

ORISSA ELECTRICITY REGULATORY COMMISSION
BIDYUT NIYAMAK BHAVAN
UNIT – VIII, BHUBANESWAR – 751 012

Case No. 178 /2003

Date : 24 .06.2004

From

M.R. Hazra, OSJS (SB)
Secretary.

To

The Managing Director
NESCO,
Januganj, Balasore.
Fax : (06782-254300)

Sub: Publication of notice in the matter of Revised Annual Revenue Requirement Application and Tariff Application for the year 2004-05.

Sir,

In continuation of this Commission's letter dt. 14.06.2004 and with reference to your application dated 24.06.2004 before the Commission in respect of Revised Annual Revenue Requirement Application and Tariff Application for the year 2004-05, I am directed to say that the Commission has decided to consider the same along with the application for approval of Revenue Requirement for the year 2004-05 in case no.178/2003.

2. You are required to publish the notice attached to this letter in each of the two consecutive issues at least one in English and one in Oriya daily Newspaper having wide circulation in your area of supply. The Public Notice shall be published by 25.06.2004 and 26.06.2004. You are also required to put a copy of the said notice in the notice board of your office as well as in offices of all Engineers in charge of Distribution Divisions of your company.
3. As indicated in the notice, arrangements shall be made for facilitating inspection/perusal and prompt supply of copies of Revised Annual Revenue Requirement Application and Tariff Application for the year 2004-05 and/or salient features thereof (subject to payment of cost etc.) on the day following.
4. It may kindly be noted that you may file a consolidated rejoinder to the Commission on or before 27.07.2004 with regard to all the objections received by you from interested parties/objectors and which are admitted by the Commission.
5. Public Notice published in English and Oriya dailies shall be furnished to the Commission as proof of compliance as early as possible.

Yours faithfully,

SECRETARY

ORISSA ELECTRICITY REGULATORY COMMISSION
VIDYUT NIYAMAK BHAVAN, UNIT-VIII
BHUBANESWAR-751 012

PUBLIC NOTICE
(CASE No.178 / 2003)

**REVISED ANNUAL REVENUE REQUIREMENT APPLICATION AND
TARIFF APPLICATION FOR THE YEAR 2004-05 BY NESCO**

1. Notice inviting objections to the Revenue Requirement filing for the year 2004-05 of North Eastern Electricity Supply Company of Orissa Ltd., Balasore registered as Case No.178/2003 was published for the information of the general public. Now NESCO on 24.06.2004 has submitted a Revised Annual Revenue Requirement Application and Tariff Application for the year 2004-05 to the Commission for approval. The Commission has decided to take into consideration the revised filing along with the Revenue Requirement for the year 2004-05, filed earlier. A copy of this revised filing is available with Managing Director, NESCO, Balasore and all Executive Engineers in charge of Distribution Divisions, viz, (i) Balasore Electrical Division, Balasore, (ii) Jaleswar Electrical Division, Jaleswar, (iii) Central Electrical Division, Balasore, (iv) Soro Electrical Division, Soro, (v) Bhadrak Electrical Division, Bhadrak, (vi) Bhadrak Electrical Division, Bhadrak (South), (vii) Baripada Electrical Division, Baripada, (viii) Udala Electrical Division, Udala, (ix) Rairangpur Electrical Division, Rairangpur, (x) Jajpur Road Electrical Division, Jajpur Road, (xi) Jajpur Town Electrical Division, Jajpur Town, (xii) Keonjhar Electrical Division, Keonjhar, (xiii) Anandapur Electrical Division, Anandapur and also from the Central Services, NESCO, WESCO & SOUTHCO, Plot No.123, Sector-A, Zone-A, Mancheswar Industrial Estate, Bhubaneswar.
2. Notice is hereby given that interested persons may inspect/peruse the Revised Annual Revenue Requirement and Tariff proposal for the financial year 2004-05, creation of regulatory assets for the actual losses from 1999-2000 to 2002-2003 and other reliefs in their application submitted to the Commission and take notes thereof at the offices mentioned at para-1 above during office hours within 15 days of publication of this notice by making a plain paper application to any one of the aforesaid authorities.

Salient features of the Revised Annual Revenue Requirement and Tariff proposal shall be available for supply to the interested parties from the offices mentioned at para-1 above on payment of Rs.30/- towards the photocopying charges. This includes (a) write up on the application as submitted by the licensee, (b) calculation of expected revenue, (c) information on subsidy, (d) calculation of capital base and reasonable return, (e) calculation of revenue requirement, (f) calculation of clear profit, (g) balance sheet (h) profit & loss a/c.

- 2.1 A full set of Revised Annual Revenue Requirement Application and Tariff Application can also be obtained from the offices mentioned at para-1 above on payment of Rs.100/- towards photocopying charges. However, anybody who has

purchased the salient feature by paying Rs.30.00 or Rs.100.00 for the complete document shall be supplied with the revised salient features/full document free of cost as applicable.

3. The licensee M/s NESCO has also prayed the Commission separately for approval of special tariff for “Power Intensive Industries” for industries with contract demand of 25 MVA and above and less than 100 MVA and the same has been registered as case no. 40/2004 and the Commission has decided to hear the same during the ensuing tariff hearing.
4. Objections, if any, together with supporting materials may be filed before the SECRETARY, ORISSA ELECTRICITY REGULATORY COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post only so as to reach him **on or before 20.07.2004** without fail along with proof of service of the same on Managing Director, NESCO. The objections should be filed in six copies and should carry full name and postal address of the person sending the objection and shall be supported by an affidavit. It should also be indicated if the objections are being filed on behalf of any organisation or any category of consumers. It should also be specifically mentioned, if the objector wants to be heard in person by the Commission. Objections received after the date specified above or those which will prove deficient on any or more of the above points may not be taken into consideration by the Commission. It may also be noted that only those documents will be admitted at the hearing which have been relied upon in the objections and true copies of which have been filed along with objections.
5. Dates of hearing shall be duly communicated to the parties whose objections are admitted.
6. **This supersedes the earlier publication in this regard on 16th/17th/18th June, 2004, inviting objections from the interested parties.**

By order of the Commission

Dt 24.06.2004

**(M. R.Hazra)
S E C R E T A R Y**

Note : The above public notice along with the proposed tariff schedule is also available in OERC website www.orierc.org

NESCO

PROPOSED TARIFF FOR THE FY 2004-05

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs/KW/ Month)/ (Rs/KVA/ Month)	*Energy Charge (P/KWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/KWh) /DPS
LT Category								
1	Domestic							
1.a	Kutir Jyoti < 30U/month	LT	FIXED MONTHLY CHARGE ---->			30		
1.b	Others							10 /DPS
	(Consumption <= 100 units/month)	LT		200		30	15	10 /DPS
	(Consumption >100, <=200 units/month)	LT		300		30	15	10 /DPS
	(Consumption >200 units/month)	LT		380		30	15	10 /DPS
2	L.T General (Commercial)							10 /DPS
	(Consumption <=100 units/month)	LT		400		45	30	10 /DPS
	(Consumption >100, <=300 units/month)	LT		480		45	30	10 /DPS
	(Consumption >300 units/month)	LT		520		45	30	10 /DPS
3	Irrigation	LT		150		30	15	10 /DPS
4	Public Lighting (Street Lighting)	LT		380		30	15	DPS/Rebate
5	L.T.Industrial (S) (Small Industry)	LT		380		80	60	10 /DPS
6	L.T.Industrial (M) (Medium Industry)	LT		370		150	100	DPS/Rebate
7	Specified Public Purpose (Public Institution)	LT		380		100	65	DPS/Rebate
8	Public Water Works <100 kW	LT		380		100	65	DPS/Rebate
9	Public Water Works >= 100KW	LT	250	380	40			DPS/Rebate
10	General Purpose	LT	250	380	40			DPS/Rebate
11	Large Industry	LT	250	380	40			DPS/Rebate
HT Category								
12	Bulk Supply - Domestic	HT	20	300	300			10 /DPS
13	Irrigation	HT	45	150	300			10 /DPS
14	Specified Public Purpose (Public Institution)	HT	60	320	300			DPS/Rebate
15	H.T General (Commercial)	HT	150	320	300			10 /DPS
16	H.T.Industrial (M) (Medium Industry)	HT	150	320	300			DPS/Rebate
17	General Purpose	HT	275	300	300			DPS/Rebate
18	Public Water Works	HT	275	300	300			DPS/Rebate
19	Large Industry	HT	275	300	300			DPS/Rebate
20	Power Intensive Industry	HT	275	300	300			DPS/Rebate

21	Ministeel Plant	HT	275	300	300			DPS/Rebate
22	Emergency Supply to CPP	HT	0	480	300			DPS/Rebate
23	Railway Traction	HT	200	300	300			DPS/Rebate
24	Colony Consumption	HT	0	300	0			DPS/Rebate
	EHT Category							
25	General Purpose	EHT	275	290	800			DPS/Rebate
26	Large Industry	EHT	275	290	800			DPS/Rebate
27	Railway Traction	EHT	200	290	800			DPS/Rebate
28	Heavy Industry	EHT	275	290	800			DPS/Rebate
29	Power Intensive Industry							
(i)	Power Intensive Industry	EHT	275	290	800			DPS/Rebate
(ii)	Power Intensive Industry (CD>=25 MVA<50 MVA)	EHT	0	230	800			DPS/Rebate
(iii)	Power Intensive Industry (CD>=50 MVA<100 MVA)	EHT	0	220	800			DPS/Rebate
(iv)	Power Intensive Industry (CD=100 MVA & above)	EHT	0	200	800			DPS/Rebate
33	Ministeel Plant	EHT	275	290	800			DPS/Rebate
34	Emergency Supply to CPP	EHT	0	450	0			DPS/Rebate
35	Colony Consumption	EHT	0	300	0			DPS/Rebate
	D.C. Services		RATE FOR D.C. SUPPLY					
33	Domestic	LT	SAME AS RATE AT SL. 1					10 /DPS
34	L.T General (Commercial)	LT	SAME AS RATE AT SL. 2					10 /DPS
35	L.T.Industrial (S) (Small Industry)	LT	SAME AS RATE AT SL. 5					10 /DPS
	* Tariff for categories under power intensive industries at 29 (ii), (iii) & (iv) above shall be charged at a minimum guaranteed load factor of 80%.							

Licencee:-NESCO Ltd.		OERC	Form No. F.16
Proposed Charges, other than and in addition to the charges of tariff leviable for the purpose.			
			(Amount in Rs.)
(A)	MONTHLY METER RENT	Existing	Proposed
1	Single phase electro-magnetic KWH meter	15.00	15.00
2	3 Phase electro-magnetic KWH meter	30.00	30.00
3	3 Phase electro-magnetic Trivector Meter	800.00	800.00
4	Trivector Meter for Railway Traction	800.00	800.00
5	Single phase Static KWH meter	35.00	35.00
6	3 Phase Static KWH meter	100.00	100.00
7	3 Phase Static Trivector Meter	800.00	800.00
8	3 Phase Static bivector meter	800.00	800.00
9	A set of LT current transformers		
10	11 KV Metering Unit without meter		
11	33 KV Metering Unit without meter		
12	EHT metering arrangement without meter		
(B)	RECONNECTION CHARGES		
1	Single phase Domestic consumer	50.00	50.00
2	Single phase other consumer	100.00	100.00
3	Three phase L.T. consumer	200.00	200.00
4	HT and EHT consumer	1000.00	1000.00
(C)	BASIS OF CALCULATION OF MONTHLY METER RENT		As per existing tariff
	<u>RATE MAKING</u>		
(D)	BASIS OF FIXATION OF LOAD FACTOR FOR VARIOUS CATEGORIES OF CONSUMERS WITH DEFECTIVE METERS		As per existing tariff
(E)	BASIS OF FIXATION OF MINIMUM CHARGE		As per existing tariff
(F)	BASIS OF FIXATION OF MAXIMUM DEMAND CHARGE		As per existing tariff
(G)	Power Factor Incentive & Power Factor Penalty		As per existing tariff
(H)	Rebate & Prompt Payment Incentive		As per existing tariff
(I)	Delayed Payment Surcharge		As per existing tariff