entity, including but not limited to shortfall in meeting the Renewable Purchase Obligation/ Energy Storage Obligation, non-submission of required information, or submission of incorrect information to the State Agency, the State Agency shall intimate the Commission of such non-compliance and shall recommend the Commission to initiate action against such entity under Section 142 of the Act.

**9. Connectivity of RES with the Grid**

9.1 Any person generating electricity from Renewable Energy Sources, irrespective of installed capacity, shall have option for Open Access through any Licensee's transmission system and/or distribution system, as the case may be in accordance with OERC (Promotion of Renewable Energy Green Energy Open Access)

Regulations, 2023 as amended from time to time and OERC (Terms and Conditions for Intra-state Open Access) Regulations, 2020 as amended from time to time.

9.2 On an application from such person, the transmission licensee or distribution licensee shall provide appropriate interconnection facilities before Commercial Operation Date of the Renewable Energy Project.

9.3 The Distribution/Transmission Licensee shall ensure that the inter-connection of the Renewable Energy Generating System with or without storage to its Network conforms to the specifications, standards and other provisions outlined in the applicable regulations, including but not limited to the following:

i. Central Electricity Authority (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations, 2022 and its amendments.

ii. Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2023 and its amendments;

iii. Central Electricity Authority (Installation and Operation of meters) Regulations, 2006 and its amendments;

iv. Central Electricity Authority (Grid Standards) Regulations, 2010 and its amendments;

v. Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 and its amendments;

vi. Central Electricity Authority (Technical Standards for Connectivity of the Distributed Generation Resources) Regulations, 2013 and its amendments;

vii. Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023 and its amendments;

viii. Central Electricity Authority (Technical Standards for Communication System in Power System Operations) Regulations, 2020 and its amendments;

ix. Applicable IEEE/ IEC Standards including IEEE 1547, IEEE 1547.2, IEEE 2800(2022), IEEE 2030(2021), IEEE P2030.3, IEEE 2030.5, IEEE 2030.11, IEC 63401 (P 1 to 4), IEC 60904, ISO/IEC 13273-2, UL 1741, IEC 61400, IEC 62109-2, IEC 62620;

x. Odisha Grid Code as amended from time to time;

xi. OERC Distribution (Conditions of Supply) Code, 2019 as amended from time to time;

xii. OERC (Terms and Conditions for Intra-state Open Access) Regulations, 2020 as amended from time to time;

xiii. OERC (Promotion of Renewable Energy Green Energy Open Access) Regulations, 2023 and its amendments; and

xiv. Applicable relevant IS Standards published by Bureau of Indian Standards.

9.4 The licensees shall be responsible for development of evacuation infrastructure beyond the inter-connection point while the developer/generating company will have to develop evacuation infrastructure from generating facility up to the inter connection point at its own expense for any capacity:

Provided that if any dispute arises regarding connectivity with the Grid the matter shall be referred to the Commission whose decision in this regard shall be final.

9.5 Communication system/ data transfer, if required by SLDC, between grid sub-station and generating station shall be developed by the developer/entity at its own cost. Developers of Renewable Energy Sources shall abide by all applicable Codes, Rules, Regulations, etc. in regard to operational and commercial practices.

## 10. Metering Infrastructure

10.1 The cost of meters, cost of connectivity and all other related cost for setting up the meters etc. have to be borne by the consumers under guidance of the concerned distribution licensee/ transmission licensee. Either consumer or distribution licensee shall procure the meter. The distribution licensee shall test and install the same in line with the provisions of the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended from time to time / OERC Supply Code as amended from time to time.

10.2 All the meters installed shall comply with the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 and subsequent amendments thereof.

10.3 Meter shall have one port for downloading facilities of metered data through Common Meter Reading Instrument (CMRI) and another port/system for remote communication.

## 11. Eligibility to Participate under Renewable Energy Certificate (REC) Mechanism

11.1 The issuance of Renewable Energy Certificate shall be as per the eligibility criteria specified under CERC (Terms & Conditions for RECs for Renewable Energy Generation) Regulations, 2022 and subsequent amendments thereof, if any.

## 12. Inconsistency with other Regulations of the Commission

12.1 Notwithstanding anything contained in other Regulations of the Commission, this Regulation shall have over-riding effect. In case of such inconsistency, the provisions under such other Regulation(s) of the Commission shall remain valid till the date of Notification of these Regulations.

## 13. Repeal and Savings

13.1 Save as otherwise provided in these Regulations, the Odisha Electricity Regulatory Commission (Procurement of Energy from Renewable Sources and its Compliance) Regulations, 2021 and subsequent amendments shall stand repealed.

13.2 Notwithstanding such repeal, anything done or any action taken or purported to have been done or taken on any accreditation or registration or permission granted or any document or instrument executed or any direction given under the repealed regulations shall, in so far as it is not inconsistent with the provisions of these regulations, be deemed to have been done or taken under the corresponding provisions of these regulations.

## 14. Issue of Orders and practice directions

14.1 Subject to the provisions of the Act and these Regulations, the Commission may, from time to time, either on Suo Motu basis or on a Petition filed by the applicant, issue such directions and orders, for effective implementation of these Regulations.

## 15. Power to remove difficulties

15.1 If any difficulty arises in giving effect to any of the provisions of these Regulations, the Commission may, by general or special Order, make such provision not inconsistent with the provisions of the Act or provisions of other Regulations

specified by the Commission, as may appear to be necessary for removing the difficulty in giving effect to the objectives of these Regulations.

**16. Power To Relax**

16.1 The Commission, for reasons to be recorded in writing, may relax any of the provisions of these Regulations on its own motion or on an application made before it by an interested person.

**17. Power To Amend**

17.1 The Commission, for reasons to be recorded in writing, may from time to time vary, alter or modify any of the provisions of these Regulations through amendment(s).

**18. Interpretation**

18.1 If a question arises relating to the interpretation of any provision of these Regulations, the decision of the Commission shall be final.

**19. Inherent Power of the Commission**

19.1 Nothing contained in these Regulations shall limit or otherwise affect the inherent powers of the Commission from adopting a procedure, which is at variance with any of the provisions of these Regulations, if the Commission, in view of special circumstances of the matter or class of matters and for the reasons to be recorded in writing, deems it necessary or expedient to depart from the procedure specified in these Regulations.

By Order of the Commission

**SECRETARY**

ANNEXURE-I

For Distribution licensees (Form-1)

| | Wind Energy component for RPO Compliance | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | **Name of the Obligated Entity:** | | | | | | | | | |
| **Financial Year** | **Actual Energy Consumption during the year** | **Wind Energy Target For Financial Year** | | **Wind Energy consumed** | **Excess Other RPO adjusted as per Regulation 4.2** | **Purchase of REC**if in future allowed to meet Wind Energy Obligation** | **Energy as per payment of buyout price specified by CERC** | **Total (C+D+E+F)** | **Deficit/ (Surplus) [1-2]** | **Whether Targets fulfilled** |
| | **(A)** | **(B)** | **[1=A*B]** | **(C)** | **(D)** | **(E)** | **(F)** | **[2]** | **[3]** | **Yes/No** |
| **Month** | **(MU)** | **(%)** | **(MU)** | **(MU)** | **(MU)** | **(MU)** | **(MU)** | **(MU)** | **(MU)** | |
| | | | | | | | | | | |
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For Distribution licensees (Form-2)

| | Hydro Energy component for RPO Compliance | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Name of the Obligated Entity: | | | | | | | | | |
| Financial Year | Actual Energy Consumption during the year | Hydro Energy Target For Financial Year | | Hydro Energy as per Regulation consumed | Excess Other RPO adjusted as per Regulation 4.3 | Purchase of REC if in future allowed to meet Hydro Energy Obligation | Energy as per payment of buyout price specified by CERC | Total (C+D+E+F) | Deficit/ (Surplus) [1-2] | Whether Targets fulfilled |
| | (A) | (B) | [1=A*B] | (C) | (D) | (E) | (F) | [2] | [3] | Yes/No |
| Month | (MU) | (%) | (MU) | (MU) | (MU) | (MU) | (MU) | (MU) | (MU) | |
| | | | | | | | | | | |
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For Distribution licensees (Form-3)

| Distributed Renewable Energy Component for RPO Compliance | | | | | | | |
|---|---|---|---|---|---|---|---|
| **Name of the Obligated Entity:** | | | | | | | |
| **Financial Year** | **Actual Energy Consumption during the year** | **Distributed Renewable Energy Target For Financial Year** | | **Particulars** | **Energy Consumed from DRE Sources *** | **Deficit/ -(Surplus) [1-2]** | **Whether Targets fulfilled** |
| | **(A)** | **(B)** | **[1=A*B*10^6]** | | **(C)** | **[2]** | **Yes/No** |
| **Month** | **(MU)** | **(%)** | **kWh** | | **kWh** | **kWh** | |
| | | | | | | | |
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For Distribution licensees (Form-4)

| Other RPO Compliance | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Name of the Obligated Entity:** | | | | | | | | | | | | |
| **Financial Year** | **Actual Energy Consumption during the year** | **Other** | | **Particulars** | **Excess Wind Energy Obligation and Hydro Energy Obligation to be adjusted as per Regulation 5.6** | **Solar** | **Wind** | **Hydro** | **Other (G-DAM)** | **Total** | **Deficit/ (Surplus)** | **Whether Targets fulfilled** |
| | | **For Financial Year** | | | | | | | | | | |
| | **(A)** | **(B)** | **[1=A*B]** | | | **(C)** | **(D)** | **(E)** | **(F)** | **[2]** | **[3]** | **Yes/No** |
| Month | (MU) | (%) | (MU) | | | (MU) | (MU) | (MU) | (MU) | (MU) | (MU) | |
| | | | | | | | | | | | | |
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**For Open Access Consumers/ Industries having CGP (Form-A)**

| RPO Compliance Statement | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Name of the Obligated Entity:** | | | | | | | | | |
| **Financial Year** | **Actual Energy Consumption during the year** | **RPO Target For Financial Year** | | **Particulars** | **Renewable Energy Consumed** | **Purchase of REC** | **Total** | **Deficit/ (Surplus)** | **Whether Targets fulfilled** |
| | | | | | | | **(C+D)** | **[1-2]** | |
| **(Month)** | **(A)** | **(B)** | **[1=A*B]** | | **(C)** | **(D)** | **[2]** | **[3]** | **Yes/No** |
| | **(MU)** | **(%)** | **(MU)** | | **(MU)** | **(MU)** | | | |
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