

**North Eastern Electricity Supply Company of Orissa Ltd.,
Januganj, Balasore-756019, Orissa.**

**Publication of Applications u/s Sec. 64(2) of the Electricity Act, 2003, read with Reg.
53(7) of the OERC (Conduct of Business) Regulations, 2004.**

For

**Approval of its Annual Revenue Requirement and Determination of Retail Supply
Tariff for the FY 2007-08 filed by North Eastern Electricity Supply Company of
Orissa Ltd (NESCO), before the Orissa Electricity Regulatory Commission,
Bhubaneswar**

1. **North Eastern Electricity Supply Company of Orissa Ltd (in short NESCO), holder of the Orissa Distribution and Retail Supply Licence, 1999 (3/99), a deemed Distribution Licensee under Sec. 14 of the Electricity Act, 2003, on 30.11.2006 has submitted its Application to the Orissa Electricity Regulatory Commission for approval of its Revenue Requirement and determination of Retail Supply Tariff for the financial year 2007-08, which has been registered as Case no. 59/2006. The application has been filed under Section 62 and other applicable provisions of the Electricity Act, 2003 read with OERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations, 2004. The Commission has decided to take into consideration the Revenue Requirement and Retail Supply Tariff Application for the years 2007- 08 through a public hearing.**
2. **The Commission has also decided to dispose of the following tariff related matter along with the aforesaid Revenue Requirement and Retail Supply Tariff Application during the ensuing Tariff hearing.**

Case No. 61/2006, separate concessional tariff for Military Engineering
Services (Ministry of Defence)

3. Copies of the aforesaid filing together with supporting materials are available with the Chief Executive Officer, NESCO, Balasore and all Executive Engineers in charge of Distribution Divisions, under NESCO, viz, (i) Balasore Electrical Division, Balasore, (ii) Basta Electrical Division, Basta, (iii) Jaleswar Electrical Division, Jaleswar, (iv) Central Electrical Division, Balasore, (v) Soro Electrical Division, Soro, (vi) Bhadrak Electrical Division, (North) Bhadrak, (vii) Bhadrak Electrical Division, Bhadrak (South), (viii) Baripada Electrical Division, Baripada, (ix) Udala Electrical Division, Udala, (x) Rairangpur Electrical Division, Rairangpur, (xi) Jajpur Road Electrical Division, Jajpur Road, (xii) Jajpur Town Electrical Division, Jajpur Town, (xiii) Keonjhar Electrical Division, Keonjhar, (xiv) Anandapur Electrical Division, Anandapur and also in the Central Services

Office (NESCO, WESCO & SOUTHCO), Plot No.123, Sector-A, Zone-A, Mancheswar Industrial Estate, Bhubaneswar.

4. Interested persons may inspect/peruse the relevant records pertaining to the matter enumerated in Para (1&2) above and take notes thereof at the offices mentioned at Para (3) above during office hours on or before 11.01.2007 by making a plain paper application to any one of the aforesaid authorities. Alternately, the above public notice along with the details of filing and relevant matters may be downloaded from the Commission's website www.orierc.org.
5. The proposed Tariff Schedules and other charges for the FY 2007-08 are printed herewith for the information of the general public.
6. Salient features of the Revenue Requirement and Tariff Applications shall be available during office hours to the interested persons from the offices mentioned at Para (3) above on payment of the photocopying charges, (Rs.30/-) on or before 11.01.2007.
 - a) The said salient features include:-
 - (i) write up on the application as submitted by the licensee,
 - (ii) calculation of expected revenue from existing and proposed tariff,
 - (iii) information on subsidy,
 - (iv) calculation of revenue requirement,
 - (v) balance sheet
 - (vi) profit & loss account.
 - b) Other tariff related matters include :-

Case No. 61/2006, separate concessional tariff for Military Engineering Services (Ministry of Defence)
7. A full set of the Revenue Requirement and Retail Supply Tariff Application for the FY 2007-08 can also be obtained during office hours from the offices mentioned at Para (3) above on payment of the photocopying charges, (Rs.100/-) on or before 11.01.2007.
8. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY, ORISSA ELECTRICITY REGULATORY COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post/Courier Services only so as to reach him **on or before 11.01.2007** positively. The suggestions/objections should be filed in six copies and should carry full name and postal address of the person/ organizations/ institutions sending the suggestions/objections and shall be supported by an affidavit. A copy of the said suggestions/objections along with relevant documents shall be served on the undersigned. There shall be clear indication if the suggestions/objections are being

filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned, if it is to be heard in person by the Commission. Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be admitted for hearing. It may also be noted that only those documents stating the suggestions/objections and filed through affidavit will be admitted for the hearing.

9. As directed by the Commission the dates of hearing shall be duly published in the Newspapers and also communicated to the parties whose objections are admitted.

Dt. 11.12.2006

**CHIEF EXECUTIVE OFFICER
NESCO**

- Note:* i) The above public notice along with the proposed tariff schedules is also available in Commission's website www.orierc.org.
- ii) In case of any ambiguity in the notice published in the Oriya language, the notice published in English language may be referred for authenticity.

**TARIFF EFFECTIVE FROM 1st APRIL, 2007 AS FILED BY NESCO BEFORE
ORISSA ELECTRICITY REGULATORY COMMISSION**

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/ Month)/ (Rs./KVA/ Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
	LT Category							
1	Domestic							
1.a	Kutir Jyoti < 30U/month	LT	FIXED MONTHLY CHARGE ---->			30		
1.b	Others							10
	(Consumption <= 100 units/month)	LT		140		20	10	
	(Consumption >100, <=200 units/month)	LT		230		20	10	
	(Consumption >200 units/month)	LT		310		20	10	
2	General Purpose < 110 KVA							10
	(Consumption <=100 units/month)	LT		320		30	20	
	(Consumption >100, <=300 units/month)	LT		410		30	20	
	(Consumption >300 units/month)	LT		450		30	20	
3	Irrigation Pumping and Agriculture	LT		110		20	10	10
4	Public Lighting	LT		320		20	10	DPS/Rebate
5	L.T.Industrial (S) Supply	LT		320		40	30	10
6	L.T.Industrial (M) Supply	LT		320		80	50	DPS/Rebate
7	Specified Public Purpose	LT		320		50	50	DPS/Rebate
8	Public Water Works and Swerage Pumping<110 KVA	LT		320		50	50	10
9	Public Water Works and Swerage Pumping >=110 KVA	LT	200	320	30			10
10	General Purpose >= 110 KVA	LT	200	320	30			DPS/Rebate
11	Large Industry	LT	200	320	30			DPS/Rebate
	HT Category							
12	Bulk Supply - Domestic	HT	10	230	250			10
13	Irrigation	HT	30	100	250			10
14	Specified Public Purpose	HT	50	300	250			DPS/Rebate
15	General Purpose < 110 KVA	HT	50	300	250			10
16	H.T.Industrial (M) Supply	HT	50	300	250			DPS/Rebate
17	General Purpose >= 110 KVA	HT	200	300	250			DPS/Rebate
18	Public Water Works and Swerage Pumping	HT	200	300	250			10
19	Large Industry	HT	200	300	250			DPS/Rebate
20	Power Intensive Industry	HT	200	300	250			DPS/Rebate
21	Ministeel Plant	HT	200	300	250			DPS/Rebate
22	Emergency Supply to CPP	HT	0	400	250			DPS/Rebate
23	Railway Traction	HT	200	300	250			DPS/Rebate
24	Colony Consumption	HT	0	230	0			DPS/Rebate
	EHT Category							
25	General Purpose	EHT	200	290	700			DPS/Rebate
26	Large Industry	EHT	200	290	700			DPS/Rebate
27	Railway Traction	EHT	200	290	700			DPS/Rebate
28	Heavy Industry	EHT	200	290	700			DPS/Rebate
29	Power Intensive Industry	EHT	200	290	700			DPS/Rebate
30	Ministeel Plant	EHT	200	290	700			DPS/Rebate
31	Emergency Supply to CPP	EHT	0	380	700			DPS/Rebate
32	Colony Consumption	EHT	0	230	0			DPS/Rebate
	D.C. Services		RATE FOR D.C. SUPPLY					
34	Domestic	LT	SAME AS RATE AT SL. 1					10
35	General Purpose < 110 KVA	LT	SAME AS RATE AT SL. 2					10
36	L.T.Industrial (S) Supply	LT	SAME AS RATE AT SL. 5					10
Note:								
(i)	Load Factor (LF) in excess of 50% and up to 60% by EHT and HT consumers shall be payable @180 paise/kwh & 200 paise/kwh respectively and LF above 60% by EHT & HT consumers shall be payable @ 150 paise/kwh & 170 paise/kwh respectively.							
(ii)	Special Tariff allowing discount for Power Intensive Industries, covered under Special Agreement with NESCO will remain un-changed.							
(iii)	TOD Tariff allowed to 3 phase consumers with Static meter excluding those covered under any discounted Tariff and Public lighting will remain un- changed.							
(iv)	Special Tariff for Industries with Contract Demand of 100 MVA and above @ 200 p/u remains unchanged.							
(v)	Charges other than and in addition to the charges of Tariff leviable towards Meter rent and Reconnection charges remain unchanged. No meter rent will be payable after full cost of meter is recovered.							

Licencee:-NESCO Ltd.		OERC	Form No. F.16
Proposed Charges, other than and in addition to the charges of tariff leviable for the purpose.			
			(Amount in Rs.)
(A)	MONTHLY METER RENT	Existing	Proposed
1	Single phase electro-magnetic KWH meter	15.00	15.00
2	3 Phase electro-magnetic KWH meter	30.00	30.00
3	3 Phase electro-magnetic Trivector Meter	800.00	800.00
4	Trivector Meter for Railway Traction	800.00	800.00
5	Single phase Static KWH meter	35.00	35.00
6	3 Phase Static KWH meter	100.00	100.00
7	3 Phase Static Trivector Meter	800.00	800.00
8	3 Phase Static bivector meter	800.00	800.00
9	A set of LT current transformers		
10	11 KV Metering Unit without meter		
11	33 KV Metering Unit without meter		
12	EHT metering arrangement without meter		
(B)	RECONNECTION CHARGES		
1	Single phase Domestic consumer	50.00	75.00
2	Single phase other consumer	100.00	150.00
3	Three phase L.T. consumer	200.00	300.00
4	HT and EHT consumer	1000.00	1500.00
(C)	BASIS OF CALCULATION OF MONTHLY METER RENT		As per existing tariff
	<u>RATE MAKING</u>		
(D)	BASIS OF FIXATION OF LOAD FACTOR FOR VARIOUS CATEGORIES OF CONSUMERS WITH DEFECTIVE METERS		As per existing tariff
(E)	BASIS OF FIXATION OF MINIMUM CHARGE		As per existing tariff
(F)	BASIS OF FIXATION OF MAXIMUM DEMAND CHARGE		As per existing tariff
(G)	Power Factor Incentive & Power Factor Penalty		As per existing tariff
(H)	Rebate & Prompt Payment Incentive		As per existing tariff
(I)	Delayed Payment Surcharge		As per existing tariff