

**Central Electricity Supply Utility of Orissa.  
2<sup>nd</sup> Floor, IDCO Towers,  
Bhubaneswar-751022, Orissa.**

**Publication of Applications u/s Sec. 64(2) of the Electricity Act, 2003, read with Reg. 53(7) of the OERC (Conduct of Business) Regulations, 2004.**

**For**

**Approval of its Annual Revenue Requirement and Determination of Retail Supply Tariff for the FY 2007-08 filed by Central Electricity Supply Utility of Orissa (CESU), before the Orissa Electricity Regulatory Commission, Bhubaneswar**

1. **The Central Electricity Supply Utility of Orissa (CESU), a deemed Distribution Licensee under Sec. 14 of the Electricity Act, 2003, on 30.11.2006 has submitted its Application to the Orissa Electricity Regulatory Commission for approval of its Revenue Requirement and determination of Retail Supply Tariff for the financial year 2007-08, which has been registered as Case no. 57/2006. The application has been filed under Section 62 and other applicable provisions of the Electricity Act, 2003 read with OERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations, 2004. The Commission has decided to take into consideration the Revenue Requirement and Retail Supply Tariff Application for the years 2007- 08 through a public hearing.**
2. **The Commission has also decided to dispose off the following tariff related matters along with the aforesaid Revenue Requirement and Retail Supply Tariff Application during the ensuing Tariff hearing.**
  - i) Case No. 61/2006, separate concessional tariff for Military Engineering Services ( Ministry of Defence)
  - ii) Case No. 47/2006, M/s Cosboard Industries Vrs CESU regarding reduction of Cross Subsidy pursuant to the Hon'ble High Court's order dtd. 31.07.2006
3. Copies of the aforesaid filing together with supporting materials are available with the Chief Executive Officer (F&C) of Central Electricity Supply Utility of Orissa, Bhubaneswar and all Executive Engineers in charge of Distribution Divisions viz (i)B.C.D.D.-I, Bhubaneswar, (ii) B.C.D.D-II, Bhubaneswar, (iii) Bhubaneswar Electrical Divn., Bhubaneswar, (iv) C.D.D- I, Cuttack, (v) C.D.D-II, Cuttack, (vi) Cuttack Electrical Divn., Cuttack, (vii) Puri Electrical Divn., Puri, (viii) Khurda Electrical Divn., Khurda, (ix) Balugaon Electrical Division, Balugaon, (x) Nayagarh Electrical Divn., Nayagarh, (xi)Nimapara Electrical Divn, Nimapara, (xii) Kendrapara Electrical Divn. No.I, Kendrapara, (xiii) Kendrapara Electrical Divn. No.II, Marsaghai, (xiv) Jagatsinghpur Electrical

Divn., Jagatsinghpur, (xv) Athagarh Electrical Divn., Athagarh, (xvi) Salipur Electrical Divn., Salipur, (xvii) Talcher Electrical Divn., Chainpal, (xviii) Dhenkanal Electrical Divn., Dhenkanal and (xix) Angul Electrical Divn., Angul.

4. Interested persons may inspect/peruse the relevant records pertaining to the matter enumerated in Para (1&2) above and take notes thereof at the offices mentioned at Para (3) above during office hours on or before 11.01.2007 by making a plain paper application to any one of the aforesaid authorities. Alternately, the above public notice along with the details of filing and relevant matters may be downloaded from the Central Electricity Supply Utility's website [www.cescoorissa.com](http://www.cescoorissa.com) as well as the Commission's website [www.orierc.org](http://www.orierc.org).
5. The proposed Tariff Schedules and other charges for the FY 2007-08 are printed herewith for the information of the general public.
6. Salient features of the Revenue Requirement and Tariff Applications shall be available during office hours to the interested persons from the offices mentioned at Para (3) above on payment of the photocopying charges (Rs.30/-) on or before 11.01.2007.
  - a) The said salient features include:-
    - i) write up on the application as submitted by the licensee,
    - ii) calculation of expected revenue from existing and proposed tariff,
    - iii) information on subsidy,
    - iv) calculation of revenue requirement,
    - v) balance sheet
    - vi) profit & loss account.
  - b) Other tariff related matters include :-
    - i) Case No. 61/2006, separate concessional tariff for Military Engineering Services (Ministry of Defence)
    - ii) Case No. 47/2006, M/s Cosboard Industries Vrs CESU regarding reduction of Cross Subsidy pursuant to the Hon'ble High Court's order dtd. 31.07.2006
7. A full set of the Revenue Requirement and Retail Supply Tariff Application for the FY 2006-07 can also be obtained during office hours from the offices mentioned at Para (3) above on payment of the photocopying charges, (Rs.100/-) on or before 11.01.2007.
8. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY, ORISSA ELECTRICITY REGULATORY

COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post/Courier Services only so as to reach him **on or before 11.01.2007** positively. The suggestions/objections should be filed in six copies and should carry full name and postal address of the person/ organizations/ institutions sending the suggestions/objections and shall be supported by an affidavit. A copy of the said suggestions/objections along with relevant documents shall be served on the undersigned. There shall be clear indication if the suggestions/objections are being filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned, if it is to be heard in person by the Commission. Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be admitted for hearing. It may also be noted that only those documents stating the suggestions/objections and filed through affidavit will be admitted for the hearing.

9. As directed by the Commission the dates of hearing shall be duly published in the Newspapers and also communicated to the parties whose objections are admitted.

Dt. 11.12.2006

**Chief Executive Officer (F&C),  
Central Electricity Supply Utility of Orissa**

**Note: i)** The above public notice along with the proposed tariff schedules are also available in Central Electricity Supply Utility 's website [www.cescoorissa.com](http://www.cescoorissa.com) as well as in Commission's website [www.oriarc.org](http://www.oriarc.org).

ii) In case of any ambiguity in the notice published in the Oriya language, the notice published in English language may be referred for authenticity.

# TARIFF SCHEDULE FOR FY-2007-08 AS FILED BY CESU BEFORE ORISSA ELECTRICITY REGULATORY COMMISSION

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs/KW/ Month)/ (Rs/KVA / Month)	Energy Charge (P/KWh)	Customer Service Charge (Rs./ Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/ KWh)	DPS Per Month
	<b>LT Category</b>								
1	Domestic								
1.a	Kutir Jyoti < 30U/month	LT				30.00			
1.b	Others					20.00	20.00		
	(Consumption <= 100 units/month)	LT		250				10	1.25%
	(Consumption >100, <=200 units/month)	LT		300					
	(Consumption >200 units/month)	LT		325					
2	General Purpose <100 KW					20.00	20.00	10	1.25%
	(Consumption <=100 units/month)	LT		350					
	(Consumption >100, <=300 units/month)	LT		450					
	(Consumption >300 units/month)	LT		500					
3	Irrigation Pumping and Agriculture	LT		120		20	20.00	10	1.25%
4	Public Lighting	LT		330		75.00	75.00	1%	1.25%
5	L.T.Industrial (S) Supply	LT		350		50.00	50.00	10	1.25%
6	L.T.Industrial (M) Supply	LT		350		100.00	100.00	1%	1.25%
7	Specified Public Purpose	LT		350		100.00	100.00	1%	1.25%
8	Public Water Works <100 kW	LT		320		100.00	100.00	1%	1.25%
9	Public Water Works >= 100KW	LT		320	100.00	100.00	100.00	1%	1.25%
10	General Purpose >=100kw	LT		320	100.00	100.00	100.00	1%	1.25%
11	Large Industry	LT		320	100.00	100.00	100.00	1%	1.25%
	<b>HT Category</b>								
12	Bulk Supply - Domestic	HT	50.00	300	500.00			10	1.25%
13	Irrigation Pumping and Agriculture	HT	30.00	100	500.00				
14	Specified Public Purpose	HT	50.00	320	500.00			1%	1.25%
15	General Purpose<110 kva	HT	100.00	320	500.00			1%	1.25%
16	H.T.Industrial (M) supply	HT	50.00	320	500.00			1%	1.25%
17	General Purpose >=110 kva	HT	250.00	320	500.00			1%	1.25%
18	Public Water Works	HT	250.00	320	500.00			1%	1.25%
19	Large Industry	HT	250.00	320	500.00			1%	1.25%
20	Power Intensive Industry	HT	250.00	320	500.00			1%	1.25%
21	Ministeel Plant	HT	250.00	320	500.00			1%	1.25%
22	Emergency Supply to CPP	HT	250.00	400	500.00			1%	1.25%
23	Railway Traction	HT	250.00	320	500.00			1%	1.25%
24	Colony Consumption	HT	250.00	230				1%	1.25%
	<b>EHT Category</b>								
25	General Purpose	EHT	250.00	290	1,000.00			1%	1.25%
26	Large Industry	EHT	250.00	290	1,000.00			1%	1.25%
27	Railway Traction	EHT	250.00	290	1,000.00			1%	1.25%
28	Heavy Industry	EHT	250.00	290	1,000.00			1%	1.25%
29	Power Intensive Industry	EHT	250.00	290	1,000.00			1%	1.25%
30	Ministeel Plant	EHT	250.00	290	1,000.00			1%	1.25%
31	Emergency Supply to CPP	EHT	250.00	380	1,000.00			1%	1.25%
32	Colony Consumption	EHT	250.00	230					
	<b>D.C. Services</b>								
33	Domestic	LT							
34	General Purpose >=100 KW	LT							
35	L.T.Industrial (S) Supply	LT							

**Any other provision :-**

Consumption in excess of 50% & upto 60% by EHT and HT Consumer shall be payable @ 210 paise/Kwh & 220paise/Kwh respectively and Consumption above 60% by EHT & HT consumer shall be payable @ 160 paise/Kwh & @180 paise/Kwh respectively.

Licencee : CESU			OERC	Form No. F.16	
Proposed Charges, other than and in addition to the charges of tariff leviable for the purpose					
(a)	MONTHLY METER RENT		Existing	Proposed	
			in Rs	in Rs	
1	Single phase electro-magnetic KWH meter		15	15	
2	3 Phase electro-magnetic KWH meter		30	30	
3	3 Phase electro-magnetic Trivector Meter		800	800	
4	Trivector Meter for Railway Traction		800	800	
5	Single phase Static KWH meter		35	35	
6	3 Phase Static KWH meter		100	100	
7	3 Phase Static Trivector Meter		800	800	
8	3 Phase Static bivector meter		800	800	
9	A set of LT current transformers				
10	11 KV Metering Unit without meter				
11	33 KV Metering Unit without meter				
12	EHT metering arrangement without meter				
(B)	RECONNECTION CHARGES				
1	Single phase Domestic consumer		50	250	
2	Single phase other consumer		100	500	
3	Three phase L.T. consumer		500	2500	
4	HT and EHT consumer		1000	5000	
(C)	BASIS OF CALCULATION OF MONTHLY METER RENT				
	<u>RATE MAKING</u>				
(D)	BASIS OF FIXATION OF LOAD FACTOR FOR VARIOUS CATEGORIES OF CONSUMERS WITH DEFECTIVE METERS		As per existing	As per existing	
		Existing	Proposed		
(E)	BASIS OF FIXATION OF MINIMUM CHARGE	First Kv Rs.	Additional Kv Rs.	First Kv Rs.	Additional Kv Rs.
	Kutir Jyothi				
	Domestic	20	10	20	20
	General Purpose <100 Kw	30	20	20	20
	Irrigation, Pumping and Agriculture	20	10	20	20
	Public Lighting	20	10	75	75
	LT industrial (S) Supply	40	30	50	50
	LT industrial (M) Supply	80	50	100	100
	Specified Public Purpose	80	50	100	100
	Public Water Works	80	50	100	100
(F)	BASIS OF FIXATION OF MAXIMUM DEMAND CHARGE	SLAB RATE		FLAT RATE	
(G)	POWER FACTOR INCENTIVE & POWER FACTOR PENALTY				
	For MEDIUM INDUSTRIES AND BULK GP CONSUMERS			As applicable at present to <u>Large industries</u> Consumers	
(H)	REBATE & PROMPT PAYMENT INCENTIVE				
(I)	DELAYED PAYMENT SURCHARGE				

