Orissa Power Transmission Corporation Ltd. Janpath, Bhubaneswar-751022, Orissa

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Publication of Applications u/s Sec. 64(2) of the Electricity Act, 2003, read with Reg. 53(7) of the OERC (Conduct of Business) Regulations, 2004.

For

Approval of its Annual Revenue Requirement and Determination of Transmission Tariff for the FY 2007-08 filed by Orissa Power Transmission Corporation Ltd (OPTCL), before the Orissa Electricity Regulatory Commission, Bhubaneswar

- 1. Orissa Power Transmission Corporation Ltd (in short OPTCL), a deemed Transmission Licensee under Sec. 14 of the Electricity Act, 2003, on 30.11.2006 has submitted its Application to the Orissa Electricity Regulatory Commission for approval of its Revenue Requirement and determination of Transmission Tariff for the financial year 2007-08, which has been registered as Case no. 56/2006.. The application has been filed under Sections 61–64 of the Electricity Act, 2003 read with OERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations, 2004. The Commission has decided to take into consideration the aforesaid Revenue Requirement and Tariff Application for the year 2007-08 through a public hearing.
- 2. Copies of both the aforesaid filings together with supporting materials along with the documents related to tariff as mentioned in Para (1) above are available with Sr. G.M (R&T), OPTCL Headquarters, Bhubaneswar and all Superintending Engineers in charge of E.H.T. Maintenance Circles of OPTCL at Cuttack, Chainpal, Burla, Berhampur, Jaypore and Jajpur Road. This public notice along with the details of filing and relevant matters may be downloaded from the OPTCL's website www.optcl.co.in as well as the Commission's website www.orierc.org.
- 3. Interested persons may inspect/peruse the relevant records pertaining to the matters enumerated in Para (1&2) above and take note thereof at the office mentioned at Para (3) above, during office hours **on or before 11.01.2007** by making a plain paper application to the aforesaid authorities.
- 4. The Transmission Tariff is applicable for transmission of power to Distribution Licensees/CGP/Open access customers. The proposed Transmission Tariff application for the Financial Year 2007-08 contains details regarding transmission charges, rebate, delayed payment surcharge and duty and taxes.
- 5. The rates and charges proposed are printed herewith for the information of the general public.
- 6. A full set of the Revenue Requirement and Transmission Tariff Application for the FY 2007-08 can also be obtained from the offices mentioned at Para (3) above on

- payment of the photocopying charges, (Rs.50/-) during the office hours on or before 11.01.2007.
- 7. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY. **ORISSA ELECTRICITY** REGULATORY COMMISSION, **BIDYUT NIYAMAK** BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post/Courier Services so as to reach him on or before 11.01.2007 positively. suggestions/objections should be filed in six copies and should carry full name and postal address of the persons/organizations/institutions sending suggestions/objections and shall be supported by an affidavit. A copy of the said suggestion/objection shall be served on the undersigned. There shall be clear indication if the suggestions/objections are being filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned, if it is to be heard in person by the Commission. Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be taken into consideration by the Commission. It may also be noted that only those documents stating the suggestions/objections and filed through affidavit will be admitted for the hearing.
- 8. As directed by the Commission, the dates of hearing shall be duly published in the Newspapers and also communicated to the parties whose objections are admitted.

Dated 11.12.2006

MANAGING DIRECTOR OPTCL

Note: i) The above public notice along with the proposed tariff schedules is also available in OPTCL's website www.optcl.co.in.

ii) In case of any ambiguity in the notice published in the Oriya language, the notice published in English language may be referred for authenticity.

Proposed Schedule of Transmission Charge of OPTCL for carrying out Transmission & State Load Despatch activities for 2007-08.

Transmission Charge

This Charge is applicable for wheeling of GRIDCO power from generating points to the supply point of Distribution & Retail Supply Licensee and wheeling of power from CGP to its units at a separate location. The total charges shall be calculated by summation of following charges stated in Para (a) to (d) below as applicable:

Transmission Charge:

Transmission Charge @ **Rs. 56.28 Crore per Month or** @ **41.41 P/U** shall be applicable for transmission of GRIDCO power at 220 kV/132 KV over OPTCL's EHT transmission system for the purpose of transmission of energy from generator end to the substation from where energy will be fed to DISTCOs and CGPs and **5.00% Transmission Loss** for the use of EHT transmission system and for the purpose of transmission of energy from a CGP to its industrial unit located at a separate place as well as for transmission of power from outside the state to an industry located inside the State.

In terms of Rs./MW/Day, Long Term Open Access Charges will be Rs.9937.48 and that for Short Term Open Access Charges will be Rs. 2484.37 plus other applicable charges and losses.

The transmission charge shall be applicable to GRIDCO on prorate basis on quantum of energy delivered to the DISTCOs and CGPs, the Long Term Customers of GRIDCO for the respective month.

Rebate:

On payment of monthly bill, the Open Access Customer shall be entitled to a rebate of Two percent (2%) of the amount of the monthly bill (excluding arrears), if full payment is made within 48 hours of the presentation of the bill.

One and half percent (1.5%)of the amount of the monthly bill (excluding arrears), if a minimum of 85% of the whole amount (excluding arrears) is paid within 48 hours of the presentation of the bill and One percent (1%) on the balance amount if paid in full within 15 days from the date of the presentation of the bill.

One percent (1%) of the amount of the monthly bill (excluding arrears) if paid in full within 15 days from the date of the presentation of the bill.

Delayed Payment Surcharge:

The monthly charges as calculated above together with other charges and surcharge on account of delayed payments, if any, shall be payable within 30 days from the date of bill. If payment is not made within the said period of 30 days, delayed payment surcharge at the rate of 2% (two percent) per month shall be levied pro-rata for the period of delay from the due date, i.e. from the 31st day of the bill, on the amount remaining unpaid (excluding arrears on account of delayed payment surcharge).

Duty and Taxes:

The Electricity Duty levied by the Government of Orissa and any other statutory levy/ duty/ tax/ cess/ toll imposed under any law from time to time shall be charged over and above the tariff.