

**Wanting Information in GRIDCO's ARR Filing, 2007-08**

1. GRIDCO has projected a rise of 7.65% in consumption for the year 2007-08 in para 2.3 of ARR Application (Vol. I of II) without justifying the projected growth rate of 8 %.
2. The rise in demand has been projected at 7.78% for all DISTCOs for the ensuing financial year 2007-08. Such a hefty rise in demand should be substantiated with facts and figures.
3. In para 4 of the ARR Application (Vol. I of II), GRIDCO proposes to procure 51.41 MU from outside sources saying that there shall be a shortfall of that order during the ensuing year. In the same para GRIDCO proposes to procure 12.48 MU from outside the State @ 570 p/u during 2007-08. The discrepancy in the proposal may be clarified.
4. GRIDCO has proposed transmission loss at 5.0 % for FY 2007-08 which and needs to be substantiated with supporting details. Detailed computation of month wise transmission loss (with import and export details) for FY 2005-06 and FY 2006-07(April-Nov,06) may be furnished. Further, the bulk supplier has projected a transmission loss level of 3.64% in para 1.3 of the ARR Application for the Central Sector Power. Justification for proposing such a high level of loss for CTU may be given particularly considering the fact that the Central Sector power mainly flows in 220 KV / 400 KV lines.
5. Reservoir levels as on 1.12.2006 of all generating stations of OHPC and actual drawl from this power house should be submitted.
6. Month wise generation plan (Load Generation Balance Report or LGBR) for Central Sector Power Stations may please be submitted.
7. GRIDCO may submit the latest copy of Central Sector power allocation by the Central Electricity Authority and justify the allocation of power from KhSTPS.
8. Drawl from CGPs is optimistically projected at 540 MU by GRIDCO for the year 2007-08. It is not known whether CGPs have given any commitment to GRIDCO for supplying such a higher quantum of power during the ensuing year. GRIDCO needs to clarify the point.
9. In para 5.5 GRIDCO has stated that it was purchasing power from different CGPs at different rates as the policy for procurement and tariff thereof was yet to be decided by the State Government. The Commission desires that GRIDCO should submit supporting documents like agreements, if any, tariff charts etc. in order to justify the *modus operandi* of power purchase from CGPs.
10. It is observed in para 2.3 of the ARR Application that there exist lots of discrepancies in OERC projection of energy demand and the actual demand as far as CGPs are concerned. GRIDCO may submit the quantum of actual emergency power supply to CGPs for the last five years to enable the Commission to realistically assess the drawl of power by CGPs.
11. The detailed CERC order on Chukka power and the related handling charges may be submitted to the Commission.
12. The rate for Tala power may be supported with evidential documents.

13. Year-end charges like Income Tax, water cess, FERV, ED, incentives etc. may be submitted for the year 2005-06 and 2006-07 for all the stations.
14. The bills showing the year-end charges for 2006-07 in case of OPGC may be furnished.
15. The bills showing year-end charges of TTPS for 2006-07 may be submitted. Income Tax payments to the tune of Rs. 21.54 crore claimed for 2006-07 may be substantiated by evidential documents/ bills.

**TECHNICAL :**

13. TRT-2 :The format is kept blank due to want of information. The same may be collected by GRIDCO and the filled-in format may be resubmitted to the Commission.
14. TRT-3 & 4 : The information relating to assessment of consumption and monthly assessment of consumption as required under TRT 3 & 4 respectively have not been submitted.
15. TRT-5 : Assessment of demand has not been furnished as required under TRT-5.
16. TRT-9&9(A): Tariff for Thermal Stations and CERC approval of tariff for Central Generating Stations has not been submitted in these modified formats. Similarly, Tariff for Thermal Stations like TTPS and OPGC for the previous year (2005-06) & current year (2006-07) should also be submitted.
17. TRT-12 : Actual figures for previous year and current year relating to tariff of Machhkund station need to be submitted.
18. TRT-13 &16: The information under these formats should be filled in the modified formats as provided by OERC. Also Format 16A has not been filled up properly.
19. TRT-15 : Calculation of FPA for Thermal Stations i.e. OPGC and TTPS is not available. Relevant figures for previous and current years in respect of TTPS and OPGC should be submitted for calculation of FPA.
20. TRT-17: These should be filled up in the modified format.
20. TRT-7, 18, 19: GRIDCO has not submitted these formats. Information relating to Income Tax paid by generators has not been submitted as required under Format TRT 18. Similarly, information relating to water tax and cess for Thermal Station need also to be submitted as required under Format TRT-19.
21. TRT-25 & 27: Trading and UI figures have been submitted in these formats upto October and September 2006 respectively. These should be updated during the course of Tariff proceedings.

**FINANCE :**

22. The information on cash and bank balance has not been submitted by GRIDCO in TRF format. The same may be submitted.
23. The Audited Accounts of GRIDCO for the financial year 2005-06 have not been furnished.

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