

BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION,
BHUBANESWAR.

IN THE MATTER OF: Case No: 88 /2022 – Application filed by TPCODL for Aggregate Revenue Requirement and determination of Wheeling and Retail Supply Tariff for FY 2023-24

And

IN THE MATTER OF: TP Central Odisha Distribution Ltd. Corporate Office, Power House, Unit 8, Bhubaneswar- 751 012 represented by its Chief – Regulatory & Government Affairs.



02 FEB 2023

Affidavit

.... Petitioner

I, Puneet Munjal, aged about 59 son of late Jagdish Lal Munjal residing at Bhubaneswar do hereby solemnly affirm and say as follows:



I am the Chief-Regulatory & Government Affairs of TP Central Odisha Distribution Ltd., the Petitioner in the above matter and I am duly authorized to swear this affidavit on its behalf.

The statements made in this submission herein shown to me are based on information provided to me and I believe them to be true.

Bhubaneswar.
Dated: 01.02.2023

Identified
Advocate

Chief-Regulatory & Government Affairs

The Deponent above named being identified by Sri.....
Advocate at appears before me
at about.....
M. and states on oath that the contents of this affidavit are true to the best of his/her knowledge

ANIL KUMAR MOHANTY
NOTARY, BBSR
REGD. No.-ON-116/2009



Secretary
Odisha Electricity Regulatory Commission
Bidyut Niyamak Bhawan
Plot No 4, Chunokoli
Shailashree Vihar
Bhubaneswar 751021

Dear Sir

Case No 88 of 2022 : Application filed by TPCODL for Aggregate Revenue Requirement and determination of Wheeling and Retail Supply Tariff for FY 2023-24

We are through this letter providing the reply to the queries raised on the above case in your letter: Case No.88 / 2022/84 dated 19th Jan 2023 in the **Appendix**.

Kindly condone the delay in submission. We trust the same is in order.

Thanking You

Yours Faithfully

(Puneet Munjal)
Chief Regulatory and Government Affairs



Appendix

Reply to Queries raised in letter No: Case No.88/2022/84 dated 19.01.2023

TECHNICAL

Q 1. The latest T4 (Consumption and Demand) & T6 up to December 2022 are to be submitted.

Our Response

The latest T-4 and T-6 up to December 2022 are attached as **Annexure -1** and **Annexure-2** to this letter respectively.

Q 2. Revenue Collected from HT and EHT Consumers towards TOD benefit for 2010-21 ,FY 2021-22 and FY 2022-23 up to Dec 2022 should be submitted.

Our Response

The required data is as provided below.

Table : Revenue collected from HT & EHT Consumers towards TOD benefit

Rate Category	REVENUE TOWARDS- TOD BENEFIT (In Rs. Cr)											FY 23 (Apr-Dec'22) Total
	FY 2020-21 (Oct'20 Onwards)	FY 2021-22	APR'22	MAY'22	JUN'22	JUL'22	AUG'22	SEPT'22	OCT'22	NOV'22	DEC'22	
HT	2.89	6.27	0.63	0.71	0.65	0.67	0.65	0.72	0.68	0.60	0.70	6.02
EHT	1.33	4.02	0.53	0.49	0.50	0.46	0.50	0.62	0.58	0.60	0.59	4.88
TOTAL	4.22	10.29	1.17	1.20	1.15	1.13	1.15	1.34	1.26	1.20	1.29	10.89

NB: Data prior to SAP Migration is not available in SAP

Q 3. The latest T4 (Consumption and Demand) & T 6 upto December 2021 should be submitted.

Our Response

The latest T-4 and T-6 up to December 2022 are attached as **Annexure -1** and **Annexure-2** to this letter respectively.

Q 4. The Details of Rebate allowed to HT Industrial Consumers (steel plant) having CD of 1 MVA and above (in MU) & amount are to be furnished for 2022-23 (up to Dec 2022).

Our Response

The required data is as provided below.



Table: Rebate allowed to HT industrial Consumers (Steel Plant) having CD > 1 MVA for FY-23

Consumer -->	Name of the Consumer:-M/S SATYAM CASTINGS, PVT LTD. CD: 2350 kVA			Name of the Consumer:-M/S NEW LAXMI STEEL . POWER (P) LTD.. CD: 9900 kVA		
For FY-23	UNIT (Mus)	Amt.(In Lakhs)	LF	UNIT (Mus)	Amt.(In Lakhs)	LF
APR'22	Nil	Nil	Nil	3.61	Nil	0.62
MAY'22	Nil	Nil	Nil	2.84	Nil	0.45
JUN'22	1.26	7.13	0.68	1.95	Nil	0.48
JUL'22	1.51	12.49	0.81	4.47	Nil	0.71
AUG'22	1.40	7.80	0.75	3.43	Nil	0.55
SEPT'22	1.26	7.11	0.70	2.80	Nil	0.69
OCT'22	1.22	7.05	0.65	2.72	Nil	0.65
NOV'22	1.40	11.78	0.77	2.80	Nil	0.50
DEC'22	1.09	0	0.60	2.79	Nil	0.57
Total Apr-Dec'22	9.15	53.35		20.94	0.00	

Q 5. The details of energy consumed and amount received by the industries having CGP for incremental energy drawal above 80% load factor availing special tariff through tripartite agreement in FY 2022-23 (up to Dec 2022) are to be furnished.

Our Response

It is submitted that none of the industry with CGP have maintained Load Factor above 80% in FY 2022-23 (till Dec '22), hence the special tariff through tripartite agreement has not been availed by any industry with CGP within TPCODL license area.

Q 6 . The details of energy consumed by Mega lift consumers in FY 2022-23 (up to Dec 2022) are to be furnished

Our Response

The consumer wise details of energy consumed by Mega lift consumers in FY 2022-23 (up to Dec 2022) is attached as **Annexure-3** to this submission.

Q 7 . The details of energy consumed by the consumers obtaining Green Consumer Certificate by DISCOMs are to be furnished for the period FY 2022-23 (up to Dec 2022)

Our Response

The details of energy consumed by the consumers obtaining Green Consumer Certificate for the period FY 2022-23 (up to Dec 2022) is provided below.



Energy Consumed in KWH by consumers obtaining Green Energy Certificate											
Name of the consumers	CD in KVA	Apr'22	May'22	Jun'22	Jul'22	Aug'22	Sept'22	Oct'22	Nov'22	Dec'22	Total (Apr-Dec'22) in kWh)
M/S INFOSYS LTD (Address:AT-PLOT NO-PB-1.NE-1. NP-1.INFO VAL,N-75205	2000	0	0	1,90,800	1,80,000	1,83,600	1,47,636	1,65,564	1,51,200	1,26,000	1144800
ASST GENERAL MANNGER SBI, (Address: SBI LOCAL HEAD OFFICE, IDCO, SBI LOCAL HEAD OFFICE, IDCO)	1046	0	0	0	0	1,33,575	1,35,600	1,08,600	1,00,125	88,200	566100
M/S TATA CONSULTANCY SERVICES LTD. (Address: IDCO, PLOT NO-35, CHANDAKA I.E. PATIA, BHUBANESWAR)	4000	0	4,52,160	4,52,340	5,07,240	5,89,260	6,24,540	5,51,040	5,06,040	4,46,400	4129020
INFOSYS LIMITED (Address: CHANDAKA INDUSTRIAL ESTATE BHUBANESWAR-31(60GP)	2200	0	0	0	2,32,500	2,42,160	2,38,920	2,05,140	1,78,620	1,80,000	1277340
CHANDRASEKHAR MOHAPATRA, (Address: FLAT-12, GROUND FLOOR INDU HOMES, PLOT-89 GA-307, SURYA NAGAR	8	0	0	0	201	1,285	1,556	1,210	559	283	5094

Q 8. Following information about HT consumer above 100 KVA and all EHT consumers are required.

- HT (100 KVA and above) (New Consumer for 2023-24)
- HT (100 KVA and above) Existing Consumer
- EHT (New Consumer for 2023-24)
- EHT Existing Consumer

Our Response

The information is as provided in the table below.



Table: Estimated consumption from HT consumers 100 kVA and above (new) expected in FY 2023-24

HT (100 KVA & Above) [New Consumer for FY 2023-24]					
Sr No	Name of the consumer	CD in KVA asked for	Likely Date of Availing Supply	LF of drawl	MU likely to be drawn
1	The Medical Officer (I/C)	166.67	April'23	20%	0.292
2	A.K Das Associates Ltd. MD- Amiya Kanta Das	750.00	Dec'23	10%	0.219
3	General Manager(Engg. I/C) BSCL, Bhubaneswar	144.44	June'23	15%	0.158
4	The Executive Engineer RWS & S Division, Puri	444.44	Sept'23	15%	0.341
5	The Executive Engineer RWS & S Division, Puri	444.44	Sept'23	15%	0.341
6	Divisional Head(Elect) IDCO Bhubaneswar	138.89	June'23	15%	0.152
7	General Secretary Orissa Diploma Engineers' service Ass.	177.78	June'23	15%	0.195
8	Shri RAJIV DUBEY	100.00	June'23	15%	0.110
9	PNR Infracon Pvt Ltd	200.00	June'23	15%	0.219
10	M/S Kokila Industries	166.67	June'23	15%	0.183
11	EXECUTIVE ENGINEER RWS&S DIVISION,SAMBALPUR	138.89	June'23	15%	0.152
12	Company Executive Engineer RWS & S Division,Jajpur	111.11	April'23	20%	0.195
13	Company Executive Engineer RWS & S Division,Jajpur	900.00	Dec'23	10%	0.263
14	M/S J.D Centre of Arts	100.00	June'23	15%	0.110
15	Shri Arun Kumar Biswal	200.00	June'23	15%	0.219
16	Principal I/C Cum Secretary Anchalika H.S School	122.22	May'23	15%	0.147
17	Chief District Medical Officer, Angul	288.89	April'23	20%	0.506
18	Shri Ramakanta Sahoo	300.00	Sept'23	15%	0.230
19	M/S Shoukeen Industries	155.56	June'23	15%	0.170
20	Subash Chandra Tripathy	133.33	June'23	15%	0.146
21	Executive Engineer RWSS ANGUL	815.00	Dec'23	10%	0.238
22	Mrs. The Chief District Medical Officer	116.67	June'23	15%	0.128
23	Executive Engineer RWS&S Division, Bhubaneswar	822.22	Dec'23	10%	0.240
24	Om Oil & Flour Mills Ltd	244.44	June'23	15%	0.268
25	Registrar, Utkal University, Vani Vihar, Bhubaneswa	435.56	April'23	20%	0.763
26	DIVISIONAL HEAD (ELECTRICAL) IDCO, BHUBANESWAR	132.22	June'23	15%	0.145
27	Company General Manager, Project division-II WATCO, Bhubaneswar	122.22	June'23	15%	0.134
28	Superintendent Narcotics Control Bureau Ministry of Home Affairs, Sub-Zone, BB	131.00	June'23	15%	0.143
29	M/S GRIDS STEEL & ALLOYS LTD	500.00	April'23	20%	0.876
30	M/S BCM Coke Pvt Ltd	155.56	June'23	15%	0.170
31	M/S GUPTA POWER INFRASTRUCTURE LIMITED	666.67	Dec'23	10%	0.195
32	M/S SOHUM PROPERTIES PVT. LTD.	207.78	June'23	15%	0.228
33	M/S SHAKUN ENTERPRISES PVT. LTD	125.00	June'23	15%	0.137
34	JOINT SECRETARY DEPARTMENT OF SPORTS & YOUTH SERVICES	523.33	April'23	20%	0.917
35	Bhutia Agro Foods Private Limited Bhutia Agro Foods Private Limited	200.00	June'23	15%	0.219
36	Mr. DY.DIRECTOR NANDANKANA ZOOLOGICAL PARK	130.00	June'23	15%	0.142
37	M/S MORSEL FOODTECH	110.00	June'23	15%	0.120
38	Secretary Cuttack Development	555.56	Dec'23	10%	0.162
39	CENTRAL RAILSIDE WAREHOUSE COMPANY LIMITED	200.00	June'23	15%	0.219
40	M/S ULTRATECH CEMENT RMC PLANT,PAHAL	133.33	June'23	15%	0.146
41	Rural Water Supply and Sanitization Intake Well	1,000.00	Dec'23	10%	0.292
42	Mr. MAHARAJ MAHARANA	133.33	June'23	15%	0.146
43	M/S BISLERI INTERNATIONAL PRIVATE LIMITED	766.67	Dec'23	10%	0.224
44	Monte Carlo ITL LTD Monte Carlo ITL LTD	138.89	June'23	15%	0.152



Sr No	Name of the consumer	CD in KVA asked for	Likely Date of Availing Supply	LF of drawl	MU likely to be drawn
45	ABC ASHPRO	345.56	Sept'23	15%	0.265
46	M/S ADVANCED UROCARE PVT. LTD	369.44	April'23	20%	0.647
47	Mr. SANTOSH KUMAR SAHOO	122.22	June'23	15%	0.134
48	Asst. Executive Engineer RWS & S Sub Division, Bhubaneswra	105.56	June'23	15%	0.116
49	M/S MAA MAMATA DAKHINESWARI HOTEL PRIVATE LIMITED	277.78	Sept'23	15%	0.213
50	Shri Bobbili Satyanarayana	155.56	June'23	15%	0.170
51	M/S OM OIL & FLOUR MILL LTD	622.22	Dec'23	10%	0.182
52	SMT BASANTI PATRA & REBATI BISWAL	111.11	April'23	20%	0.195
53	Office of the Superintending Engineer RWS&S Division	387.04	Sept'23	15%	0.297
54	GE & CG Indian Coast Guard	265.00	May'23	15%	0.319
55	M/S The Singareni Collieries Company Limited	990.00	Dec'23	10%	0.289
56	Food Testing Laboratories	133.33	June'23	15%	0.146
57	SPORTS & YOUTH SERVICE DEPARTMENT GOVT OF ODISHA	130.00	May'23	15%	0.157
58	M/S SHREE BDM INDUSTRIES	555.56	Dec'23	10%	0.162
59	SADGURU MEDICAL AND RESEARCH CENTRE PVT. LTD	400.00	Sept'23	15%	0.307
60	M/S RDC CONCRETE INDIA PVT LTD	148.89	June'23	15%	0.163
61	Smt. KANAKALATA SAHOO	177.78	June'23	15%	0.195
62	DIRECTOR AHPGIC	977.78	Dec'23	10%	0.286
63	M/S EASTERN REGIONAL LANGUAGE CENTRE	222.22	June'23	15%	0.243
64	M/S RAREAN FLUID TECH PVT.LTD.	933.33	July'23	15%	0.920
65	SAHAJATUN BEGUM	111.11	June'23	15%	0.122
66	JYAFAT KHAN	288.89	Sept'23	15%	0.221
67	Sri Rabindra Kumar Mahapatra	144.44	June'23	15%	0.158
68	GENERAL MANAGE (SEPH) WATCO DIVISION-II, BHUBANESWAR	111.11	June'23	15%	0.122
69	M/S KAILASH HOUSING LIMITED	333.33	Sept'23	15%	0.255
70	M/S N.N.S. Construction and Engineering Pvt. Ltd.	311.11	Sept'23	15%	0.238
71	M/S Vinayak Cashew	100.00	June'23	15%	0.110
72	M/S SUPER SOFT VINIMAY P.LTD	200.00	June'23	15%	0.219
73	Asst Executive Engineer GE Sub- Division Angul (R&B) Division	333.33	April'23	20%	0.584
74	M/S MMG ENTERPRISES PRIVATE LIMITED	602.22	Dec'23	10%	0.176
75	M/S GHASIRAM ROYAL PRAMOD KUMAR MODI	133.33	June'23	15%	0.146
76	M/S NBCC INDIA LIMITED BLACK DIAMOND	666.67	Dec'23	10%	0.195
77	Asst Executive Engineer GE Sub-Division Angul (R&B Division)	116.67	April'23	20%	0.204
78	ODISHA STATE CO-OPERATIVE HANDICRAFTS CORPORATION LTD.	177.78	June'23	15%	0.195
79	M/S. ANANDA GLASS	433.33	Sept'23	15%	0.332
80	M/S STATE FOREST ACADEMY	851.11	July'23	15%	0.839
81	Mr. SUNIL KUMAR PARIDA	100.00	June'23	15%	0.110
82	DEPUTY DIRECTOR NANDANKANAN	170.00	May'23	15%	0.205
83	M/S OM SHREE HOSPITALITY & FOODS PVT. LTD.	200.00	May'23	15%	0.241
84	Mr. GROUP GENERAL MANAGER(CM&P) UTKAL- D&E COAL MINES	444.44	Sept'23	15%	0.341
85	Mr. AMITAV PARIDA	105.56	June'23	15%	0.116
86	Mrs. SUBHASMITA DAS	111.11	June'23	15%	0.122
87	M/S KHUSHI REALCON PVT.LTD	388.89	Sept'23	15%	0.298
88	M/S SIKSHA 'O' ANUSANDHAN	116.67	June'23	15%	0.128
89	ASVA DISTILLERS LLP	666.67	Dec'23	10%	0.195
90	M/S Pollutech Engineering	122.22	June'23	15%	0.134

Table: Estimated Additional consumption from HT consumers 100 kVA and above (existing) expected in FY 2023-24



HT (100 KVA & Above) [For Existing Consumers]

Sr No	Name of the consumer	Existing CD in KVA	Enhanced CD in KVA asked for(Additional)	Likely Date of Availing Enhanced Load	LF of drawl for FY 2023-24	Additional MU likely to be drawn on Such Enhancement
1	ASST.GENERAL MANAGER,	415.556	510.00	Dec'23	9%	0.39
2	PURAN ALLOYS N STEEL PVT LTD	800.000	1,958.89	Jan'24	4%	0.52
3	M/S KRAB INTERNATIONAL	200.000	360.00	Dec'23	23%	0.51
4	M/S. MAHAVIR CONDUCTORS(P)LTD.	111.000	155.66	Dec'23	39%	0.45
5	M/S JAY BHARAT SPICES PVT.LTD	1,055.560	1,054.44	Jan'24	40%	4.05
6	MANAGER R.B.I.(P/S TO STAFF QRT)	214.500	479.39	July'23	11%	0.36
7	M/S RLR MERCANTILES	275.000	525.00	July'23	5%	0.29
8	M/S-BHAGABATI RICE MILL	165.000	35.00	April'23	25%	0.39
9	M/S SPRINGVILLE GREEN LLP	111.000	139.00	April'23	16%	0.27
10	SARALIA FOODS P LTD	230.000	68.00	April'23	49%	1.08
11	COMMANDANT/PRINCIPAL TRAINING CENTER	317.000	133.00	June'23	49%	1.51
12	M/S.RELYON PACKS	133.330	33.34	April'23	94%	1.16
13	M.D CENTRAL TOOL ROOM & TRAINING CENTER	167.000	83.00	April'23	40%	0.69
14	SRI DEBARANJAN PATTANAIK	123.000	99.22	July'23	37%	0.49
15	M/S.MOHANTY INDUSTRIAL ENTERPRISERS	190.000	110.00	May'23	21%	0.44
16	M/S HOTEL RASHMI PLAZA	1,000.000	400.00	May'23	52%	5.24
17	M/S SIRIDI SAI EDUCATIONAL SOCIETY	300.000	300.00	June'23	46%	1.53
18	ALL INDIA INSTITUTE OF MEDICAL SCIENCE	3,400.000	1,600.00	Dec'23	71%	22.15
19	M/S SUBHASHREE STONE CRUSHER	350.000	100.00	April'23	11%	0.38
20	M/S.DINABANDHU FOUNDATION	501.000	66.78	April'23	30%	1.36
21	M/S MANAKSHYA STONES PVT LTD	277.800	333.31	May'23	21%	0.79
22	M/S SRIRAM ASSOCIATES	117.000	105.00	April'23	52%	0.72
23	MR. PRADEEP BISWAL	150.000	50.00	April'23	37%	0.55
24	P R I N C I P A L,	124.000	617.11	Dec'23	15%	0.35
25	G.E(I), NAVY N COAST GUARD	202.000	278.00	April'23	10%	0.29
26	M/S Odisha Mining Corporation Ltd.	200.000	150.00	June'23	4%	0.12
27	SRI SRI RAVISANKAR VIDYA MANDIR TRUST	600.000	350.00	June'23	36%	2.30
28	G M C O B PLANTKALIAPANI	900.000	800.00	July'23	8%	0.90
29	M/S IMGENEX INDIA	115.000	79.44	April'23	30%	0.37
30	E.E.NO-II,BDA OFF. BUILD.	367.000	227.44	April'23	18%	0.79
31	M/S CHILIKA FISHNET PVT LTD	116.000	51.00	April'23	44%	0.52
32	NATIONAL SEEDS CORPORATION	119.000	124.33	May'23	8%	0.14
33	M/S KALINGA INST. OF IND.TECHNOLOGY	10,000.000	2,105.00	April'23	56%	53.07
34	UTKAL NIRMAN,PROP:MR. LAXMAN AHMED B	388.890	178.89	June'23	8%	0.32
35	M:D-M/S CAPITAL FORD	150.000	150.00	April'23	19%	0.39
36	M/S.STAR PACKAGING INDUSTRIES	129.000	66.00	April'23	47%	0.61
37	M/S B-ONE BUSINESS HOUSE PVT LTD	800.000	800.00	July'23	63%	5.47
38	M/S NEEL PLAST POLYMERS (P) LTD.	302.000	148.00	May'23	31%	0.87
39	M/S GRT Associates Pvt Ltd	155.560	100.00	April'23	7%	0.14
40	M/S Shaakya Polymer Private Limited	400.000	550.00	Dec'23	2%	0.15
41	MR. DR.KRUPASINDHU PANDA	280.000	220.00	May'23	64%	1.92
42	DIRECTER C.M.P.D.I.L.BHUBANESWAR	134.200	35.80	May'23	33%	0.43
43	XAVIER INSTITUTE OF MANAGEMENT	165.000	285.00	July'23	16%	0.41
44	SRI BISWANATH BEHERA	133.330	88.89	April'23	33%	0.50
45	M/S Anutham Elixir Pvt Ltd	422.220	177.78	June'23	12%	0.57
46	PANDA N COMPANY	133.000	633.67	Dec'23	9%	0.20
47	ANUJA CERAMIC INDUSTRY	209.000	191.00	July'23	44%	0.99

TP CENTRAL ODISHA DISTRIBUTION LIMITED
(A Tata Power and Odisha Government Joint Venture)

Corporate Office : Power House Square, Unit - 8, Bhubaneswar - 751012

Registered Office : IDCO Towers, 2nd Floor, Janpath, Bhubaneswar - 751022, Tel: 0674 2541575

Web.: www.tpcentralodisha.com, E-mail : tpcodl@tpcentralodisha.com, CIN : U40100OR2020PLCD32901



Sr No	Name of the consumer	Existing CD in KVA	Enhanced CD in KVA asked for(Additional)	Likely Date of Availing Enhanced Load	LF of drawl for FY 2023-24	Additional MU likely to be drawn on Such Enhancement
48	M/S JAY MAHABIR FOOD PRODUCTS & RICE MILL	158.000	122.00	May'23	48%	0.81
49	Shri AMAR JYOTI MAHAPATRA	195.000	55.55	April'23	14%	0.29
50	C.M.O,CAPITAL HOSPITAL	1,114.440	200.00	April'23	38%	3.99
51	M/S BASUDEV RICE MILL	232.000	68.00	April'23	37%	0.84
52	M/S GANGEYA SUPPLY AGENCY	120.000	57.78	April'23	32%	0.41
53	M/S HINDUSTAN COCA-COLA BEVERAGES P.LTD	5,800.000	1,200.00	April'23	63%	33.91
54	M/S AGRI INDIA	222.220	166.67	May'23	56%	1.37
55	MS SREERAGAM EXPORTS PVT LTD	2,222.230	977.77	Dec'23	31%	6.55
56	M/S ODISHA BIOTECH PARK PVT LTD	166.670	233.33	May'23	18%	0.45
57	A.D.M.O,CITY HOSPITAL	111.000	134.00	May'23	49%	0.64
58	M/S HOTEL SUKHAMAY	406.200	148.80	June'23	9%	0.36
59	THE REGISTRAR IIT. BBSR	2,200.000	300.00	April'23	45%	9.07
60	M/S PASUPATI AGROVET(P) LTD.	1,450.000	400.00	April'23	39%	5.47
61	SH.NIRANJAN PATRA	411.000	50.00	April'23	25%	0.94
62	SATYABRAT SWAIN	150.000	100.00	May'23	42%	0.68
63	DIR.CENTRAL POULTRY DEVELOP.ORGANISATION	133.000	133.00	April'23	9%	0.16
64	BHARATI AIRTEL LTD.	1,600.000	400.00	sept'23	84%	12.16
65	INDIAN METAL & FERRO ALLYOS LTD	400.000	200.00	April'23	48%	1.94
66	M/S SAIFOOD PRODUCT	122.000	124.67	April'23	51%	0.77
67	INDO NISSIN FOODS PVT LTD	950.000	550.00	sept'23	41%	3.82
68	M/S ORICON ENTERPRISES LTD	3,900.000	2,100.00	Jan'24	54%	18.57
69	General Manager (Engg.) CRUT, Bhubaneswar, Od	344.440	400.00	April'23	8%	0.41
70	BABA SANKARANANDA GIRI	118.000	157.00	May'23	16%	0.29
71	THE DEAN, COLLEGE OF AGRICULTURE	308.000	101.11	June'23	14%	0.44
72	GENERAL MANAGER WATCO, DIVISION-II, BBSR	279.000	121.00	July'23	50%	1.33
73	BBN PLASTIC PVT LTD	333.330	111.67	May'23	39%	1.28
74	THE COMPTROLLER GOVERNOR HOUSE HOLD	511.111	398.89	April'23	8%	0.52
75	Challapalli Bhaskar Reddy For L&T Limited	350.000	600.00	sept'23	18%	0.86
76	SRI RAMA CHANDRA DAS-II	122.000	122.44	April'23	34%	0.53
77	ODYSSA HOMES N COMMERCIALS PVT.LTD.	278.000	122.00	June'23	20%	0.57
78	M/S SHREE JAGANNATH ROLLER FLOUR MILL	1,300.000	200.00	July'23	69%	8.12
79	M/S GANESH STONE CRUSHER	105.556	27.77	April'23	10%	0.10
80	SR.REGIONAL MANAGER F.C.I.BBSR	101.111	121.11	June'23	11%	0.14
81	SENIOR MAGAGER (PROPERTRY)	102.222	42.22	April'23	12%	0.13
82	SRIRAM TECHNOPLAST PVT LTD	266.670	133.33	June'23	58%	1.54
83	RP BIO FUEL	106.667	93.33	April'23	15%	0.18
84	M/S SHREE BHAGABAT STONE AND TRADING	100.000	77.78	April'23	17%	0.18
85	M/S BANBHIARI MOVIES (P) LTD.	102.222	286.67	May'23	12%	0.22
86	BIJAYARAM SENAPATI	100.000	100.00	April'23	10%	0.13
87	BENUDHAR SAMAL	100.000	100.00	May'23	10%	0.13
88	PRINCIPAL-CUM-SECRETARY,	167.000	83.00	April'23	24%	0.42
89	M/S BSS STONE CRUSHER PROP BASUDEV BHANJ	100.000	66.67	April'23	12%	0.13
90	M/S JAYA MAA SANTOSHI STONE CRUSHER C/O-	105.556	61.11	April'23	11%	0.13
91	VAISNODEVI STONE CRUSHER	105.556	61.11	April'23	10%	0.12
92	KONARK STONE CRUSHER	100.000	33.33	April'23	11%	0.11
93	THE SECY.KNOWLEDGE TRUST	100.000	566.67	April'23	15%	0.38
94	JAY HANUMAN RICE MILL	222.220	216.67	June'23	2%	0.11
95	ROHIT KUMAR DAS	167.000	255.22	sept'23	17%	0.38
96	WELFARE INDIA (P) LTD	100.000	100.00	April'23	10%	0.13
97	SHANKARLAL MAHESWARI	100.000	111.11	April'23	11%	0.15

TP CENTRAL ODISHA DISTRIBUTION LIMITED
(A Tata Power and Odisha Government Joint Venture)

Corporate Office : Power House Square, Unit - 8, Bhubaneswar - 751012

Registered Office : IDCO Towers, 2nd Floor, Janpath, Bhubaneswar - 751022, Tel: 0674 2541575

Web: www.tpcentralodisha.com, E-mail : tpcodl@tpcentralodisha.com, CIN : U40100OR2020PLC032901



Table: Estimated consumption from EHT consumers (new) expected in FY 2023-24

EHT [New Consumer for FY 2023-24]				
Name of the consumer	CD (in KVA asked for	Likely Date of Availing Supply	LF of drawl	MU likely to be drawn
M/S GRIDS STEEL & ALLOYS LTD	500	April'23	20%	0.876
M/S ULTRATECH CEMENT LIMITED	15,000	Feb'22	15%	19.71
M/S JINDAL STEEL ODISHA LTD (ELLET PLANT)	30,000	April'23	20%	52.56
ANGUL ENERGY LIMITED ANGUL ENERGY LIMITED	20,000	Sept'23	10%	10.22
Sr. Divisional Electrical Engineer (TRD) East Coast Railway, Khurdha Road	6,000	Sept'23	20%	6.132

Table: Estimated Additional consumption from EHT consumers (existing) expected in FY 2023-24

EHT [For Existing Consumers]					
Name of the consumer	Existing CD in KVA	Enhanced CD in KVA asked for(Additional)	Likely Date of Availing Enhanced Load	LF of drawl for FY 2023- 24	Additional MU likely to be drawnon Such Enhancement
MS IOCL REFINERY PROJECT	12,000	1,39,100	Jan'24	22%	36.04
GM JAGANNATH AREA MCL, TALCHER	36,000	6,000	April'23	75%	223.38
Rungta Mines Limited	5,556	18,444	May'23	10%	34.00
M/S JINDAL STEEL POWER LTD.	20,000	70,000	April'23	30%	236.52



FINANCE:

Q 9. *The details of component wise actual expenses on Employees cost including Pay, GP, Arrear salary, HR, pension, gratuity, leave and transfer to provident and other funds on monthly basis for FY 2021-22 shall be furnished. Similar details shall also to be furnished for actual payment made for the current year up to the month of November, 2022.*

Our Response

The component wise employee cost for FY 2021-22 and FY 2022-23 (till Dec'22) is provided in **Annexure-4** to this letter.

Q 10. *An amount of Rs. 64.9 crore has been shown for the FY 2023-24 under outsource/contractual obligation (F-12). Details of such calculation indicating the number of such employees, compensation per employee etc. along with actual expenses month-wise for the current year till Nov 2022 to be furnished. A short note on their responsibilities and effectiveness to be furnished.*

Our Response

TPCODL has provided an estimate of Rs. 64.9 Cr for FY 2023-24 towards outsourced employee cost only. While the cost breakup for this amount is provided in Table below, the activities carried out under this head are explained below. These activities have been historically outsourced by the erstwhile CESU, and the Hon'ble Commission has always been allowing these costs (at least since FY 2016-17) in addition to the costs allowed for CESU's employees on its rolls.

The various activities carried are as follows:

- a. **Employees at 33/11 KV Structures:** At TPCODL 1891 Nos. of Operators are posted across 364 Nos. of substations. These operators are mainly ITI qualified and critical to the business operation. As per the manning norms by Electrical Inspector, Seven nos. of operators are required per manned PSS which accounts to the requirement of 2548 nos. of operators. TPCODL is managing with this limited manpower through ongoing automation of substations.
- b. **Security Guards:** Security is one of the essential services for the Business operation of TPCODL. At TPCODL, 369 no's of security guards are responsible for safety & security of offices and materials at stores. In addition, the collected cash amount from customers are deposited in the bank where security plays a vital role. As per the business plan of TPCODL, many new stores will be operational and many capex items



will be procured. Considering the capacity addition and security of all stakeholders more nos. of security deployment is required at TPCODL.

- c. **106 nos. Legacy employees:** 106 nos. of employees (originally) were deployed from erstwhile CESU period and they were inherited by TPCODL. These employees were deployed in various offices of erstwhile CESU for long period as office support services. They are working in Billing, Office administration & support staff in different location. They are working in those important profiles and adding value to the business. These employees have raised their grievance for regularization in TPCODL payroll. They have raised their grievance through various union platforms and also appealed in courts.

The detailed calculation showing the estimated cost of Rs. 64.9 Cr towards Outsourced employees in FY 2023-24 is as provided below.

Table : Detailed Calculation for estimated Cost of Outsourced Employees for FY 2023-24

Outsource Employees obligation			
Sl. No.		Skilled category FY22-23	Skilled Category FY 23-24
		Wages(@Rs 423/- per day*26)	Increase in minimum wages by 7 %
1	Minimum Wages per day per month	10998.00	11767.86
2	Employer's Contribution of EPF @13%	1430.00	1530.00
3	Employer's Contribution of ESI @ 3.25%	357.00	382.00
4	Bonus @ 8.33% on minimum wages p.m	916.00	980.00
5	Leave salary @ 5.8% of Minimum wages	638.00	683.00
	Gratuity @ 4.81% of Minimum wages	529.00	566.03
6	Total	14868.00	15908.89
7	Total wages per 1 skilled person	14,868.00	15,908.89
8	Uniform, Shoes & PPE, etc per person	1,000.00	1,000.00
	Supervision charges(Including training, development, mobile, fuel, etc.)	1,000.00	1,350.00
9	Sub-Total	16,868.00	18,258.89
10	Service Charges @ 7% on Sl. No. 6	1,040.76	1,113.62
11	Total (Sl. No. 9 +10)	17,908.76	19,372.52
12	GST @ 18% on Sl. 11	3,224.00	3,487.00
13	Monthly Charges (including GST) per skilled personnel (Sl.11+12)	21,132.76	22,859.52
14	Total Annual Charges (including GST) per per skilled personnel	2,53,593.17	2,74,314.20
15	Total Annual Charges (including GST) per 2366 nos. of skilled personnel	60,00,01,437.36	64,90,27,396.74
16	Total Annual Charges (including GST) per 2366 nos. of skilled personnel (Rs. Cr)	60.00	64.90

Actual month wise expenditures towards Outsourced Employees in FY 2022-23 (till Dec'22) is as provided below.

Table : Expenditure towards Outsourced Employees in FY 2022-23 (till Dec 2022)



All Amount in Rs. Crores

Apr-22	May-22	June-22	July-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total FY'23 (till Dec'22)
4.74	5.83	2.40	4.53	4.30	4.41	4.51	3.64	4.06	38.43

It is submitted that extrapolating the expenditure as booked upto Dec'22, based on average monthly expenditure for estimating full year expenditure for FY 22-23 / FY 23-24 shall not represent full year cost as certain expenses are back ended / booked in Q-4 of FY 2022-23. It is therefore submitted that the above cost of Rs. 64.9 Cr may be approved for FY 2023-24.

Q 11. *The commission has stipulated that the employee per thousand consumers shall be maintained at a ratio of 1.40. The present employee per thousand consumer ratio for FY 2021-22 and 2022-23 (up to November 2022) may be submitted. It may also be justified whether with such contractual obligation it is not in conflict with such employee/consumer ratio of 1.40.*

Our Response

TPCODL has inherited around 4917 Manpower from erstwhile CESU, which includes around 772 Non-Executives (Office Administrative Grade), and around 3527 Non-Executive Technical (Lineman & Helper). It is pertinent to mention that approx. 20% employees (mostly Non-Executive cadre) shall be superannuated during next five years.

The Hon'ble Commission has taken cognizance of the existing manpower, depletion and requirements, and approved employee strength at 1.7/'000 consumers as at 31.03.2023 vide its letter No. OERC/RA/ TPWODL-38/2021 (Vol I)/1141 dated 15.10.2022 (5170 regular employees on 31.03.23 against estt. Consumer strength of 30.07 lac). It is worthwhile to point out that the outsourced employees as mentioned in reply to Q 10 above are not included in the norm stipulated by the Hon'ble Commission, as the norm can relate only to the no. of employees on the rolls of the Company. As mentioned above, the activities listed at Sl. No. 10 have historically been outsourced by CESU which continue to be outsourced in the same manner. As shall be observed from the above, these activities are of essential nature and expenditure thereon is legitimate expenditure. Taking this into account, the Hon'ble Commission has always allowed this expenditure additionally to that towards CESU employees on the Discom's rolls.

If the Hon'ble Commission feels that the manpower deployed towards contractual employees/ outsourced employees is also to be considered as part of the stipulated manpower norm per '000 consumers, it is submitted that the norm would not be workable at all, and in that case, this essential and legitimate expenditure would be required to be allowed as additional R&M / A&G Costs wherein other Outsourcing costs are being booked.

TP CENTRAL ODISHA DISTRIBUTION LIMITED
(A Tata Power and Odisha Government Joint Venture)

Corporate Office : Power House Square, Unit - 8, Bhubaneswar - 751012

Registered Office : IDCO Towers, 2nd Floor, Janpath, Bhubaneswar - 751022, Tel: 0674 2541575

Web.: www.tpcentralodisha.com, E-mail : tpcodl@tpcentralodisha.com, CIN : U40100OR2020PLC032901



It is submitted that TPCODL has inducted around 798 Executives (recruitment of 100 employees under process) for various newly formed Department towards ensuring better reliability and superior consumer services. Still, many functions are required to be strengthened looking at vast operational area and increasing consumer expectations. Specifically, it is submitted that TPCODL has inducted around 150 Junior Engineer (JE) – Commerce and posted in Section offices to ensure fast resolution of consumer grievances, timely revenue recovery and facilitating new connection.

However, there are around 97 Section offices working without JE-Commerce and absence of JE Commerce to those 97 Sections are having multiple commercial challenges.

Similarly, it has been found that there are acute shortage of Lineman across Section Offices and Fuse Call Camps (FCC). This has serious impact on maintenance quality and operational Safety of Employees, Public & Animals at large. Hence, TPCODL has revised the Organization Structure across Section Offices and FCC's and optimized regular employees with Employees through business associates. Proposed structure will ensure bare minimum regular manpower in each section offices / FCC for Maintenance and to ensure Safety of all stakeholders involved in daily operations. Details of minimum manning norms for regular employees are tabled below.

Manning Norms in Section Offices, FCC and STS

Activity	Manning Norms	Lineman A & B (TPCODL)	Lineman C (TPCODL)	Jr. Artisan & Helper (TPCODL)
New Connection	One lineman A/B per Sub-Division for New Connection in General Shift	0	65	0
Maintenance in Section Office	One Lineman A/B, through TPCODL & second & third from Lineman C, Jr. Artisan and rest 3 through BA in General Shift per Section	247	494	0
Sub Transmission System (STS)	12 crews in all five circles. In each shift there will be total 6 Manpower (2 Line man, 1 helper from TPCODL and similar numbers from BA) in 3 shifts one SMC per division initially. Each team will have 5 line Man, and 4 helpers in General Shift For P&T, there will be 1 technician in each division . For MPG, there will be 1 TPCODL and 1 BA manpower for each circle For DT work shop there will be 6 technician	162	0	43
Urban Fuse Call Center (149 FCC)	Two Lineman A/B, through TPCODL & third from Lineman C, Jr. Artisan/ through BA in three shifts per FCC	298	223.5	0
Rural Fuse Call Center (869 FCC)	1 Lineman A/B, through TPCODL & second from Lineman C, Jr. Artisan/ through BA in two shifts per FCC	869	1303.5	0
Total		1576	2086	43
Total Lineman & Helper (TPCODL) Required		3705		

Note: Minimum manning norms prepared considering requirements of bare minimum authorized lineman in each Fuse Call Camps in each shift which is mandatory to ensure Safety requirements.



It is evident from Minimum manning norms that at least 3705 Non-Executive (Technical) are required across TPCODL for seamless operation with safety and quality. However, it is to be noted that only 2560 Employees (Non-Executive Technical) are available who are less than 57 years of age. This clearly indicates the gap of around 1150 Employees in Non-Executive Technical cadre.

While TPCODL is looking at all possible means to rationalize employee requirement, it is submitted that , considering the mandatory requirement and the resource and skill gap as mentioned above, a norm of 1.7/'000 regular employees on the rolls of TPCODL may kindly be considered, at-least for the current Control Period, which would also be in line with the All India manning norms for Private Distribution Utilities as per the CEA's recent Report on Benchmarking of Operation & Maintenance (O&M) Practices and O&M Expenses of Distribution Utilities. It is clarified that the norm cannot include outsourced employees costs.

As per the requirements for FY 24, we have assessed and submitted a requirement of 200 manpower against depletion of 168 in FY 24 as per the Business Plan and ARR for FY 23-24. It is further submitted that cost of hiring of 200 new recruits would be much less than total cost of superannuation of 168 employees since hiring would be at entry level.

A road-map with regard HR requirement and manning for FY 25-28 keeping in view the future requirements net of depletions, etc. within the proposed manning norms, shall be submitted to the Hon'ble Commission for its approval as part of the overall Business Plan for the balance four years, viz. FY 25 to FY 28.

The present Consumer Ratio of Regular employees on rolls of the Company till Nov. 22 and estimated for FY 2022-23 is as follows:

Period	Consumer Nos. as on 31.03.2022	Actual No of Employees as on 31.03.2022 (Ref OERC Letter OERC /RA/TPWODL-38/2021(Vol-I) /1141 dated 15.10.2022	Manpower (on Rolls) Ratio per Thousands Consumers
FY 2021-22	2927466	5265	1.80



Period	Consumer Nos. as on 30.11.2022	Manpower Numbers				Manpower (on Rolls) Ratio per Thousands Consumers
		Opening Nos as on 31.03.2022	Actual No. of Separations during Apr 2022- Nov 2022	Actual Manpower Addition during Apr 2022- Nov 2022	Actual Manpower at 30.11.2022	
As on Nov 2022	2993341	5265	179	13	5099	1.70

Period	Estimated Consumer Nos. as on 31.03.2023	Manpower Numbers				Manpower (on Rolls) Ratio per Thousands Consumers
		Opening Nos as on 31.03.2022	Estimated No. of Separations during FY 2022-23	Estimated Manpower Addition during FY 2022-23	Estimated Manpower at 31.03.2023	
For FY 2022-23	3038435	5265	195	100	5170	1.70

Q 12 . Details of expenses month wise & head wise towards R & M for the FY 2021-22 and the current year up to November 2022 may be furnished with detailed description.

Our Response

The required data is provided in below tables.

Table: Month wise and Head wise R&M expenses for FY 2021-22

All Amount in Rs. Crores

Head of Expenditure	Apr-21	May-21	June-21	July-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Total FY'22
Repairs and maintenance to buildings and civil Works	0.08	0.24	0.99	-0.41	0.14	0.21	0.07	0.13	0.26	0.15	0.29	0.16	2.31
Repairs and maintenance to plant and machinery	9.92	8.51	21.26	13.16	14.13	10.83	13.66	19.29	14.75	15.37	15.19	31.06	187.13
Repairs and maintenance to furniture, vehicles, etc	0.51	1.86	0.45	1.01	1.65	2.24	2.08	2.03	2.02	1.29	1.29	-2.61	13.81
Total	10.50	10.61	22.69	13.76	15.92	13.29	15.81	21.45	17.03	16.80	16.78	28.61	203.25

Table: Month wise and Head wise R&M expenses for FY 2022-23 (till Dec'22)

All Amount in Rs. Crores

Head of Expenditure	Apr-22	May-22	June-22	July-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total FY'23 (till Dec'22)
Repairs and maintenance to buildings and civil Works	0.09	0.17	0.19	0.07	0.10	0.18	0.40	0.19	0.09	1.47
Repairs and maintenance to plant and machinery	15.19	17.71	11.36	13.10	13.94	16.93	14.12	15.85	31.27	149.47
Repairs and maintenance to furniture, vehicles, etc	1.17	2.09	2.31	0.71	1.52	2.07	1.30	1.82	1.42	14.40
Total	16.45	19.97	13.86	13.88	15.56	19.17	15.81	17.85	32.78	165.34

It is submitted that extrapolating the expenditure as booked upto Dec'22, based on average monthly expenditure for estimating full year expenditure for FY 22-23 shall not represent full year cost as the booking of expenditure is a phasing issue and the balance expenditure



out of the estimated expenditure of Rs. 240 Cr is estimated to be booked/ incurred in Q-4 of FY 2022-23. Consequently R&M expenditure for FY 2023-24 may be alloed as requested in our ARR FY 2023-24 petition.

Q 13. *Head wise old Fixed assets (up to the effective date) list along with the depreciation calculation may be submitted. Similarly head wise new assets list (fixed assets register) (after the effective date) along with the depreciation calculation may be submitted.*

Our Response

(a) Depreciation on Opening Assets

The audited financial statements as on 31st May 2020 was submitted to Hon'ble Commission based on which the Hon'ble Commission in its Order dated 30th September 2021 has approved the opening Balance Sheet for TPCODL as on 1st June 2020. The Opening Gross block that was transferred to TPCODL in its opening balance sheet as on 1st June 2020 vide the above mentioned 'Carve out' order dated 30th Sep 2021 was amounting to Rs. 3403.73 Crores. Depreciation on these opening assets have been calculated at existing "pre- 92" rates.

The above methodology of computation of Deprecation on opening assets have been corroborated by the Hon'ble Commission in the New Tariff Regulations 2022, relevant extract of which is produced below.

3.8.4. For the assets of erstwhile DISCOMs transferred to the new Distribution Licensees through the Vesting Orders, the depreciation shall be calculated on the pre-up valued cost of assets at pre-1992 rate on the asset base approved by the Commission.

The Assets class wise opening GFA , the "pre-92" rates used for computing deprecation on opening Assets and the Deprecation booked in the Accounts of (i) FY 2020-21 (10 months) (ii) FY 2021-22 and (iii) FY 2022-23 (till Dec 2022) is as provided below.



Table: Opening GFA and Depreciation on Opening GFA

All Amount in Rs. Cr

Assets Class	Assets Description	Depreciation Rate on Opening Assets (Pre - 92 rates)	Gross Block (as on 01.06.2020) from approved Opening B/S	Retirement in FY-21	Retirement in FY-22	Retirement in FY-23 Upto Dec-22	Depreciation (June-20 to Mar-21)	Depreciation FY-22	Depreciation FY-23 (Upto Dec-22)
100100	Office Buildings	1.80%	23.47	-	-	-	0.33	0.39	0.29
100201	Transformers	3.60%	2,011.54	-	12.72	-	41.26	48.70	35.85
100300	Overhead Lines	3.60%	1,354.47	-	-	24.83	30.81	36.56	27.29
100400	Office Equipment	4.55%	10.17	-	0.15	-	0.03	0.03	0.02
100500	Furniture & Fittings	4.55%	3.48	-	0.05	-	0.00	0.00	0.00
100600	Vehicle LMV	12.86%	0.60	-	0.52	-	0.01	0.00	0.00
			3,403.73	-	13.44	24.83	72.44	85.69	63.46

Note : Retirement of Assets and Recovery of Loss due to Retirement / Decapitalization of Assets

A physical verification of the fixed assets transferred to TPCODL on the effective date i.e. 01.06.2020 as per the Opening balance sheet Segregation Order /Carve our order dated 30.09.2021 was carried out by TPCODL through a third party independent auditor. TPCODL has submitted this audit report to the Hon'ble Commission vide its letter dated 2nd Feb 2022 along with request for suitable adjustment in the opening balance sheet to the extent the difference in asset value found out by the Auditor post physical verification audit.

Based on the Physical verification Report of the Independent Auditor and with approval of the Board, TPCODL has decapitalized as at 31.03.22, assets with an aggregate Gross value of Rs. 13.44 Cr and Net Value of Rs. 8.64 Cr as these assets are not physically available/ traceable and fall under the category of 'Theft and Not Traceable' as per the PV Report .TPCODL is also assessing usability of the opening assets other than untraceable assets during its concurrent physical verification programme.

The Hon'ble Commission in the New Tariff Regulations 2022 has stipulated following on recovery of loss due to retirement / decapitalization .

3.8.6...

Provided further that the Distribution Licensee shall submit year-wise details of assets retired and disposed of, which shall be removed from the Original Cost of Fixed Assets:

Provided further that asset shall normally be not retired before completion of the useful life and the Distribution Licensee shall take prior approval of the Commission in case of retiring any asset before its useful life:



Provided further that any loss on such retirement/decapitalisation shall be allowed to be recovered through ARR subject to approval of the Commission for such retirement/decapitalisation.

It is requested that the Hon'ble Commission may allow for adjustment in the Opening Balance Sheet to the extent of the residual value of such Fixed Assets / Inventory, which while having been transferred to the Discom in the Opening Balance Sheet, are on Physical Verification, either not found completed and approved by Board and are unusable due to obsolescence/ damage/dead/burnt under physical reverification. Alternately, the same may be allowed to be recovered through the ARR of the Discom. We have already requested for the same vide our letter TPCODL/Regulations/FY 21-22/14/801 dated 2nd Feb 2022.

The loss and retirements of Opening and other assets is as follows which the Hon'ble Commission may consider allowance in line with Regulation 3.8.6.

Year	GFA	Accm Dep	Recovery	Loss on Retirement
FY22(Opening FA)	13,44,68,280.07	-4,79,95,371.36	-	8,64,72,908.71
FY23(opening FA)	25,22,75,933.99	-19,15,47,624.84	-	6,07,28,309.15
FY23(Vehicle)	20,23,720.00	-1,93,042.04	13,00,000.00	5,30,677.96
	38,87,67,934.06	-23,97,36,038.24	13,00,000.00	14,77,31,895.82

The Loss that has been booked towards loss on retirement of Fixed Assets in FY 2022-23 (till Dec'22) is as provided below.

Table: Loss on retirement of Fixed Assets

Head of Expenditure	All Amount in Rs. Crores								
	Apr-22	May-22	June-22	July-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Loss on retirement of fixed assets	0.00	0.08	0.00	0.00	-0.03	6.07	-0.40	0.00	0.03
									5.75

(b) Head wise New Asset List (Fixed Asset Register After effective date) along with Depreciation calculation.

While the Financial year wise (post commencement of operation by TPCODL on 1.6.2020) asset addition and Depreciation booked in accounts is provided in this section, the depreciation rate that has been used for various category of assets is as provided below.

- Depreciation on Opening Assets:** Depreciation on these Assets are being computed at "pre-92" rates.



- ii. **Depreciation on Assets Created out of Opening CWIP:** The Depreciation on these Assets have been calculated at the same rate that has been used for calculating depreciation on the opening Assets.
- iii. **Depreciation on Assets created after effective date (i.e. 1st June 2020) till 31.03.2023 (i.e. prior to commencement of new Control period FY 2023-24 to FY 2027-28 as per the New Tariff Regulations 2022):**

The vesting order under Para 42 (f) permits depreciation at the rates as applicable in the Tariff Regulations. Accordingly, Depreciation on assets created after the Effective Date till 31.03.2023 (i.e. prior to commencement of new control period FY 24-28 as per the New Tariff Regulations,2022) has been calculated based on these rates. The extracts of the Vesting Order are as follows

(f) The capital investments made by TPCODL shall be allowed recovery of depreciation in line with the rates prescribed in Annexure –3 till the time applicable regulation is notified by the Commission. The depreciation rates specified in regulations shall prevail over the rates specified in Annexure – 3 as and when applicable regulation is notified by the Commission.

Accordingly, for all assets created after effective date i.e. 1st June 2020 till 31.03.2023 depreciation has been /will be calculated at rates as specified in Annexure-3 of the vesting order.

- **Asset Class wise Asset Addition and Depreciation for FY 2020-21 (June-Mar'21)**

Asset Class wise Asset Addition /Capitalization as booked in Accounts for FY 2020-21(10 Months) is as provided below.



Table : Total Asset Addition / Capitalization in FY 2020-21 (June –Mar 2021)

All Amount in Rs. Cr

Asset Class in SAP	Asset Description	Out of Opening CWIP	Asset Created from Govt Funded Scheme like SAUBHAGYA	Asset Created from Consumer Contribution	Asset Created from Own capex (excluding Meters)	Asset Created from Meter	Total Capitalization /Asset Creation in FY 2020-21 (June-Mar 2021)
100100	Office Buildings				1.67		1.67
100200	Energy Meters					21.91	21.91
100201	Transformers		7.18	1.12	0.07		8.37
100202	EHV Switch Gears				0.81		0.81
100203	11KV Switch Gears				8.10		8.10
100204	LT Switch Gears				2.40		2.40
100206	SCADA/ Control & Ins	118.37			2.07		120.44
100208	Other Plant & Machin				7.74		7.74
100209	Computers				30.95		30.95
100210	Bateries & Batery Ch				0.24		0.24
100300	Overhead Lines		6.21	1.45	6.51		14.17
100400	Office Equipment				2.22		2.22
100500	Furniture & Fittings	10.94			2.53		13.48
100600	Vehicle LMV				0.81		0.81
	Total	129.31	13.39	2.57	66.13	21.91	233.3

Total Depreciation as booked in Accounts for FY 2020-21(10 Months) including Depreciation on Opening Assets is as provided below.

Table : Total Depreciation as booked in Accounts in FY 2020-21 (June –Mar 2021)

All Amount in Rs. Crore

Depreciation as booked in Accounts for June-Mar 2021										
Asset Class In SAP	Asset Description	Dep Rate on Opening Assets and Assets Created out of opening CWIP	Depreciation rate on Other Assets Created in Jun-Mar 2021	Gross Block (as on 01.06.2021) from approved Opening Balance Sheet	Opening Asset	Asset Created out of opening CWIP (RAPDRP-A Scheme)	Asset created from Saubhagya	Asset created from Consumer Contribution	Asset created from New Capex	Total Booked in Accounts of FY 2020-21 (Jun-Mar)
100100	Office Buildings	1.80%	3.34%	23.47	0.33	0.00	0.00	0.00	0.01	0.34
100200	Energy Meters		5.28%	-	-	0.00	0.00	0.00	0.10	0.10
100201	Transformers	3.60%	5.28%	2,011.54	41.26	0.00	0.03	0.03	0.00	41.32
100202	EHV Switch Gears		5.28%	-	-	0.00	0.00	0.00	0.00	0.00
100203	11KV Switch Gears		5.28%	-	-	0.00	0.00	0.00	0.04	0.04
100204	LT Switch Gears		5.28%	-	-	0.00	0.00	0.00	0.01	0.01
100206	SCADA/ Control & Ins		5.28%	-	-	0.36	0.00	0.00	0.01	0.37
100208	Other Plant & Machin		5.28%	-	0.01	0.00	0.00	0.00	0.05	0.05
100209	Computers		15.00%	-	(0.14)	0.00	0.00	0.00	2.41	2.27
100210	Bateries & Batery Chargers		5.28%	-	-	0.00	0.00	0.00	0.00	0.00
100300	Overhead Lines	3.60%	5.28%	1,354.47	30.81	0.00	0.03	0.02	0.03	30.89
100400	Office Equipment	4.55%	6.33%	10.17	0.03	0.00	0.00	0.00	0.04	0.07
100500	Furniture & Fittings	4.55%	6.33%	3.48	0.00	0.04	0.00	0.00	0.09	0.14
100600	Vehicle LMV	12.86%	9.50%	0.60	-	0.00	0.00	0.00	0.03	0.03
	Total			3,403.73	72.29	0.40	0.06	0.06	2.83	75.64

However, out of the above depreciation TPCODL in its True up petition for FY 2020-21(10 months) filed vide submission dated 29.11.2022 has claimed only Rs. 15.33 Cr as depicted below.



Particulars	Amount (Rs. Cr)
Total Depreciation booked in the Accounts for FY 2020-21 (June -Mar'21)	75.64
Less: Amortization of Consumer Contribution	60.21
Less: Depreciation on Meters	0.1
Total Depreciation for True up	15.33

Utilization of the above Depreciation Claimed in True Up		
Particulars	Amount (Rs. Cr)	Utilization
Depreciation on Own Assets (Excluding meters)	2.73	For Repayment of Capex Loan
Balance Amount	12.6	For Funding of ASL payments
Total	15.33	

• Asset Class wise Asset Addition and Depreciation for FY 2021-22

Asset Class wise Asset Addition /Capitalization as booked in Accounts for FY 2021-22 is as provided below.

Table : Total Asset Addition / Capitalization in FY 2021-22

Asset Class in SAP	Asset Description	Break up of Capitalization							Total Capitalization FY-22
		Out of Opening CWIP	Asset created from Govt Scheme like Saubhagya	Asset created under R-APDRP Scheme	Asset created from Consumer Contribution	Asset created from TPCODL Own Capex	Assets Created from Capex In Kind	Assets Created from Meter Cap.	
100100	Office Buildings	0.0	0.00	0.00	0.00	12.89	0.00	0.00	12.89
100200	Energy Meters	7.4	0.00	0.00	0.00	1.68	0.00	45.38	54.43
100201	Transformers	75.4	3.82	0.00	21.23	20.26	88.17	0.00	208.89
100202	EHV Switch Gears	0.0	0.00	0.00	0.00	9.26	0.00	0.00	9.26
100203	11KV Switch Gears	0.0	0.00	0.00	0.34	22.16	0.00	0.00	22.50
100204	LT Switch Gears	0.0	0.00	0.00	0.00	28.41	0.00	0.00	28.41
100206	SCADA/ Control & Ins	0.0	0.00	26.41	0.00	8.35	0.00	0.00	34.76
100207	Lightening Arrestors	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.01
100208	Other Plant & Machin	0.8	0.00	0.00	0.00	38.23	0.00	0.00	39.07
100209	Computers	0.0	0.00	0.00	0.00	36.19	0.00	0.00	36.19
100210	Bateries & Batery Chargers	0.0	0.00	0.00	0.00	3.04	0.00	0.00	3.04
100300	Overhead Lines	187.4	4.38	0.00	20.90	42.68	11.77	0.00	267.11
100301	Underground Cables	3.2	0.00	0.00	0.00	8.18	0.00	0.00	11.40
100400	Office Equipment	0.0	0.00	0.00	0.00	3.35	0.00	0.00	3.35
100500	Furniture & Fittings	0.0	0.00	0.00	0.00	1.39	0.00	0.00	1.39
100600	Vehicle LMV	0.0	0.00	0.00	0.00	0.80	0.00	0.00	0.80
		274.23	8.21	26.41	42.48	236.86	99.94	45.38	733.49

* Kindly refer Schedule 4.02 & 4.03 of the Notes forming part of the Signed Financial FY-22 (Rs.710.94Cr + Rs.22.56 Cr).

Total Depreciation as booked in Accounts including Depreciation on Opening Assets for FY 2021-22 is as provided below.

Table: Total Depreciation as booked in Accounts in FY 2021-22



Depreciation as Booked in Accounts for April-21 to Mar-22 (Amt in Cr)									
Assets Class	Assets Description	Depr Rate on Op Assets & Assets Created out of Opening CWIP	Depr rate on Other Assets Created from June-20 to Mar-22	Opening Assets	Assets Created out of Opening CWIP (RAPDRP-A Scheme)	Assets Created from Saubhagya	Assets Created from Consumer Contribution	Assets Created from New Capex	Total Booked in Accounts of FY.2021-22
100100	Office Buildings	1.80%	3.34%	0.39	-	-	-	0.23	0.62
100200	Energy Meters		5.28%	-	0.18	-	0.00	2.26	2.44
100201	Transformers	3.60%	5.28%	48.70	0.93	0.20	1.99	1.00	52.83
100202	EHV Switch Gears		5.28%	-	-	-	-	0.16	0.16
100203	11KV Switch Gears		5.28%	-	-	-	0.01	0.91	0.92
100204	LT Switch Gears		5.28%	-	-	-	-	0.63	0.63
100206	SCADA/ Control & Ins		5.28%	-	5.66	-	-	0.28	5.94
100207	Lightening Arrestors		5.28%	-	-	-	0.00	-	0.00
100208	Other Plant & Machin		5.28%	-	-	-	0.03	0.87	0.90
100209	Computers		15.00%	-	-	-	-	6.79	6.79
100210	Bateries & Batery Ch		5.28%	-	-	-	-	0.14	0.14
100300	Overhead Lines	3.60%	5.28%	36.56	1.35	2.82	2.76	1.63	45.12
100301	Underground Cables		5.28%	-	-	-	0.12	0.07	0.18
100400	Office Equipment	4.55%	6.33%	0.03	-	-	-	0.28	0.32
100500	Furniture & Fittings	4.55%	6.33%	0.00	0.50	-	-	0.19	0.69
100600	Vehicle LMV	12.86%	9.50%	-	-	-	-	0.12	0.12
				85.69	8.62	3.02	4.90	15.57	117.80

* Kindly refer Schedule 4.02 & 4.03 of the Notes forming part of the Signed Financial FY-22 (Rs.114.53Cr + Rs.3.27Cr i.e Rs.117.80Cr).

Out of the above, Depreciation that has been claimed in our True up petition for FY 2021-22 is as provided below.

		In Rs.Cr
Particular		FY-22
Total Depreciation estimated to be booked in the Accounts		117.80
Less:	Depreciation on Meters	2.26
Less:	Amortization on Opening Assets	71.09
Less:	Amortization on Grants	0.82
Less:	Amortization on Consumer Contribution	2.38
A	Total Depreciation for True up	41.25

Out of the above, Depreciation on Own capex has been used for repayment of capital loan and balance amount has been used towards funding of ASL payments as depicted below.

A	Total Depreciation for True up	41.25	Remark/Usage
Less:	Depreciation on Assets Created out of Own Capex (excluding Meters)	13.31	For Repayment of Capital Loan
Total Depreciation available for funding of ASL		27.94	For funding ASL

- Asset Class wise Asset Addition and Depreciation for FY 2022-23 (Apr- Dec'22)



Asset Class wise Asset Addition /Capitalization as booked in Accounts for FY 2022-23 (Apr-Dec'22) is as provided below.

Table : Total Asset Addition / Capitalization in FY 2022-23 (Apr-Dec'22)

		Break up of Capitalization (in Rs.Cr)							
Asset Class in SAP	Asset Description	Total Booked in Accounts	Out of Opening CWIP	Asset created from Govt Scheme like Saubhagya , Fani, Elephant Corridor	Asset created from Consumer Contribution	Asset created from TPCODL Own Capex	Assets Created from Capex in Kind	Assets Created from Meter Cap.	Total Capitalizati on YT-Dec'22
100100	Office Buildings	8	0	0	0	8	0	0	8
100200	Energy Meters	63.97	0.3	0	0	1.6	0	62.1	63.97
100201	Transformers	107.95	8.3	0.1	92.78	6.81	0	0	107.95
100202	EHV Switch Gears	2.47	0	0	0	2.47	0	0	2.47
100203	11KV Switch Gears	6.83	0	0	0.26	6.57	0	0	6.83
100204	LT Switch Gears	2.87	0	0	0	2.87	0	0	2.87
100206	SCADA/ Control & Ins	16.19	0.2	0	0	16.03	0	0	16.19
100207	Lightening Arrestors	0.02	0	0	0	0.02	0	0	0.02
100208	Other Plant & Machin	13.08	0	0	0.14	12.93	0	0	13.08
100209	Computers	29.31	0	0	0	29.31	0	0	29.31
100210	Bateries & Batery Char	1.16	0	0	0	1.16	0	0	1.16
100300	Overhead Lines	347.5	4.8	258.87	67.73	16.14	0	0	347.5
100301	Underground Cables	17.52	0.1	0	8.21	9.19	0	0	17.52
100400	Office Equipment	1.09	0	0	0	1.09	0	0	1.09
100500	Furniture & Fittings	1.35	0	0	0	1.35	0	0	1.35
100600	Vehicle LMV	0.84	0	0	0	0.84	0	0	0.84
		620.16	13.58	258.97	169.11	116.39	0	62.1	620.16

The details regarding Depreciation as booked in Accounts including Depreciation on Opening Assets for FY 2022-23 (Apr-Dec'22) shall be provided separately.

Table: Total Depreciation as booked in Accounts in FY 2022-23 (Apr-Dec 2022)



Depreciation as Booked in Accounts for April-22 to Dec-22 (Amt In Cr)											
Assets Class	Assets Description	Depr Rate on Op Assets & Assets Created out of Opening CWIP	Depr rate on Other Assets Created from June-20 to Dec-22	Gross Block (as on 01.06.2021) from approved Opening B/S	Gross Block (as on 01.04.2022)	Opening Assets	Assets Created out of Opening CWIP	Assets Created from Saubhagya, Fani, Elephant Corridor, etc	Assets Created from Consumer Contribution	Assets Created from New Capex	Total Booked in Accounts of FY.2021-22
100100	Office Buildings	1.80%	3.34%	23.47	38.03	0.29	-	-	-	0.50	0.80
100200	Energy Meters		18.00%	-	76.34	-	0.23	-	-	17.27	17.50
100201	Transformers	3.60%	5.28%	2,011.54	2,215.95	35.85	2.26	0.44	4.54	4.39	47.49
100202	EHV Switch Gears		5.28%	-	10.06	-	-	-	-	0.44	0.44
100203	11KV Switch Gears		5.28%	-	30.60	-	-	-	0.02	1.31	1.33
100204	LT Switch Gears		5.28%	-	30.82	-	-	-	-	1.26	1.26
100206	SCADA/ Control & Ins		5.28%	-	155.20	-	3.20	1.05	-	0.58	4.83
100207	Lightening Arrestors		5.28%	-	0.01	-	0.00	-	-	0.00	0.00
100208	Other Plant & Machin		5.28%	-	46.93	-	0.02	-	0.01	2.06	2.09
100209	Computers		15.00%	-	67.14	-	-	-	-	8.67	8.67
100210	Bateries & Batery Ch		5.28%	-	3.28	-	-	-	-	0.16	0.16
100300	Overhead Lines	3.60%	5.28%	1,354.47	1,635.75	27.29	5.20	4.72	3.54	2.59	43.34
100301	Underground Cables		5.28%	-	11.40	-	0.09	-	0.24	0.48	0.80
100400	Office Equipment	4.55%	6.33%	10.17	15.59	0.02	-	-	-	0.29	0.31
100500	Furniture & Fittings	4.55%	6.33%	3.48	18.30	0.00	0.37	-	-	0.22	0.59
100600	Vehicle LMV	12.86%	9.50%	0.60	1.69	-	-	-	-	0.15	0.15
				3,403.73	4,357.09	63.46	11.39	6.20	8.35	40.36	129.76

Q 14. In the vesting order the utilization of the depreciation on old fixed assets has been defined. The status of such accumulated depreciation (year wise) may be submitted.

Our Response

In our response to the previous query (Query -13) , we have provided the year wise depreciation booked against the opening assets and the depreciation that has been claimed in the True petition of FY 2020-21 (10 months) and FY 2021-22 which is again produced below. As can be seen, the deprecation on opening assets (after adjustment of Amortization of Assets created out of Opening Consumer Contribution / Grant) has been effectively utilized for funding of ASL payment.

Table: Utilization of Depreciation claimed in True up petition for FY 2020-21 (10 months)

Particulars	Amount (Rs. Cr)
Total Depreciation booked in the Accounts for FY 2020-21 (June -Mar'21)	75.64
Less: Amortization of Consumer Contribution	60.21
Less: Depreciation on Meters	0.1
Total Depreciation for True up	15.33



Utilization of the above Depreciation Claimed in True Up		
Particulars	Amount (Rs. Cr)	Utilization
Depreciation on Own Assets (Excluding meters)	2.73	For Repayment of Capex Loan
Balance Amount	12.6	For Funding of ASL payments
Total	15.33	

Table: Utilization of Depreciation claimed in True up petition for FY 2021-22

		In Rs.Cr
Particular		FY-22
Total Depreciation estimated to be booked in the Accounts		117.80
Less: Depreciation on Meters		2.26
Less: Amortization on Opening Assets		71.09
Less: Amortization on Grants		0.82
Less: Amortization on Consumer Contribution		2.38
A Total Depreciation for True up		41.25

Out of the above, Depreciation on Own capex has been used for repayment of capital loan and balance amount has been used towards funding of ASL payments as depicted below.

A	Total Depreciation for True up	41.25	Remark/Usage
Less:	Depreciation on Assets Created out of Own Capex (excluding Meters)	13.31	For Repayment of Capital Loan
Total Depreciation available for funding of ASL		27.94	For funding ASL

Q 15. The details of fixed assets register (item wise) after effective date may be submitted

Our Response

We have in our response to Query 13 provided the Asset class wise & year wise Assets created under various category . The summary of Asset Created after effective date is again provided below.

Table : Asset Class wise Fixed Assets Register after effective date



All Amount in Rs.

Class	Asset	Addition FY-21 (June-20 to Mar-21)	Addition FY-22	Addition FY-23 (YTD Dec-22)	Total Addition (June-20 to Dec-22)
100100	Office Buildings	1,67,47,069.67	12,88,95,471	7,99,76,199	22,56,18,739
100200	Energy Meters	21,90,68,416.83	54,42,89,992	63,96,92,907	1,40,30,51,316
100201	Transformers	8,24,40,695.83	2,08,88,56,518	1,07,94,54,207	3,25,07,51,421
100202	EHV Switch Gears	80,72,042.61	9,25,71,027	2,46,86,165	12,53,29,234
100203	11KV Switch Gears	8,09,67,934.15	22,50,07,758	6,82,65,286	37,42,40,978
100204	LT Switch Gears	2,40,23,740.70	28,41,37,040	2,86,71,776	33,68,32,556
100206	SCADA/ Control & Instrumentation	1,20,44,08,400.50	34,76,06,797	16,19,48,216	1,71,39,63,413
100207	Lightening Arrestors	-	89,658	2,41,711	3,31,369
100208	Other Plant & Machinery	7,86,36,833.29	39,07,07,390	13,07,70,809	60,01,15,033
100209	Computers	30,95,44,750.01	36,19,00,712	29,31,28,396	96,45,73,858
100210	Bateries & Batery Chargers	24,10,604.80	3,03,98,048	1,15,98,283	4,44,06,936
100300	Overhead Lines	14,16,97,293.41	2,67,11,21,947	3,47,50,32,871	6,28,78,52,112
100301	Underground Cables	-	11,39,92,320	17,51,76,245	28,91,68,564
100400	Office Equipment	2,22,38,512.93	3,34,92,167	1,09,21,916	6,66,52,596
100500	Furniture & Fittings	13,47,70,305.85	1,38,86,889	1,35,44,440	16,22,01,635
100600	Vehicle LMV	81,33,803.00	79,69,926	84,41,679	2,45,45,408
		2,33,31,60,403.58	7,33,49,23,659	6,20,15,51,108	15,86,96,35,170

Q 16. During FY 2023-24 the amount of capital expenditure is projected at Rs. 1842.50 crore and fixed assets to be transferred is projected Rs 2013.66 crore (F-2). TPCODL is required to furnish the source of funds and actual expenditure head wise with description of the particular asset capitalized/transferred as on date month wise (till end of November 2022).

Our Response

We wish to submit that the Capex and capitalization of Rs.1842.5 Cr and Rs. 2013.66 Cr being referred to in above Query are cumulative estimated Capex and capitalization till FY 2023-24 that we have submitted in F-2 form as a part of our ARR FY-24 filing that was submitted based on the earlier Tariff Regulations 2014 vide submission dated 29.11.2022. At the time of this ARR filing the Capex petition for FY 2023-24 was not submitted which was submitted on 23rd Dec 2022. Subsequent to the issue of New Tariff Regulations 2022 we have submitted the ARR FY-24 petition based on the New Tariff Regulations 2022 vide submission dated 7th Jan 2023. In this petition we have estimated the capex and capitalization based on our Capex petition submitted for FY 2023-24.

A revised F-2 form along-with Funding details as sought by the Hon'ble Commission shall be submitted separately.



Q 17. The availability of fund in Employees Trust Fund as on 31.3.2022 and its pattern of investment to be submitted. Further, the actual month wise cash outflow towards terminal liability under different heads during FY 2021-22 and 2022-23 (actual up to November 2022) to be furnished.

Our Response

The details of investment of Employees Trust Funds is provided below:

	Rs. in Cr.			
	PF Trust	Pension Trust	Gratuity Trust	Rehab. Trust
Particulars	31.03.22	31.03.22	31.03.22	31.03.22
Investment in Long term Bonds	286.24	263.75	38.02	2.62
Investment in Equity Mutual Funds	8.61	7.84	1.11	
Investment in Liquid Mutual Funds	0.81	0.47	0.01	
Bank Balance / Short term	1.81	5.83	0.18	1.81
Fund deposited with RPFC BBSR	46.34			
Total Investment including Bank	343.82	277.89	39.32	4.42
Less: Loss due to bad Investment	11.90	8.70	1.30	
Net Fund Invested	331.92	269.19	38.02	4.42

With regard to cash outflow towards Terminal Benefits, the same is provided in Annexure 4 (full year FY 21-22 & Month wise Apr-Dec'22)

Q 18. Month wise cash flow considering the revenue items only for FY 2021-22 and 2022-23 (actual up to November 2022) to be submitted

Our Response

The Cash flow statement in required format is proved in **Annexure-5** to this submission.

Q 19. The details of A&G expenses month wise and head wise with description may be furnished for FY 2022-23 (upto November 2022). Also justification of rise in A&G cost projected for FY 2023-24 for the ensuing year may be given. It is seen from the submission that for the ensuing year there has been projection of Rs. 105.33 cr under MBC activity. This may be justified.

Our Response

The head wise and month wise A&G expenditures for FY 2022-23 (till Dec'22) is as provided in **Annexure-6**.



The detailed justification for increase in A&G cost is provided in **Annexure-7** to this submission.

Q 20. TPCODL to submit month wise the amount spent towards interest on long term debt and working capital for FY 2022-23 and FY 2022-23 (upto November 2022).

Our Response

The month wise amount spent towards interest on long term loan and working capital and financing charges for FY 2022-23 (till Dec'22) is as provided below.

All Amount in Rs. Cr										
Particulars	Apr-22	May-22	June-22	July-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total FY'23 (till Dec'22)
Interest on Term Loan	1.32	1.67	2.54	2.82	2.85	2.76	3.00	2.40	2.48	21.83
Interest on Working capital Loan (including Overdraft and Cash Credit Accounts)	1.30	1.20	1.18	1.12	1.25	1.28	1.40	1.77	1.72	12.21
Financing Charges	0.00	0.00	0.22	0.00	0.13	0.03	0.23	0.00	0.79	1.40

Notwithstanding the actual interest on Working capital and interest on Capital loan ,the Tariff Regulations 2022 stipulates following.

3.7.6. The interest on loan shall be calculated on the normative average loan of the year by applying the weighted average rate of interest:

Provided that at the time of truing up, the normative average loan of the year shall be considered on the basis of the actual asset capitalisation approved by the Commission for the year.

3.10 Interest on Working Capital

3.10.1 The Distribution Licensee shall be allowed interest on the estimated level of working capital for the Wheeling and Retail supply business for the Financial Year. The working capital for the purpose of ARR calculation shall be computed as follows:

- Operation and maintenance expenses for one month; plus*
- Maintenance spares @ twenty (20) % of average R&M expense for one month; plus*
- Power Purchase Cost for one (1) month*

Working Capital requirement of the Distribution Licensees may be met through depreciation allowed by the Commission on the assets of erstwhile DISCOMs in a manner mentioned in the Vesting Orders and as approved by the Commission. Shortfall in meeting the working capital requirement as mentioned above shall be allowed. The interest on the working



capital shall be at a rate equal to the SBI Base Rate or any replacement thereof by SBI from time to time (being in effect applicable for 1 year period) as applicable as on 1st April of the Financial Year (for which Truing Up shall be done) plus 300 basis points or actual weighted average rate of interest towards loan for meeting working capital requirement availed by the Distribution Licensee(s), whichever is lower:

Provided that at the time of truing up for any year, the working capital requirement shall be re-calculated on the basis of the components of working capital approved by the Commission.

Provided that, the variation between the normative interest on working capital recomputed at the time of Truing-up and the actual interest on working capital incurred by the Distribution Licensee, substantiated by documentary evidence, shall be considered as an efficiency gain or efficiency loss, as the case may be, on account of controllable factors.

Q 21. The actual fund availability against Security Deposit as on 31.3.2022 and month wise additions of security deposit for FY 2022-23 (upto November 2022) along with mode of investment, pledged and free funds may be furnished.

Our Response

The required data is provided in below table.

Table: Summary of CSD available as on 31.03.2022 and 31.12.2022

All Amount in Rs. Cr

Particulars	As on 31.03.2022	As on 31.12.2022
CSD as per the Financials	876.39	944.97
Unreconciled figure (734.72-660.33)=74.39 Out of opening CSD	74.39	74.39
Net CSD as per Financials for which funding is to be done.	802	870.58
Fund available in Form of FD (Including Intrest earned and Accrued Interest)	472.83	861.94
Fund available in Form of FFD (Including Intrest earned and Accrued Interest)	329.17	8.64
Total Fund Available against CSD	802.00	870.58

Q 22. The Licensee is required to furnish the month-wise receipts (Item wise with description of revenue and miscellaneous receipts) for FY 2021-22 and FY 2022-23 (upto November 2022) separately



Our Response

The required data is provided in **Annexure-8 & 9** to this letter.

Q 23. Total outstanding against various heads due to GRIDCO up to 31.3.2022 may also be furnished. Month wise BSP, Transmission and SLDC bills and payments made against such bills may be furnished from April, 2022 to November, 2022.

Our Response

There are no dues outstanding to GRIDCO after commencement of operation of TPCODL from 1st June 2020. The bills raised and payment made to GRIDCO, OPTCL and SLDC are as provided below.

Table: BSP Bills raised by GRIDCO in FY 2022-23 (Apr-Dec '22)

Energy Bill raised by GRIDCO for the F.Y.2022-23								
Month	Bill no	Total MU Billed by GRIDCO	Bill value @300 Paisa Per kWh	Excess SMD Drawal (kVA)	Demand Charges @ 250 per kVA	Debit Bill	Credit bill	Total Current Bill raised by GRIDCO
		1	2	3	4	5	6	7=2+4+5-6
Apr-22	CGM-PP-53/2022/454 dt.05.05.2022	947.705085	2,84,31,15,255.00	-	-	-	-	2,84,31,15,255.00
May-22	CGM-PP-53/2022/555 dt.04.06.2022	979.209065	2,93,76,27,195.00	-	-	-	-	2,95,83,00,307.00
	Debit/Credit MU (Aug-21 to Mar-22)	7.304987				2,06,73,112.00		
Jun-22	CGM-PP-53/2022/687 dt.05.07.2022	959.138795	2,87,74,16,385.00	-	-	-	-	2,87,69,95,612.00
	Debit Bill (FY-20-21)	0.077760				2,08,492.00		
	Credit Bill (FY-20-21)	(0.240239)					6,29,265.00	
Jul-22	CGM-PP-53/2022/802 dt.04.08.2022	921.199149	2,76,35,97,447.00	-	-	-	-	2,76,96,38,252.00
	Debit Bill (FY-22-23-Apr-22 to Jun-23)	2.012314				60,36,942.00		
	Debit Bill (FY-21-22-Feb-22 to Mar-22)	0.035613				1,00,785.00		
	Credit Bill (FY-20-21)	(0.035139)					97,335.00	
	Debit Bill (FY-17-18)	0.000150				413.00		
Aug-22	CGM-PP-53/2022/894 dt.05.09.2022	906.238370	2,71,87,15,110.00	-	-	-	-	2,71,47,88,722.00
	Debit Bill (May-22)	0.002672				8,016.00		
	Credit Bill (May-22 to Jul-22)	(1.311468)					39,34,404.00	
Sep-22	CGM-PP-53/2022/1270 dt.03.10.2022	895.727565	2,68,71,82,695.00	-	-	-	-	2,68,71,82,695.00
Oct-22	CGM-PP-53/2022/1131 dt.04.11.2022	822.317045	2,46,69,51,135.00	-	-	-	-	2,46,69,51,135.00
Nov-22	CGM-PP-53/2022/1238 dt.04.12.2022	683.710814	2,05,11,32,442.00	-	-	-	-	2,04,58,38,212.00
	Credit Bill (Feb-22 to Sep-22)	(1.778116)					52,94,230.00	
Dec-22	Revised Provisional Bill	649.284287	1,94,78,52,861.00	-	-	-	-	1,94,78,52,861.00
Total		7,770.598709	23,29,35,90,525.00	-	-	2,70,27,760.00	99,55,234.00	23,31,06,63,051.00

Table: BSP Bills paid by TPCODL in FY 2022-23 (Apr-Dec '22)



Energy Bill paid by TPCODL F.Y.-2022-23											
Bill Month	MU	Bill Value	Debit Bill	Credit Bill	Total	Rebate Aailed @1%	Bill Value after Rebate	TDS @0.1%	Net Bill paid	LPS Paid	Date of Payment
	1	2	3	4	5=2+3-4	6	7=5-6	8=7*0.1%	9=7-8		
Feb-22	550.327376	1,55,74,26,474.08	1,11,55,311.00	-	1,56,85,81,785.08	1,56,85,817.85	1,55,28,95,967.23	15,52,896.00	1,55,13,43,071.23		02.04.2022
Mar-22	823.72824	2,33,11,50,919.20	2,30,594.00	-	2,33,13,81,513.20	2,33,13,815.13	2,30,80,67,698.07	23,08,068.00	2,30,57,59,630.07		04.05.2022
Apr-22	947.705085	2,84,31,15,255.00	-	-	2,84,31,15,255.00	2,84,31,153.00	2,81,46,84,102.00	28,14,684.00	2,81,18,69,418.00		03.06.2022
May-22	979.209085	2,93,76,27,195.00	2,06,73,112.00	-	2,95,83,00,307.00	2,95,83,003.00	2,92,87,17,304.00	29,28,717.00	2,92,57,88,587.00		04.07.2022
Jun-22	959.138795	2,87,74,16,385.00	2,08,492.00	6,29,265.00	2,87,69,95,612.00	2,87,69,956.00	2,84,82,25,656.00	28,48,226.00	2,84,53,77,430.00		04.08.2022
Jul-22	921.199149	2,76,35,97,447.00	60,40,805.00	-	2,76,96,38,252.00	2,76,96,383.00	2,74,19,41,869.00	27,41,942.00	2,73,91,99,927.00		03.09.2022
Aug-22	906.238370	2,71,87,15,110.00	8,016.00	39,34,404.00	2,71,47,88,722.00	2,71,47,887.00	2,68,76,40,835.00	26,87,641.00	2,68,49,53,194.00		04.10.2022
Sep-22	895.727565	2,68,71,82,695.00	-	-	2,68,71,82,695.00	2,68,71,827.00	2,66,03,10,868.00	26,60,311.00	2,65,76,50,557.00		02.11.2022
Oct-22	822.317045	2,46,69,51,135.00			2,46,69,51,135.00	2,46,69,511.00	2,44,22,81,624.00	24,42,282.00	2,43,98,39,342.00		03.12.2022
Nov-22								20,25,380.00			
Total	7805.59069	23,18,31,82,615.28	3,83,16,330.00	45,63,669.00	23,21,69,35,276.28	23,21,69,352.98	22,98,47,65,923.30	2,11,49,183.00	22,96,17,81,156.29		

Table: Transmission Bills raised by OPTCL in FY 2022-23 (Apr-Dec '22)

Transmission Bill raised by OPTCL for the F.Y.2022-23						
Month	Bill no	MU Billed by OPTCL	Transmission Charges @ 0.28P Per kWh	Debit Bill OPTCL	Credit bill OPTCL	Total OPTCL Bill
		1	2	3	4	5=2+3-4
Apr-22	RT&C-Bill-02/2021-22/177 dt.06.05.22	947.386267	26,52,68,155.00	-	-	26,52,68,155.00
May-22	RT&C-Bill-02/2021-22/236 dt.07.06.22	978.801916	27,40,64,536.00	20,48,336.00	-	27,61,12,872.00
Jun-22	RT&C-Bill-02/2022-23/261 dt.06.07.22	958.797747	26,84,63,369.00	-	-	26,84,63,369.00
Jul-22	RT&C-Bill-02/2022-23/292 dt.05.08.22	920.943273	25,78,64,116.00	5,60,005.00	-	25,84,24,121.00
Aug-22	RT&C-Bill-02/2022-23/321 dt.06.09.22	905.937064	25,36,62,378.00	-	3,66,463.00	25,32,95,915.00
Sep-22	RT&C-Bill-02/2022-23/370 dt.06.10.22	895.305977	25,06,85,674.00	-	-	25,06,85,674.00
Oct-22	RT&C-Bill-02/2022-23/432 dt.07.11.22	822.017479	23,01,64,894.00	-	-	23,01,64,894.00
Nov-22	RT&C-Bill-02/2022-23/471 dt.05.12.22	683.384477	19,13,47,654.00	-	4,84,457.00	19,08,63,197.00
Dec-22	Revised Provisional Bill	648.964375	18,17,10,025.00	-	-	18,17,10,025.00
Total		7,761.538575	2,17,32,30,801.00	26,08,341.00	8,50,920.00	2,17,49,88,222.00



Table: Transmission Bills paid by TPCODL in FY 2022-23 (Apr-Dec '22)

Transmission Bill paid by TPCODL for the F.Y.2022-23										
Bill Month	MU	Bill Value	Debit Bill	Credit Bill	Total	Rebate Amount on OPTCL Bill @2%	Bill value after Rebate	TDS on OPTCL Bill @2%	Net Payment made	Date of Payment
	1	2	3	4	5=2+3-4	6	7=5-6	8	9	
Mar-22	823.381248	23,05,46,749.00	-	-	23,05,46,749.00	46,10,935.00	22,59,35,814.00	45,18,717.00	22,14,17,097.00	08.04.2022
Apr-22	947.386267	26,52,68,155.00	-	-	26,52,68,155.00	53,05,363.00	25,99,62,792.00	51,99,256.00	25,47,63,536.00	09.05.2022
May-22	978.801916	27,40,64,536.00	20,48,336.00	-	27,61,12,872.00	55,22,257.00	27,05,90,615.00	54,11,813.00	26,51,78,802.00	09.06.2022
Jun-22	958.797747	26,84,63,369.00	-	-	26,84,63,369.00	53,69,267.00	26,30,94,102.00	52,61,883.00	25,78,32,219.00	08.07.2022
Jul-22	920.943273	25,78,64,116.00	5,60,005.00	-	25,84,24,121.00	51,68,482.00	25,32,55,639.00	50,65,113.00	24,81,90,526.00	08.08.2022
Aug-22	905.937064	25,36,62,378.00	-	3,66,463.00	25,32,95,915.00	50,65,918.00	24,82,29,997.00	49,64,600.00	24,32,65,397.00	08.09.2022
Sep-22	895.305977	25,06,85,674.00	-	-	25,06,85,674.00	50,13,713.00	24,56,71,961.00	49,13,440.00	24,07,58,521.00	10.10.2022
Oct-22	822.017479	23,01,64,894.00	-	-	23,01,64,894.00	46,03,298.00	22,55,61,596.00	45,11,232.00	22,10,50,364.00	10.11.2022
Nov-22	683.384477	19,13,47,654.00	-	4,84,457.00	19,08,63,197.00	38,17,264.00	18,70,45,933.00	37,40,919.00	18,33,05,014.00	07.12.2022
Total	7,935.955448	2,22,20,67,525.00	26,08,341.00	8,50,920.00	2,22,38,24,946.00	4,44,76,497.00	2,17,93,48,449.00	3,90,68,256.00	2,13,57,61,476.00	

Table: SLDC Bills raised by OPTCL and paid by TPCODL in FY 2022-23 (Apr-Dec '22)

SLDC Bill raised for the F.Y.2022-23			SLDC Bill paid by TPCODL for the F.Y.2022-23						
Month	Bill no	SLDC Charges	Bill Month	Bill Value	Rebate on SLDC @1%	Net SLDC Bill	TDS on SLDC @2%	Net Payment made	Date of Payment
		1		1	2=1*1%	3=1-2	4	5	
Apr-22	SLDC Bill No-2 Dt.30.04.2022	14,62,400.00	Mar-22	13,36,800.00	13,368.00	13,23,432.00	26,469.00	12,96,963.00	27.04.2022
May-22	SLDC Bill No-76 Dt.31.05.2022	14,62,400.00	Apr-22	14,62,400.00	14,624.00	14,47,776.00	28,956.00	14,18,820.00	23.05.2022
Jun-22	SLDC Bill No-150 Dt.30.06.2022	14,62,400.00	May-22	14,62,400.00	14,624.00	14,47,776.00	28,956.00	14,18,820.00	27.06.2022
Jul-22	SLDC Bill No-224 Dt.31.07.2022	14,62,400.00	Jun-22	14,62,400.00	14,624.00	14,47,776.00	28,956.00	14,18,820.00	27.07.2022
Aug-22	SLDC Bill No-298 Dt.31.08.2022	14,62,400.00	Jul-22	14,62,400.00	14,624.00	14,47,776.00	28,956.00	14,18,820.00	26.08.2022
Sep-22	SLDC Bill No-372 Dt.30.09.2022	14,62,400.00	Aug-22	14,62,400.00	14,624.00	14,47,776.00	28,956.00	14,18,820.00	26.09.2022
Oct-22	SLDC Bill No-446 Dt.31.10.2022	14,62,400.00	Sep-22	14,62,400.00	14,624.00	14,47,776.00	28,956.00	14,18,820.00	27.10.2022
Nov-22	SLDC Bill No-520 Dt.30.11.2022	14,62,400.00	Oct-22	14,62,400.00	14,624.00	14,47,776.00	28,956.00	14,18,820.00	28.11.2022
Dec-22	Provisional Bill	14,62,400.00	Nov-22	14,62,400.00	14,624.00	14,47,776.00	28,956.00	14,18,820.00	27.12.2022
Total		1,31,61,600.00	Total	1,30,36,000.00	1,30,360.00	1,29,05,640.00	2,31,648.00	1,26,47,523.00	

Q 24. As per the Regulation 3.8.4 of the OERC (Terms and conditions for Determination of Wheeling tariff and retail Supply tariff) Regulations, 2022, for the assets of erstwhile DISCOMs, the depreciation shall be calculated on the pre-up valued cost of assets at pre-1992 rate on the assets approved by the Commission. The details of such assets along with segregation related to assets created out of Government grants and consumer contribution may be given.

Our Response

The required information is already provided in our response to Query 13.



Q 25 The details of assets created out of the Government grants separately for pre and post vesting period may be given.

Our Response

Details of Assets Created out of Government grants post effective date is as provided below.

Table: Details of Assets Created out of Govt. Grants post Vesting Period

S.No	Scheme	FY 2020-21 (June-20 to Mar-21)	FY 2021-22	FY 2022-24 (Upto Dec-22)
1	RAPDRP	1,29,31,33,741.45	1,15,67,93,745.67	1,98,62,100.00
2	Soubhagya	13,39,29,308.00	86,58,39,682.58	43,16,635.00
3	Fani	-	-	1,99,14,69,664.52
4	Elephant Corridor	-	-	59,38,61,442.67
5	Other Schemes	-	19,89,66,218.19	5,78,15,558.09
Total		1,42,70,63,049.45	2,22,15,99,646.44	2,66,73,25,400.28

With regard to the Assets created out of Government grants pre-effective period, TPCODL is unable to provide the details of the same as the Scheme Wise FAR for such Assets was not maintained by the erstwhile CESU. In this regard, TPCODL has requested the Hon'ble Commission, vide its letter nos. TPCODL/Regulatory/85/5130 dated 29th June 2022 and TPCODL/Regulatory/44/2862 dated 7th April 2022, to waive this requirement for pre-vesting period.

ANNEXURE-1 (1/3)

Licensee : TPCODL
FORM-T-4
POWER PURCHASE, SALE, & DEMAND (SMD) OF THE LICENSEE

		Actual for Previous Year	Current Year												Licensee Proposal for Ensuing Year
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total (From 4/22 to 12/22)	Avg. from 4/ to 9/	Licensee Estimate for Current Year	
	Units Sold (MU)														
	DOMESTIC														
	LT Category (A.C.)														
I	Domestic		318.34	321.04	356.69	316.41	318.59	261.59	287.74	233.98	181.88	2,596.25	288.47	3380.21	3767.80
i)	Kutir Jyoti (<=30K WH)	14.09	1.02	1.03	1.15	1.02	1.02	0.85	0.01	0.01	0.01	6.12	0.68	14.40	17.28
ii)	Others	3,165.83	317.34	320.04	355.56	315.41	317.59	260.76	287.73	233.97	181.87	2,590.26	287.81	3365.81	3750.52
	(Consumption <=50 units/month)														
	(Consumption >50, <=200 units/month)														
	(Consumption >200, <=400 units/month)														
	(Consumption >400 units/month)														
	Total Domestic														
2	General Purpose <100 KVA	3,179.91	318.36	321.07	356.71	316.43	318.61	261.60	287.74	233.98	181.88	2,596.37	288.49	3380.21	3767.80
	0-100 KWH	688.00	72.10	73.83	78.58	70.33	76.37	70.80	68.63	62.19	60.25	633.08	70.34	769.10	830.63
	> 100<=300														
	More than 300 KWH(SLAB)														
	GPS TOTAL														
		688.00	72.10	73.83	78.58	70.33	76.37	70.80	68.63	62.19	60.25	633.08	70.34	769.10	830.63
3	Irrigation Pumping & Agriculture	40.78	2.66	1.86	1.60	1.68	1.78	1.97	1.80	2.30	2.71	18.36	2.04	28.30	36.79
4	Allied agricultural activities	11.40	1.14	1.09	1.18	1.32	1.23	1.25	1.23	1.40	1.75	11.59	1.29	16.58	25.70
5	Allied Agro-Industrial Activities	1.39	0.13	0.15	0.19	0.15	0.16	0.15	0.14	0.17	0.18	1.42	0.16	2.09	3.24
6	Public Lighting	52.68	4.15	9.23	3.82	4.63	4.20	4.83	4.57	5.57	4.73	45.73	5.08	60.18	69.20
7	LT Industrial (S) Supply < 22KVA	31.85	3.07	2.92	2.79	2.52	2.57	2.40	2.38	2.33	2.53	23.51	2.61	32.38	33.02
8	LT Industrial (M) Supply >= 22KVA	35.25	3.69	3.64	3.73	3.45	3.37	3.39	3.02	3.45	3.45	31.19	3.47	40.48	42.50

Licensee : TPCODL

FORM-T-4

POWER PURCHASE, SALE, & DEMAND (SMD) OF THE LICENSEE

		Actual for Previous Year	Current Year												Licensee Proposal for Ensuing Year
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total (From 4/22 to 12/22)	Avg. from 4/ to 9/	Licensee Estimate for Current Year	
9	Specified Public Purpose	25.44	2.98	2.96	2.89	3.22	3.79	3.44	3.18	2.61	2.62	27.69	3.08	31.74	36.50
10 i)	Public Water Works <100 KW	41.92	3.48	3.49	3.86	3.74	3.67	3.46	5.35	4.60	4.19	35.84	3.98	43.18	45.42
10 ii)	Public Water Works >=100 KW	2.14	0.26	0.19	0.15	0.24	0.20	0.18	0.17	0.17	0.19	1.75	0.19	2.43	2.55
11	General Purpose >=110KV A	4.00	0.49	0.63	0.47	0.48	0.47	0.50	0.37	0.34	0.30	4.05	0.45	5.87	6.10
12	Large Industry	2.05	0.19	0.20	0.21	0.18	0.23	0.21	0.19	0.21	0.18	1.80	0.20	2.46	2.71
	LTH Sub Total-->	4,116.81	412.70	421.26	456.18	408.37	416.65	354.18	378.77	319.32	264.96	3,432.38	381.38	4,415.00	4,902.18
	HT Category														
13	Bulk Supply - Domestic	57.82	6.53	6.71	6.91	5.85	5.92	5.82	4.96	4.40	4.03	51.13	5.68	69.82	87.27
14	Irrigation Pumping & Agriculture	7.85	0.40	0.31	0.23	0.11	0.18	-	0.19	0.21	0.32	1.95	0.22	2.77	3.74
15	Allied agricultural activities	33.07	3.22	3.73	4.35	3.50	3.35	3.55	3.62	2.99	2.64	30.95	3.44	45.57	66.08
16	Allied Agro-Industrial Activities	46.91	5.05	5.27	5.93	5.80	4.84	5.09	5.03	4.44	3.59	45.04	5.00	65.56	81.95
17	Specified Public Purpose	97.31	12.11	12.28	11.56	11.34	11.70	12.38	10.25	8.77	7.69	98.08	10.90	126.56	140.19
18	General Purpose >70> KVA<110KVA	44.58	5.88	6.03	6.10	5.73	5.22	5.32	5.09	4.49	3.89	47.75	5.31	62.39	63.64
19	General Purpose >=110KV A	432.02	54.24	55.36	53.00	51.61	53.00	55.35	47.06	44.38	40.12	454.12	50.46	574.61	603.34
20	HT Industrial (M) Supply	64.25	6.24	6.22	5.93	5.57	5.30	5.40	5.12	5.66	6.00	51.44	5.72	68.63	72.06
21	Public Water Works	129.77	11.14	11.11	11.42	11.69	11.73	10.37	11.51	11.21	12.06	102.24	11.36	133.57	141.58
22	Large Industry	486.63	48.75	49.72	48.20	45.66	43.27	43.22	40.14	40.87	41.02	400.85	44.54	522.89	530.95
23	Power Intensive Industry	42.79	5.91	5.48	5.93	6.71	6.81	5.84	4.06	5.92	6.42	53.08	5.90	70.52	73.25
24	Mini Steel Plant	14.72	3.56	2.76	1.92	4.44	3.41	2.76	2.68	2.77	2.77	27.07	3.01	36.42	39.03
25	Railway Traction	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Energy Supply to CGP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Colony Consumption	4.51	0.39	0.38	0.42	0.44	0.35	0.38	0.38	0.31	0.27	3.33	0.37	4.70	4.93
	HT Sub Total-->	1,462.23	163.42	165.36	161.90	158.45	155.08	155.48	140.09	136.42	130.82	1,367.03	151.89	1,784.00	1,908.00
	EHT Category														
28	General Purpose	132.96	12.32	12.86	12.44	12.52	13.10	12.31	11.90	11.56	12.19	111.20	12.36	150.03	158.83
29	Large Industry	98.05	18.44	19.41	20.51	15.67	33.64	22.38	18.68	15.66	18.06	182.46	20.27	309.30	511.62
30	Railway Traction	529.76	42.24	44.70	44.14	46.62	45.81	43.38	45.68	44.04	45.26	401.87	44.65	537.25	574.63
31	Heavy Industry	293.25	27.47	31.31	32.68	38.89	38.48	39.74	44.71	43.89	46.30	343.46	38.16	420.60	425.60
32	Power Intensive Industry	22.87	15.28	13.87	3.88	8.60	9.98	9.81	8.38	11.95	11.87	93.62	10.40	126.69	145.22
33	Mini Steel Plant	4.89	0.06	0.30	0.22	1.09	-	0.01	-	0.02	0.09	1.79	0.20	3.87	4.38
34	Energy Supply to CPP	44.36	1.50	1.70	3.82	5.59	0.50	0.14	0.51	0.53	1.38	15.67	1.74	17.74	13.03

Licensee : TPCODL FORM-T-4
POWER PURCHASE, SALE, & DEMAND (SMD) OF THE LICENSEE

		Actual for Previous Year	Current Year												Licensee Proposal for Ensuing Year
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total (From 4/22 to 12/22)	Avg. from 4/ to 9/	Licensee Estimate for Current Year	
35	Colony Consumption	22.82	2.30	2.29	2.10	2.11	1.95	1.96	1.83	1.66	1.55	17.75	1.97	23.52	24.69
	EHT Sub Total-->	1,148.95	119.61	126.44	119.79	131.09	143.46	129.73	131.69	129.31	136.70	1,167.82	129.76	1,589.00	1,858.00
	GRAND TOTAL	6,728.00	695.73	713.06	737.87	697.91	715.19	639.39	650.55	585.05	532.48	5,967.23	663.03	7,788.00	8,668.18

MONTHLY DEMAND (MVA)

Demand SMD (MVA)	Average for Previous Year	Maximum for Previous Year	Current Year										Licensee Proposal for Ensuing Year	
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg. from 4/22 to 12/22		Licensee Estimate for Current Year
		1661.89	1776.57	1832.60	1891.49	1707.19	1692.12	1760.81	1521.01	1463.95	1216.86	1651.40	1891.49	2,192.47

Licensee : TPCODL**Form: T6**Consumer Commercial Information FOR THE
FY.2022-23 (UPTO DEC-2022)

SI No	Unit----->	TOTAL			
		TOTAL SALE IN MU	REVENUE BILLED IN CR.		AVERAGE TARIFF (RS./KWH)
			ENERGY CHARGES	FIXED CHARGES	
	LT CATEGORY				
1	Domestic				
	Kutir Jyoti (<=30KWH)	6.12	2.04	0.00	3.34
	Others	2,590.26	1161.84	70.36	4.76
	(Consumption <=50 units/month)				
	(Consumption >50, <=200 units/month)				
	(Consumption >200, <=400 units/month)				
	(Consumption >400 units/month)				
	Total Domestic	2,596.37	1163.88	70.36	4.75
2	General Purpose <100 KVA	633.08	448.47	15.41	7.33
	0-100 KWH				
	>100<=300				
	More than 300 KWH(SLAB)				
	GPS TOTAL	633.08	448.47	15.41	7.33
3	Irrigation Pumping & Agriculture	18.36	2.02	0.54	1.39
4	Allied agricultural activities	11.59	1.85	0.14	1.71
5	Allied Agro-Industrial Activities	1.42	0.66	0.04	4.93
6	Public Lighting	45.73	27.08	0.29	5.99
7	LT Industrial (S) Supply < 22KVA	23.51	13.74	2.12	6.74
8	LT Industrial (M) Supply >= 22KVA	31.19	18.93	2.07	6.73
9	Specified Public Purpose	27.69	17.02	1.26	6.60
10	Public Water Works <100 KW	35.84	21.11	1.26	6.24
11	Public Water Works >=100 KW	1.75	1.10	0.29	7.94
12	General Purpose >=110KVA	4.05	2.54	0.88	8.44
13	Large Industry	1.80	1.10	0.17	7.06
	LT TOTAL	3,432.38	1,719.49	94.83	5.29
	HT Category				
13	Bulk Supply - Domestic	51.13	25.48	0.87	5.15
14	Irrigation Pumping & Agriculture	1.95	0.36	0.14	2.56
15	Allied agricultural activities	30.95	5.43	0.55	1.93
16	Allied Agro-Industrial Activities	45.04	22.68	0.79	5.21
17	Specified Public Purpose	98.08	58.65	14.69	7.48

Licensee : TPCODL

Form: T6

Consumer Commercial Information FOR THE
FY.2022-23 (UPTO DEC-2022)

SI No	Unit----->	TOTAL			
		TOTAL SALE IN MU	REVENUE BILLED IN CR.		AVERAGE TARIFF (RS./KWH)
			ENERGY CHARGES	FIXED CHARGES	
18	General Purpose 70> KVA<110KVA	47.75	29.48	6.35	7.50
19	General Purpose >=110KVA	454.12	275.69	55.24	7.29
20	HT Industrial (M) Supply	51.44	36.43	8.74	8.78
21	Public Water Works	102.24	67.12	14.26	7.96
22	Large Industry	400.85	239.25	41.94	7.01
23	Power Intensive Industry	53.08	30.12	2.08	6.07
24	Mini Steel Plant	27.07	15.81	0.50	6.03
25	Railway Traction	-	0.00	0.00	-
26	Emerg. Supply to CGP	-	0.00	0.00	-
27	Colony Consumption	3.33	1.62	0.00	4.88
	HT Sub Total----->	1,367.03	808.12	146.15	6.98
	EHT Category				
28	General Purpose	111.20	67.28	7.27	6.70
29	Large Industry	182.46	108.91	68.74	9.74
30	Railway Traction	401.87	237.72	32.81	6.73
31	Heavy Industry	343.46	187.25	35.39	6.48
32	Power Intensive Industry	93.62	54.80	11.49	7.08
33	Mini Steel Plant	1.79	1.10	1.23	13.02
34	Emerg. Supply to CPP	15.67	14.93	0.00	9.53
35	Colony Consumption	17.75	8.60	0.00	4.85
	EHT Sub Total----->	1,167.82	680.59	156.93	7.17
	GRAND TOTAL	5967.23	3208.20	397.91	6.04
36	POWER PURCHASED FROM GRIDCO				
37	LOST UNITS (MU)				
38	% DISTRIBUTION LOSS				
39	COLLECTION EFFICIENCY (%)				
40	AT & C LOSS (%)				

ENERGY CONSUMED BY MEGA LIFT CONSUMERS										APR'22	MAY'22	JUN'22	JUL'22	AUG'22	SEPT'22	OCT'22	NOV'22	DEC'22
Sr No	NAME OF THE CONSUMERS	CD IN KVA	RATE CAT	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)
1	M/S SURYO UDYOG LIMITED	25	HTMLFT<110	0.002	0.001	0.001	0.000	0.001	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.002	0.001
2	SRI TAPAN KUMAR MOHANTY	50	HTMLFT<110	0.002	0.002	0.002	0.001	0.002	0.001	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002
3	DHARMADITYA PATTANAIK	110	HTMLFT>110	0.004	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.004	0.004
4	SULOCHANA CHOUDHURY	25	HTMLFT<110	0.003	0.002	0.002	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.001
5	ASSISTANT AGRICULTURAL ENGINEER	30	HTMLFT<110	0.004	0.001	0.001	0.002	0.001	0.002	0.003	0.003	0.003	0.003	0.003	0.002	0.003	0.002	0.000
6	SECRETARY JALESWAR PANI PANCHAYAT	16	HTMLFT<110	0.000	0.000	0.000	0.004	0.000	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004
7	PRESIDENT OF BISHORPUR PANI PANCHAYAT	15	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.015	0.000	0.001
8	ASSISTANT ENGINEER, LI SUB-DIVISION	16	HTMLFT<110	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.000
9	THE ASST. ENGINEER, LI SUB DIVISION	15	HTMLFT<110	0.005	0.003	0.003	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.004
10	THE ASST. ENGINEER, LI SUB DIVISION	15	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.006
11	THE ASST. ENGINEER, LI SUB DIVISION	15	HTMLFT<110	0.004	0.004	0.004	0.004	0.004	0.000	0.004	0.004	0.004	0.000	0.000	0.000	0.000	0.000	0.000
12	THE ASST. ENGINEER, LI SUB DIVISION	15	HTMLFT<110	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.003	0.004	0.000	0.007
13	THE ASST. ENGG LI SUBDIVISION	16	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	THE ASSISTANT ENGINEER, LI DIVISION	15	HTMLFT<110	0.000	0.006	0.006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001
15	MAA DULADEI PANI PANCHAYAT	20	HTMLFT<110	0.000	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	SAINATH PANI PANCHAYAT.	20	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
17	THE ASST. ENGG., LI SUB-DIVN.	15	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.004	0.004	0.004	0.004	0.004	0.004	0.003	0.004	0.003	0.004
18	SAMAKULA PANI PANCHAYAT.	15	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001
19	TRINATH PANI PANCHAYAT.	16	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.007
20	MANAS KU MALLIK	43	HTMLFT<110	0.011	0.008	0.005	0.006	0.005	0.006	0.006	0.006	0.006	0.006	0.006	0.024	0.000	0.004	0.012
21	MANAMOHAN PRADHAN	15	HTMLFT<110	0.001	0.001	0.000	0.001	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.000	0.000
22	SUBRAT ROUT	17	HTMLFT<110	0.000	0.000	0.000	0.002	0.001	0.002	0.002	0.002	0.002	0.002	0.002	0.004	0.000	0.002	0.002
23	KALYAN SUNDAR CHHOTORAY	25	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	MANORANJAN PATTANAYAK	15	HTMLFT<110	0.000	0.002	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
25	M/S THE ASSISTANT DIRECTOR OF HORTICULTU	128.7	HTMLFT>110	0.007	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
26	SMT. DEETIMAYEE MOHANTY	40	HTMLFT<110	0.000	0.000	0.000	0.005	0.000	0.005	0.007	0.007	0.007	0.004	0.007	0.000	0.004	0.002	0.000
27	SUDAMANI SAHOO	54	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	M/S GANIA AGRICULTURE PVT LTD	13	HTMLFT<110	0.001	0.001	0.001	0.003	0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.003	0.004
29	M/S. BANANEE HERBALS CO-OPERATIVES LTD.	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	ARNAPURNA PARIDA	18.65	HTMLFT<110	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.000
31	PRAVAT KUMAR BHUJABALA	17	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.012	0.000	0.000	0.000
32	PITABAS BARAL	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

ENERGY CONSUMED BY MEGA LIFT CONSUMERS										APR'22	MAY'22	JUN'22	JUL'22	AUG'22	SEPT'22	OCT'22	NOV'22	DEC'22
Sr No	NAME OF THE CONSUMERS	CD IN KVA	RATE CAT	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)
33	AKHAYA JENA	14	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	GURU PRASAD PATTANAIK	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	PRATIMA SAMANTARA	16	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	BIRANCHI MOHANTY	15	HTMLFT<110	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	SRI MAHIMA NANDA JENA	36	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	OLIC POINT PARAMANANDAPUR	16	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	OLIC POINT AT MADHAPADA	16	HTMLFT<110	0.008	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40	THE PRESIDENT MACHHIDIHANDI PP	16	HTMLFT<110	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.004	0.002
41	OLIC POINT	16	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
42	PRASANTA KUMAR MOHAPATRA	15	HTMLFT<110	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
43	THE PRESIDENT OF DADARAKUNDA PP	16	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	BENUDHARA BEHERA	16	HTMLFT<110	0.001	0.000	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.001	0.001	0.001	0.001	0.001	0.001
45	JADUMANI PRADHAN	15	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.002
46	THE PRESIDENT OF SAHUPADA II	16	HTMLFT<110	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.004
47	DIGAMBAR SAHOO	16	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001	0.003
48	ABHAYA SAHOO	16	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	LAXMIDHAR SAHOO	16	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.004
50	BANAMALI BALIARSINGH	16	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.004
51	NIRUPAMA SENAPATI	16	HTMLFT<110	0.008	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	DIBYASINGH MOHAPATRA	16	HTMLFT<110	0.002	0.000	0.000	0.002	0.000	0.000	0.002	0.000	0.002	0.000	0.000	0.000	0.000	0.000	0.000
53	UCHALANANDA MISHRA	16	HTMLFT<110	0.001	0.000	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	OLIC POINT AT PATAJOSHIPUR	16	HTMLFT<110	0.002	0.002	0.002	0.002	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
55	OLIC POINT MULABASANTA	20	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
56	OLIC POINT MULABASANTA	20	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
57	RABINDRA BEHERA	16	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.007	0.000	0.000	0.000
58	GOLEKHA DAS	15	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	JALANDHAR DALAI	15	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
60	SANABENAKANDI PANI PACHAYAT	15	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.009
61	GURU PRASAD PATTANAIK	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	OLIC POINT GAUDAKERA IV	15	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	MR. BISWANATH BEHERA	20	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001
64	BHOOMI AGRO ENTERPRISES P LTD	40	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	PRAMOD UDYAN	46	HTMLFT<110	0.003	0.002	0.002	0.003	0.002	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.002	0.001
66	MAMATA	20	HTMLFT<110	0.007	0.004	0.004	0.007	0.004	0.008	0.009	0.008	0.009	0.009	0.010	0.008	0.006	0.009	0.005
67	KUTAMCHANDI PANI PANCHAYAT	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

ENERGY CONSUMED BY MEGA LIFT CONSUMERS										APR'22	MAY'22	JUN'22	JUL'22	AUG'22	SEPT'22	OCT'22	NOV'22	DEC'22
Sr No	NAME OF THE CONSUMERS		CD IN KVA	RATE CAT	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)
68	MAA SARALA PANI PANCHAYAT		12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
69	UDAYANATH PANI PANCHAYAT		12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
70	SMT. SACHIN SHARMA		18	HTMLFT<110	0.002	0.001	0.002	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.002	0.002
71	SWAPNESWAR DEBA PANI PANCHAYAT		64	HTMLFT<110	0.020	0.007	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.008
72	EXECUTIVE ENGINEER MEGALIFT PROJECT DIVI		8424	HTMLFT>110	0.017	0.014	0.018	0.146	0.170	0.469	0.087	0.025						
73	EXE. ENG. MEGALIFT PROJECT DIVN.CUTTACK		5514	HTMLFT>110	0.018	0.017	0.014	0.049	0.110	0.334	0.074	0.019						
74	RADHAMOHAN PANI PANCHAYAT.		12	HTMLFT<110	0.001	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.002	0.000
75	KUDA MATHA PANI PANCHAYAT		15	HTMLFT<110	0.000	0.000	0.001	0.000	0.000	0.000	0.000	0.001	0.000	0.000	0.000	0.000	0.001	0.001
76	SUPRA AGROP LTD		12	HTMLFT<110	0.001	0.001	0.001	0.000	0.000	0.000	0.001	0.001	0.001	0.000	0.000	0.001	0.001	0.001
77	DATTATRAYA SAI ASHRAM		12	HTMLFT<110	0.002	0.001	0.001	0.020	0.020	0.008	0.008	0.006	0.004					
78	E E OLIC		45	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
79	E E OLIC		50	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
80	MAHESWAR NAYAK		45	HTMLFT<110	0.000	0.016	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
81	THE FOREST RANGE OFFICER		15	HTMLFT<110	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.001	0.001	0.000	0.000	0.000	0.001	0.001
82	DIST AGRICULTURE OFFICERANGULSEED FARM		15	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
83	DAMBARUDHAR PRADHAN		15	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
84	THE PRESIDENT NETAJI PANI PANCHAYAT		12	HTMLFT<110	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.001	0.000	0.000	0.000	0.000	0.001	0.000
85	THE THE PRESIDENT, BHUGURA PANI PANCHAYA		19	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
86	THE PRESIDENT, MAHALAXMI WUA		16	HTMLFT<110	0.000	0.000	0.000	0.000	0.008	0.000	0.000	0.001	0.000	0.000	0.000	0.000	0.001	0.000
87	PRESIDENT, BHIMA BHOI PANI PANCHAYAT		12	HTMLFT<110	0.000	0.000	0.000	0.000	0.002	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000
88	PRESIDENT, SAGADIA PANI PANCHAYAT		12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.008	0.000	0.002
89	MANGULU MANDAL		12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.008	0.001	0.000	0.000	0.000	0.000	0.001	0.001	0.000
90	UDYAMANI GARNAIK		12	HTMLFT<110	0.000	0.000	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
91	JOGINATH DEHURY		12	HTMLFT<110	0.000	0.000	0.000	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
92	ANUKULA NANDA		18	HTMLFT<110	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
93	BIKAL CHANDRA SAHOO		13	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
94	CHANDRAMANI NAIK		19	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
95	ARTATRAN BEHERA		12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
96	BIBHUTI DEHURY		12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
97	BHABARNABA NANDA		20	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

ENERGY CONSUMED BY MEGA LIFT CONSUMERS												
Sr No	NAME OF THE CONSUMERS	CD IN KVA	RATE CAT	APR'22	MAY'22	JUN'22	JUL'22	AUG'22	SEPT'22	OCT'22	NOV'22	DEC'22
				UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)
98	RAGHUNATH ROUT	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
99	SUBASH DEHURY SUBASH DEHURY	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
100	GOUTAM BEHERA	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
101	MR KUNA SAMAL	20	HTMLFT<110	0.001	0.001	0.001	0.001	0.001	0.000	0.002	0.001	0.000
102	MAA GRAMESWARI PANI PANCHAYAT PRESIDENT-	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
103	MAA PANI PANCHAYAT C/O-TAPAS CHANDRA BHU	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
104	RAMESH CHANDRA BEHERA	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
105	MAA HINGULEI PANI PANCHAYAT	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
106	GOBINDA CHANDRA SAHOO	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
107	SANJULATA MAJHI	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
108	PRESIDENT MAA MANGALA PANI PANCHAYAT	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
109	PRESIDENT RANJANA-V PANI PANCHAYAT	12	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
110	NABAKISHORE GARNAIK PRESIDENT SULEIPAL I	24	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
111	THE EXECUTIVE ENGINEER MEGA LIFT PROJECT	1166	HTMLFT>110	0.004	0.003	0.004	0.065	0.091	0.089	0.049	0.016	0.004
112	MAA TARENI PP PRES-SRI MANOJ KUMAR MALLI	16	HTMLFT<110	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
113	MAA KALIKARANA PP PRES-SANTOSH KUMAR KAR	16	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
114	SISIR NAYAK	17.78	HTMLFT<110	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000
115	JAMBESWAR NANDA	17.78	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
116	LAXMIDHAR PRADHAN	17.78	HTMLFT<110	0.002	0.002	0.000	0.000	0.000	0.000	0.000	0.000	0.000
117	KRUSHNA CHANDRA PAIKARAY	17.78	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
118	PD CUM CHIEF ENGINEER PMU,MEGALIFT PROJECTS, BBSR	2955.56	HTMLFT>110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
119	M/S SREE MAHABAHU AGRO AND MARKETING PVT. LTD.	88.89	HTMLFT<110	0.006	0.002	0.003	0.001	0.001	0.001	0.001	0.002	0.002
120	EXECUTIVE ENGINEER, MEGA LIFT BHUBANESWAR	2847.78	HTMLFT>110	0.000	0.000	0.000	0.000	0.054	0.171	0.157	0.058	0.010
121	PD CUM CHIEF ENGINEER PMU MEGA LIFT PROJECTS, BBSR	2862	HTMLFT>110	0.000	0.000	0.000	0.000	0.000	0.000	0.033	0.000	0.004

ENERGY CONSUMED BY MEGA LIFT CONSUMERS												
Sr No	NAME OF THE CONSUMERS	CD IN KVA	RATE CAT	APR'22	MAY'22	JUN'22	JUL'22	AUG'22	SEPT'22	OCT'22	NOV'22	DEC'22
122	Mr. Executive Engineer Megalift Project,Bhubaneswar	524.44	HTMLFT>110	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)	UNIT (Mus)
123	THE PRESIDENT KALAMANIKA PANI PANCHAYAT	27	HTMLFT<110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
124	Shri Executive Engineer MEGA LIFT PROJECTS DIVISION, KEONJHAR	625	HTMLFT>110	0.000	0.000	0.000	0.000	0.000	0.003	0.005	0.001	0.006
Total				0.169	0.127	0.098	0.342	0.527	1.178	0.490	0.202	0.201

Employee Cost booked for FY 2021-22 (Component wise)

Sr No	Particulars	Actual Incurred for FY 2021-22	Remark
A	Existing Employees	Amount (Rs. Cr)	
1	Basic	208.78	
2	DA	54.23	
3	HRA	60.80	HRA @ 20%/18% on revised pay scale of executives employees of erstwhile CESU booked for Period 21.04.2018 to Mar'22. Approval from the Hon'ble Commission received in April 2022.
4	Medical	14.47	The Hon'ble Commission approved Medical Allowance for executives on Revised Pay vide its letter dated 19th Feb 2022.
5	Other Allowance & Staff Welfare Expenses	17.99	
6	Terminal Benefit (on Cash Outgo basis)	236.40	Actual on Cash out go basis
7	7th Pay Arrear	33.90	The Hon'ble Commission approved release of 30% 7th Pay Arrear vide its letter dated 19th Feb 2022.
8 =sum(1:7)	Sub Total (Total Cost of erstwhile CESU employees)	627	
9	New TPCODL Employees	98.23	Actual Expenditure. Rs. 54 was provisionally approved
10	Outsourced	51.82	
11 =8+9+10	Total Employee Cost	777	
12	Less: Employee Cost Capitalized	22.34	Department wise Employees working towards project activities have been identified and their cost has been capitalized
13 =11-12	Net Employee Cost	754.28	

Note: The Break-up of Terminal Benefits payout is as follows: Pension - Rs. 179.15 Cr, Gratuity - Rs. 22.15 Cr, Leave Encashment- Rs. 9.38 Cr, Provident Fund Rs. 25.47 Cr and Other Fund (EDLI, Ex-gratia etc.) - Rs. 0.25 Cr



Annexure-4 (2/2)

Month wise and Component wise Employee cost booked in FY 2022-23 (Apr-Dec'22)

Sr No	Particulars	Apr-22	May-22	June-22	July-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total FY'23 (till Dec'22)
1	Basic + Grade Pay	17.63	17.61	17.47	17.72	17.08	17.07	17.00	17.24	17.03	155.85
2	Dearness Allowance	5.84	5.21	5.22	4.70	5.07	9.44	5.53	5.59	9.61	56.20
3	House Rent Allowance	2.81	3.16	3.18	4.77	3.13	3.15	3.14	3.17	3.15	29.68
4	Medical Allowance/Reimbursement of Medical Expenses	0.82	0.85	0.85	1.27	0.85	0.86	0.85	0.83	0.83	8.01
5	Contribution to provident fund	1.85	3.31	1.88	1.87	1.86	2.23	1.91	1.93	1.92	18.77
6	Contribution to pension fund	13.14	16.10	14.40	14.14	14.90	17.09	13.44	14.52	13.08	130.81
7	Contribution for retiring gratuities	3.02	3.65	1.40	2.33	1.10	1.23	0.42	0.71	0.78	14.64
8	Compensated Absences / Leave Encashment	0.98	1.09	0.03	2.79	0.14	3.38	0.00	0.62	2.05	11.08
9	Staff Welfare and Other Employee Benefit Expenses	1.08	1.62	0.30	0.46	0.61	0.73	0.35	0.59	0.29	6.03
10	Other Allowances	0.57	0.27	0.56	0.56	0.56	0.44	0.78	0.65	0.46	4.85
11	Ex-Gratia	0.00	0.00	9.00	0.30	0.00	0.00	3.16	2.99	0.00	15.45
12	*Uniform including Shoes,Rain coat										0.00
13	Employee Engagement Initiatives	0.01	0.00	0.00	0.00	0.00	0.28	0.08	0.45	0.50	1.32
14	Group Health Insurance Scheme, Medical Benefits	0.70	0.70	0.72	0.55	0.52	0.55	0.55	0.55	0.55	5.38
15	Training & Development										0.00
16	A. Sub Total (erstwhile CESU Emp Cost)	48.46	53.58	55.01	51.47	45.83	56.44	47.21	49.83	50.24	458.07
17	B. Outsourced Employee Cost	4.74	5.83	2.40	4.53	4.30	4.41	4.51	3.64	4.06	38.43
18	C. New TPCODL Employee Cost	8.21	9.03	8.80	8.87	8.64	6.62	9.07	8.88	11.63	79.75
19	D . Total (A+B+C)	61.41	68.45	66.21	64.86	58.77	67.47	60.79	62.36	65.93	576.25

* Order for procurement of Uniforms have been placed, delivery of Uniforms by the Vendor will be done Feb 2023

Cash Flow Statement

	FY 2021-22	Apr'22	May'22	June'22	July'22	Aug'22	Sept'22	Oct'22	Nov'22	Dec'22	YTD Dec'22
A. Cash Inflows											
1 Sale of Power (net of discounts)	3,696.61	347.51	355.01	418.73	407.83	407.07	460.97	381.85	375.78	364.70	3,519.46
2 Meter Rent	51.78	6.27	5.85	5.63	5.84	5.95	5.94	5.47	5.37	4.48	50.80
3 Collection of Past Arrears (incentive earning) Net of negative arrear	112.52	10.86	1.13	3.61	2.22	2.19	9.22	-5.83	0.36	10.69	34.45
4 Collection of Past Arrears (non-incentive earning)	10.29	1.59	0.23	0.38	0.24	0.24	1.07	0.35	0.16	1.10	5.35
5 Interest received from bank on deposits	26.34	1.29	0.53	3.97	1.44	1.11	4.37	1.53	1.89	4.99	21.10
6 Proceeds from Working Capital Loan	308.85	-	74.25	-	-	36.68	-	0	206.01	4.99	321.94
7 Equity contribution	104.04	-	-	-	-	-	-	-	0	-	-
8 Loan Drawal - Term loans	220.40	50.00	50.00	104.61	-	1.00	-	140.00	-	30.00	375.61
9 Other misc	87.27	20.39	19.39	1.03	1.20	0.03	3.85	1.29	6.28	1.96	55.41
10 Consumers' deposits for works	60.85	4.38	11.78	41.22	5.27	8.33	12.54	10.44	4.95	18.81	117.73
11 Consumer Security Deposit / (Adjustments)	89.83	0.09	11.52	6.13	4.84	6.57	8.27	7.34	8.16	15.72	68.64
12 Movement in Govt Funding (Net)	52.68	0.00	-	-	0.81	25.92	-	20.80	62.30	-	109.82
Total cash inflow	4,821.46	442.38	529.68	585.30	429.69	495.08	506.24	563.24	671.27	457.44	4,680.30
Total Cash Inflows	4,821.46	442.38	529.68	585.30	429.69	495.08	506.24	563.24	671.27	457.44	4,680.30
B. Cash Outflows											
1 Bulk Power Purchases - GRIDCO and Inter discomse adjustment (net of rebate)	2,441.59	154.60	230.76	281.38	292.77	284.70	274.09	268.67	265.95	244.12	2,297.05
2 Transmission + SLDC charges - OPTCL (net of rebate)	241.03	22.73	26.14	27.20	26.45	25.47	24.97	24.71	22.70	18.85	219.22
3 Employee expenses	611.98	134.14	100.56	66.25	57.31	68.58	48.09	57.21	56.08	49.85	638.06
4 Other expenses (R&M + A&G)	242.85	35.77	31.88	29.62	24.03	21.53	38.91	22.12	23.60	7.47	234.92
5 Interest + Finance charges to lenders	31.37	3.15	3.20	3.59	3.83	4.20	4.09	4.59	3.83	6.76	37.25
6 Interest payment - Security Deposits	31.50	29.04	-	0.03	0.02	0.17	0.57	0.03	0.04	0.06	29.97
7 Repayment of Term Loan	8.52	-	-	4.26	-	-	19.09	-	163.17	4.26	190.78
8 Repayment of Working Capital Loan	-	130.37	-	111.57	6.74	-	4.58	106.14	0	-	359.40
9 Taxes and other Statutory payments	3.37	1.45	0.44	0.53	0.43	0.22	0.62	1.18	0.53	0.71	6.11
10 Payment to capex vendors	626.62	78.97	51.29	103.92	37.09	31.07	6.63	34.57	47.70	81.43	472.67
10 Payment of Additional Serviceable Liabilities (as per Vesting order)	10.59	0.69	0.90	1.34	2.09	2.79	7.47	3.07	1.10	0.59	20.04
11 Past period collections - GRIDCO	437.10	-	17.38	4.50	4.81	2.17	1.63	1.31	-	2.21	34.01
12 Other misc	11.97	4.14	-	11.76	2.79	15.68	7.37	6.69	-	14.80	63.23
13 Movement in Govt Funding (Net)	-	14.06	0.89	42.75	-	-	37.29	-	-	1.95	96.93
Total Cash Out Flow	4,698.50	609.11	463.45	688.73	458.36	456.59	475.40	530.28	584.69	433.05	4,699.65
C=A- B Net Cash Inflows	122.96	(166.73)	66.23	(103.43)	(28.67)	38.49	30.84	32.96	86.58	24.38	(19.34)

Annexure 5 (2/2)

Cash Flow Statement

	FY 2021-22	Apr'22	May'22	June'22	July'22	Aug'22	Sept'22	Oct'22	Nov'22	Dec'22	YTD Dec'22
Opening Cash/Bank Balance (Includes Earmarked Balance)	1,421.18	1,544.14	1,377.40	1,443.63	1,340.22	1,311.53	1,349.99	1,380.85	1,413.82	1,500.41	1,544.14
Increase/Decrease	122.96	(166.73)	66.23	(103.43)	(28.67)	38.49	30.84	32.96	86.58	24.38	(19.34)
Closing Cash/Bank Balance (Includes Earmarked Balance & Share Capital)	1,544.13	1,377.41	1,443.63	1,340.20	1,311.55	1,350.02	1,380.84	1,413.82	1,500.40	1,524.80	1,524.79
Break up of Opening/Closing Cash Balance											
Opening Balance											
Opening Cash and cash equivalents	135.28	126.74	80.89	127.77	98.93	72.66	112.72	124.02	78.81	41.54	126.74
Opening Bank balances other than above (Earmarked balances)	1,285.90	1,417.40	1,296.51	1,315.86	1,241.28	1,238.87	1,237.27	1,256.83	1,335.01	1,458.87	1,417.40
Total Opening cash and bank balance	1,421.18	1,544.14	1,377.40	1,443.63	1,340.22	1,311.53	1,349.99	1,380.85	1,413.82	1,500.41	1,544.14
Closing Balance											
Closing Cash and cash equivalents	126.74	80.89	127.77	98.93	72.66	112.72	124.02	78.81	41.54	43.24	43.24
Closing Bank balances other than above (Earmarked balances)*	1,417.40	1,296.51	1,315.86	1,241.28	1,238.87	1,237.27	1,256.83	1,335.01	1,458.87	1,481.54	1,481.54
Total Closing cash and bank balance	1,544.14	1,377.40	1,443.63	1,340.22	1,311.53	1,349.99	1,380.85	1,413.82	1,500.41	1,524.78	1,524.78

a.

b.



Month wise and Head wise A&G Cost for FY 2022-23(till Dec 2022)

All Amount in Rs. Crores												
Sr No	Head of Expenditure	Apr-22	May-22	June-22	July-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total FY'23 (till Dec'22)	
1	Rental of land, buildings, plant and equipment, etc	0.24	0.30	0.28	0.13	0.30	0.40	0.27	0.88	0.58	3.38	
2	Electricity consumption expenses	0.18	0.17	-0.02	0.81	0.04	0.01	0.18	-0.01	1.22	2.59	
3	Telephone & Communication expenses	0.10	0.07	0.15	0.34	0.23	0.22	0.10	0.14	0.23	1.59	
4	Foods and conveyance	0.03	0.05	0.15	0.07	0.07	0.06	0.08	0.06	0.15	0.73	
5	Bank & other charges	0.37	0.10	0.13	0.18	0.19	0.13	0.18	0.16	0.21	1.64	
6	Office expenses + Facility Management and House Keeping etc.	0.55	0.65	0.67	0.70	0.69	0.71	0.73	0.32	0.73	5.74	
7	Travelling expenses	0.91	0.14	0.29	0.30	0.25	0.51	0.39	0.86	0.52	4.18	
8	Insurance premium	0.36	0.13	0.40	0.36	0.35	0.35	0.35	0.36	0.35	2.99	
9	Legal and professional charges	0.24	0.76	1.33	0.38	0.10	1.09	0.64	0.53	1.51	6.57	
10	Software expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Other Statutory & Finance expenses	0.39	0.41	0.74	0.34	0.39	0.22	0.63	0.39	0.78	4.27	
12	Advertisement & marketing expenses	0.00	0.40	0.01	0.02	0.15	0.08	0.47	0.00	0.04	1.18	
13	Metering ,billing and Collection expenses,Payment Transaction Charges,Customer Awareness for Digital/Prompt/Regular Payments,Meter Services	6.73	6.65	9.29	7.20	7.08	5.69	7.33	5.88	6.83	62.68	
14	Printing and stationary	0.06	0.21	0.30	0.12	0.38	0.22	0.06	0.04	0.16	1.55	
15	Miscellaneous expenses including Contingency	0.19	0.00	0.01	0.23	0.03	0.14	0.12	0.13	0.10	0.95	
	Total	10.34	10.04	13.73	11.19	10.27	9.80	11.54	9.74	13.40	100.04	

In addition following expenditure has booked towards loss on retirement of Fixed Assets

Table: Loss on retirement of Fixed Assets

All Amount in Rs. Crores							
Head of Expenditure	Apr-22	May-22	June-22	July-22	Aug-22	Sep-22	Total FY'23 (till Dec'22)
Loss on retirement of fixed assets	0.00	0.08	0.00	0.00	-0.03	6.07	5.75

Justification for Rise in A&G Cost

It is submitted that based on the “Zero based Budgeting” exercise where the individual activities have been costed, the estimates worked out to Rs. **163.5 Cr.** As can be seen from the explanation provided in the following paragraphs, the nature of expenses is largely towards either customer related activities, or statutory expenditure or towards required for IT systems etc. The details of the expenditure are as follows:

Customer Related Activities**Customer Services**

At the time of taken over by TPCODL (Then CESU), there were only 2 Customer Care Centre in Bhubaneswar and Cuttack only with very limited facility. There are 20 divisions and in CESU time and in most of the divisions all the customer queries and complaints were attended by the JE of concerned section. People working in customer care were never got any specific training for effective handling of customer queries and grievances.

To overcome the issues mentioned above, TPCODL after its takeover, took many initiatives for enhancing the customer experience and to provide a gamut of customer service offerings such as New Connection Applications, Bill Payments, Addressing to Customers’ Queries and Complaints.

Concept of dedicated master customer care centre at division level and appointment of cashier cum customer care associate at section level introduced for providing a bunch of services and single interaction touch point for all customers of concerned division.

Master Customer Care Centre at Division is fully equipped with following advance services for providing better customer experience:

- Queue Management System: To manage the customer footfall efficiently at the centre.
- Self Help Kiosk: To providing New Connection related information/duplicate bill/Customer Connection Details from the E-kiosk itself.
- Feedback Tab: To capture customer’s feedback on the services rendered at the centre.
- Television: Informing customers about Online Payment Options, Safety & other schemes.
- IT Infrastructure: Laptops/Desktops, Internet, Scanner/Printer were made available to the customer care staff which indicate the Management priority towards effective customer service delivery along with automated process for effective monitoring of consumer complaints and footfall.



- Standee/Banner/Posters: Indicating the various platforms for complaints/query registration, call centre contact number, online payment offers, website details etc.

On the journey of providing best services to consumers of TPCODL till Nov'22, total 15 Master customer care centre established in 15 divisions along with 1 Mobile Customer Care Centre in Complete Rural Division in Marshaghai. Customer Care Centre are managing by team of officials who are trained to handle a gamut of customer services under the guidance of customer care executive (CRE).

Billing and Collection

Actual Meter reading, billing of live consumers with actual meter reading and 100% collection from all consumers plays a pivotal role in improving the billing and collection efficiency of the TPCODL, so that the AT&C loss target fixed by Hon'ble Commission will be achieved effectively. Hence, it is very critical to accomplish 100% consumer coverage target in both meter reading & collection activities.

Meter reading, Billing & Collection activities are carried out through agencies deployed across Division /Sub Division. These agencies were selected through the established procurement policy of TPCODL where Performance Based Contract has been awarded to the successful agencies for ensuring timely meter reading, Billing & Collection.

In line with the Performance based Contract for SBM Billing process, the meter readers and Bill collectors visit consumer premises based on the reading route sequence allotted to them. TPCODL has taken OCR based Meter Reading across its divisions for ensuring accurate and error free meter reading. In this process, Meter Readers scan the reading through the Android based Mobile application and capture the reading data to generate the bills as well as deliver the spot bill to the consumer during the same visit. In case of Spot Billing process, after punching the reading in spot billing Mobile application, Meter Readers deliver the spot bill to the consumer during the same visit. In some divisions, the Self Help Group as a part of Govt. of Odisha initiative does meter reading in certain rural areas.

In Non-SBM cases , Meter Readers visits the consumer premises to collect meter reading, then the bills are generated through SAP.

There are two type of models adopted by the agencies in field which are executed after detailed discussion with engineer in-charge/executive engineer of division. In the first model, meter readers & Bill Collectors are different. In this model, after the Meter Reader completes the reading in a particular route, the bill collectors carry out the collection in the same route after a gap of one-two days. In the second model, the Meter Reader & Bill Collector is same i.e. one person carries out both meter reading and collection. After serving the spot bill to a consumer, same agency/SHG person collects energy bill amount and provides the acknowledgement slip to the consumer on the spot.



The Urban customers are encouraged to make payment either through online mechanism or at the counter. TPCODL plans to introduce various schemes/initiatives in FY 2023-24 for motivating customer to make the payment at the counter office and gradually reduce the burden of door to door collection. As per section 56(1) of the Supply Code 2019, if any consumer defaults on his/her current energy bill then DISCOM can issue disconnection notices to the defaulting consumer and give 15 days of time for payment in writing. After expiry of disconnection notice, DISCOM can issue disconnection order to disconnect supply of that consumer. In compliance to this regulation, TPCODL is doing disconnection activity by engaging disconnection squad across its license area.

As a part of various initiatives that TPCODL plans to introduce with a view to enhance consumer experience & billing efficiency, (a) Bills on WhatsApp and (b) Optical Character Read technology (OCR) to read meter reading directly from meter display to plug suppress reading and improve accuracy in reading have been implemented.

Expenditures towards Reward & Recognition Programme in Commercial Activities and for Executing Special Projects to bring 100% consumers into Billing Fold and Revenue Realization From TD & Non-paying Consumers

TPCODL is taking consumer centric approaches to improve the degree of services in diverse areas such as releasing new service connections, replacing old and defective meters, delivering accurate bills on time, facilitating door step collection of monthly electricity bills, attending consumer complaints, resolving bill disputes and others. All these key activities are driven by its resources, for which they go beyond extra miles for enhancing service quality. Therefore, TPCODL has opted for the R&R mechanism to sustain the productivity momentum and motivate its resource base for remaining committed for elevating their performances, where ultimately our consumers can get hassle-free and reliable services at all times. Hence, as the transformation builds progressive trajectory for customer services, TPCODL will remain dedicated to serve its consumers in better way in future.

Hence, amount of Rs. 1.10 Crs. has been earmarked for developing a work culture of excellence in the field of WSHG works and MBC activities through Reward and Recognition Scheme. Further, an amount of Rs. 5.54 has been estimated for implementing Special Projects to ensure bringing 100% consumers into the billing fold and collection from Temporary Disconnection (TD) and Non-paying active consumers; this will go a long way to develop a customer culture for regular payment of electricity dues

In order to carry out the above activities for a consumer base of 29 Lakhs on monthly basis, expenditure of Rs. 76.06 Cr is estimated (combined – reading cum spot billing & door to door collection activity) and Rs. 9.13 Cr is estimated for Self Help Group. Various special projects are being undertaken to ensure 100% Bill Distribution and Collection for bringing all consumers into the billing fold and collection from Temporary Disconnection and Non



Paying Consumers for which an amount of Rs. 5.54 Cr is estimated. . In addition, Other cost include payment transaction charges, Customer Awareness for Digital/Prompt/Regular Payment, Bill printing , thermal paper roll used by SHG, Ex-Service man, TPCODL staff for reading and collection, , Disconnection Notice Printing, Bill on Whatsapp initiative and Optical Character Read(OCR) for reading & Mobile SIM card rental ,vehicles requirement for delivering NSBM bills and monitoring commercial works at filed level ,Bill rectification initiatives etc. Further , smart meter installation for approx. 1 Lakh consumers is estimated for which the AMR Communication and its rectification Cost is estimated to be Rs. 2.1 Cr .In all, the total projected expenditure for FY 2023-24 for customer related activities are projected to be as follows:

Table Estimated Expenditure towards Customer Related Activities for FY 2023-24

Sl No	Activity	Sub Activity	FY-24 A&G	Remark
1	Meter reading and Collection Services	Reading cum Spot Billing	76.06	Spot Billing of Approx. 25 Lakh Customer base. 4% hike considered from last RC value (minimum wages increase 2% + 2% from last contract rate (Normal Nominal Increase).OCR, Provisional Incentive included in this.
		Door to Door Collection		Door to Door Collection from approx. 18 Lakh Customer considered. 4% Increase considered (minimum wages increase 2% + 2% from last contract rate (Normal Nominal Increase).Arrear, % Paid MR & Rebate Incentive included.
2		WSHG cost for approx. 4.5 Lakh Customer (2 Lakhs both Reading and Collection, 2.5 lakhs only collection)	9.13	Approx. 4.5 Lakh Customer (2 Lakhs both Reading and Collection, 2.5 lakhs collection). 502 nos. of SHG considered with 4% increase from LFY. No SHG addition considered. Rate considered as same of running contract with NGO.
3		Additional expenses for ensuring 100% bill distribution and 100% collection through special projects for bringing all the consumers into the billing fold and collection from Temporary Disconnection (TD) and Non-paying active consumers	5.54	Special Projects for ensuring 100% Bill Distribution and Collection for bringing all consumers into the billing and collection from Temporary Disconnection and Non Paying Consumers.
4		Developing a Work Culture of Excellence in the field of WSHG works and MBC activities through Reward and Recognition Scheme.	1.10	Best WSHG, Division, Circle, TL-MBC, Section, JM Commerce etc.
5	Meter reading and Collection Services: Other Items	Payment Transaction Charges	2.46	New payment Avenues are considered for FY22-23 leading to enhancement in Budget for FY23-24.
6		Customer Awareness for Digital/Prompt/Regular Payments and Customer Engagement Programme	1.95	Gaon Chalo initiative will be continued for FY 2023-24 'Pay Win Schemes for Digital and other avenues will be initiated'
7		Bill Printing / Distribution for Non SBM Bills	0.74	Bill Printing / Distribution for approx. 70 thousand Non SBM Bills as per tender value. Also disconnection red notice, pink slip, RRI slip & SVR book cost consider.
8		Thermal Paper Roll	0.32	Paper Roll required for reading & collection by SHG, Ex-Seviceman, Counter, TPCODL staff as per estimated consumption of 36,500 roll per month @ rate of Rs.8.8 per roll (including GST)
9		SIM rental	0.36	1200 SIM cards are being used at monthly charges per each SIM at Rs. 250 per Month
10		For monitoring of commercial activities at field level and delivering of monthly NSBM bills at Divisions from HO & Deployment of Separate vehicle for commercial team in all divisions & circles	2.82	Vehicle for division & Circle for commercial activities monitoring & expenses for bill delivery of NSBM from HQ to divisions
12		Scan for Meter reading results through OCR Technology	0.89	Scanning of Monthly Meter Reading @0.18 Paise per Meter read @ 26.5 Lakhs
13		Sending Bills through WhatsApp	0.48	Sending Bills on whatsapp to 8 Lac consumers and Maintenance Charges
14		Special Site Verification	0.66	Special Site visit is considered for Disconnected Cases, Customer Complaint cases, Special Meter Reading etc (11000 nos per month@ ₹ 50.00).
15		Out sourced Bill Rectification Team	0.72	Out sourced teams for bill rectification
21	Meter Services	AMR/ Modem trouble shooting /Maintenance of Servers/Other Costs	2.1	Smart meter installation for approximately 1 Lakh consumer so additional cost for AMR communication & its rectification.
Total- Customer Related A&G			105.33	

The major reasons for increase in A&G expenditure towards Customer Related Activities in FY 2023-24 as compared to previous FY 2022-23 are as follows:

- Considering 4% salary hike of field staff



- Increase in count of Bike & disconnection squad as compare to LFY. TPCODL plans to engage bike squad & disconnection squad at section level to enhance revenue collection including past arrear collection.
- **Increasing Number of WSHG Deployment-** As WSHG is playing an important role in billing and collection of rural area as they belong to same locality and they are more acceptable than the other person. TPCODL is planning to increase the number of WSHG deployment in field by 50 extra manpower. It will increase the cost approximately by Rs. 13 Lakhs.
- **WhatsApp Service Introduced-** We have already started sending bills on WhatsApp of consumer who have already given their consent. TPCODL is planning to spread it among more connection which will help to improve collection and the complaints of Bill not Received will get reduced. With this service real time E-Bill delivery is possible and consumer will have enough time to pay their bills before expiring of due date. Total cost involve for this service is approx. Rs. 49 Lakhs estimated for FY23-24 @49 paise/bill and the maintenance charges.
- **OCR Implementation-** To increase the accuracy of meter reading and to deliver correct bills TPCOLD implemented OCR (Optical Character Read). It is helpful to reduce manual intervention and error readings. Total cost involved in this implementation is Rs. 76 Lakhs (excluding GST) for FY23-24 @18 paise/read.
- Special Site verification to identify extra connection, due transfer & suppress reading.
- Introducing New initiative of Bill on WhatsApp to enrich consumer experience

Statutory and Compulsory Finance Related Charges

It is submitted that there are certain kinds of expenditure such as OERC license Fee, Insurance Premium, Bank Charges, Auditors fees etc that are compulsory or mandatory in nature. Such charges are either required to be paid either to meet the requirement under a statute or is required to be incurred to meet the lending or other important stipulation. In addition, TPCODL is also engaging the services of legal firms/lawyers to defend its cases. It is further added that TPCODL is in the business where adverse or favourable impact of any legal case outcome is ultimately borne by the consumer at large. Hence in a way TPCODL is fighting the cases on behalf of the consumers.

In our humble submission therefore there is no scope as such to reduce expenditure under this head as such. The breakup of the expenditure is as follows:

Table :Statutory and Compulsory Charges



Particulars	FY-24 Estimate (Rs. Cr)
Bank & other charges	3.75
Insurance premium	4.28
Legal and professional charges	8.56
Other Finance/Statutory Expenses	8.56
Total	25.15

Administrative Expenses

TPCODL has commenced its journey about 18 months ago on 1st June 2020 and had taken over the business on as is where is basis. In order to meet its objectives , TPCODL was required to create and maintain an Administrative set up in the form of new offices and Guest Houses to enable create agile, efficient and optimum work environment. In this regard, it is required to incur expenditure under various heads and break up of the expenditure for FY 2023-24 is as follows:

Table :Administrative Expenditure

Particulars	Estimate for FY-2023-24 (in Rs. Cr)
Rental of land, buildings, plant and equipment, etc	7.45
Electricity consumption expenses	3.5
Telephone & Communication expenses	2.14
Office expenses + Facility Management and House Keeping etc	8.13
Travelling expenses	5.78
Printing and stationary	1.8
Total	28.8

Other A&G expenses

In addition to above, some of the expenditure needs to be incurred for dissemination of information through media and advertisement for propagating messages on safety, inviting tenders, invite objections and comments on ARR and other public filings. An amount of **Rs 1.61 Crores** has been projected for the same.

Further a budget for Food and conveyance to the extent of **Rs 0.5 Crores** and Miscellaneous expenditure of **Rs 1 Crore** has been considered for projections.

Summary of A&G Expenditure

Based on the above heads, the summary of the A&G expenditure for FY 2022-23 and FY 2023-24 is as follows:



Table :Total A & G Expenses

Rs. Cr

Particulars	Total estimate for Current FY 2022-23	Total Estimate for (FY-2023-24)
Rental of land, buildings, plant and equipment, etc	5.00	7.45
Electricity consumption expenses	3.75	3.50
Telephone & Communication expenses	2.00	2.14
Foods and conveyance	0.46	0.49
Bank & other charges	3.50	3.75
Office expenses + Facility Management and House Keeping etc	7.60	8.13
Travelling expenses	5.40	5.78
Insurance premium	4.00	4.28
Legal and professional charges	8.00	8.56
Software & IT expenses	1.00	1.07
Other Finance/Statutory Expenses	8.00	8.56
Advertisement & marketing expenses	1.50	1.61
Metering and billing expenses Collection, Payment Transcation Charges, Customer Awareness for Digital/Prompt/Regular Payments, Customer Service (Cust. Care, Call Center, Meter Services etc.)	80.34	105.33
Printing and stationary	1.30	1.80
Miscellaneous expenses including Contingency	1.00	1.07
TOTAL	132.85	163.5



Annexure-8

Month wise Revenue from Sale of Power for FY 2021-22

Revenue from Sale of Power FY-22	Apr-21	May-21	June-21	July-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar -22	Total FY'22
Gross revenue as per tariff	342.81	319.92	352.38	328.12	379.65	360.33	376.34	294.90	294.29	263.56	250.80	419.49	3982.60
Less: Cash discount	2.39	2.51	2.63	2.49	3.39	3.74	3.42	3.23	2.64	3.68	2.61	3.30	36.05
Net Revenue from Sale of Power	340.42	317.41	349.75	325.62	376.26	356.58	372.92	291.67	291.64	259.88	248.19	416.19	3946.54

All Amount in Rs. Crores

Note: In our True up Petition filed for FY 2021-22 , revenue has been claimed on billed basis as mentioned below .

Table: Revenue Claimed in True up FY-22 petition based on Billed basis.

Sr No	Particular	Amount (Rs. Cr)
1	Gross Revenue from Tariff	3982.6
2	Less: Cash Discount	36.05
3=1-2	Net Revenue after Cash Discount	3946.54
4	Add: Opening Unbilled revenue for FY-22 (i.e. Unbilled Revenue as on 31.03.2021)	269.96
5	Less: Closing Unbilled Revenue (i.e. Unbilled Revenue as on 31.03.2022)	284.22
6=3+4-5	Net Revenue from Sale of Power	3932.28

Month wise Revenue from Sale of Power for FY 2022-23 (Till Dec'22)

Revenue from Sale of Power FY-23	Apr-22	May-22	June-22	July-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total FY'23 (till Dec'22)
Gross revenue as per tariff	407.77	437.47	467.83	407.43	431.04	396.45	372.14	294.22	377.84	3592.20
Less: Cash discount	4.77	6.04	6.83	6.01	6.01	6.10	5.86	5.11	4.24	50.97
Net Revenue from Sale of Power	403.00	431.44	461.01	401.42	425.03	390.36	366.28	289.11	373.59	3541.23

All Amount in Rs. Crores

Month wise Misc Receipt / Non Tariff Income incl. Open Access Charges for FY 2021-22

Sr No	Head	Item Particular	Apr-21	May-21	June-21	July-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Total FY'22	Claimed in True Up FY-22	Remark
1		Amortisation of consumer contributions & grant	6.12	6.12	6.12	6.12	6.12	6.12	6.12	6.12	6.12	6.12	6.12	6.95	74.29	0	Note D
2		Recovery of meter Rent	2.77	4.49	3.90	3.64	4.67	4.40	4.55	4.54	4.43	4.48	4.64	5.27	51.78	0	Note B
3	Other	Incentive on past arrear	0.00	3.47	-0.32	0.27	0.35	0.57	-0.15	0.36	1.15	0.81	0.08	4.48	11.08	0	Note A
	Operating Revenue	Miscellaneous Revenue (Income from Open Access, Service Connection Charge, Customer Service Charge etc)	5.21	7.03	1.43	7.16	2.84	3.12	2.38	2.27	8.63	3.09	5.57	18.73	67.45	67.45	
5		Interest Income on Bank Deposits	1.55	2.17	2.86	2.34	1.54	3.01	2.45	1.80	2.35	2.51	2.22	1.47	26.28	26.28	
6	Other	Delayed payment charges	0.50	0.17	0.28	0.28	0.55	0.54	0.40	0.40	1.42	1.02	0.59	5.48	11.63	0	Note C
7	Income	Other income (Sale of scrap, Sale of Tender forms etc)	1.75	0.88	0.39	2.91	0.58	0.58	0.35	0.57	1.73	0.21	0.13	3.29	13.35	13.35	
8		Total	17.90	24.32	14.66	22.73	16.65	18.35	16.11	16.06	25.83	18.24	19.35	45.67	255.86	107.08	

Note:

Please Refer to Section 5.10 of True up Petition FY 2021-22 for detailed explanation on Note-A, B, C and D as mentioned in above table. This Section explains the deviation between amount booked in accounts and amount claimed in True up FY 2021-22. The True up Petition for FY 2021-22 has been filed on the basis of Tariff Regulations, 2014 and directive of other applicable orders (Vesting Order, Tariff Orders etc.) . The brief explanation against the above Notes is as provided below.

Note A :- 'Incentive on Past Arrear Collections' not offered as Non Tariff Income as per relaxation given in Para 64 of the Vesting Order.

Note B:- Meter Rents have been retained as per the Para 175 of the Tariff Order for FY 2022-23

Note C:- Delayed Payment Surcharge (DPS) has been retained (not offered as Non Tariff Income) as per para 175 of the Tariff Order for FY 2022-23.

Note D:- 'Amortization of Consumer Contribution and Grant ' has already been adjusted while Claiming Depreciation.

Month wise Misc. Receipt / Non Tariff Income incl. Open Access Charges for FY 2022-23 (Till Dec'22)

All Amount in Rs. Cr

Sr No	Head	Item Particular	Apr-22	May-22	June-22	July-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total FY'23 (till Dec'22)	For ARR FY- 23	Remark
1		Amortisation of consumer contributions & grant	6.12	6.60	5.23	6.94	6.94	7.85	8.05	8.08	8.09	63.89	0.00	Note D
2	Other	Recovery of meter Rent	6.27	5.85	5.63	5.84	5.95	5.94	-1.68	-1.20	4.65	37.24	0.00	Note B
3	Operating Revenue	Incentive on past arrear collection	1.59	0.23	0.38	0.24	0.24	1.07	-0.56	0.07	1.38	4.62	0.00	Note A
4		Miscellaneous Revenue (Income from Open Access, Service Connection Charge, Customer Service Charge etc)	2.69	2.60	5.10	2.85	15.64	2.10	15.57	3.84	3.51	53.89	53.89	
5		Interest Income on Bank Deposits	2.71	2.08	3.29	2.97	2.52	3.77	3.55	6.32	5.28	32.48	32.48	
6	Other Income	Delayed payment charges	0.70	0.41	0.48	0.34	0.63	2.82	-0.91	0.80	1.51	6.78	0.00	Note C
7		Other Income (Sale of scrap, Sale of Tender forms etc)	1.95	0.18	0.80	0.07	0.31	0.09	0.09	0.06	1.17	4.71	4.71	
8		Total	22.03	17.96	20.90	19.25	32.22	23.63	24.09	17.95	25.58	203.61	91.08	

Note:

It is submitted that the above Table comprises of all heads of Other Income as per Accounts. However, for the purpose of estimating Miscellaneous Receipts/ NTI for allowance of Net ARR, the same needs to be considered only for specific heads as explained in our Petition for FY 23-24.

In our ARR petition filed for FY 2023-24, we have estimated the ARR for FY 2022-23 based on Tariff Regulations, 2014 and directive of other applicable orders (Vesting Order , Tariff Orders etc.) , and for FY 2023-24 based on the Tariff Regulations, 2022.

For the above notes (Note A,B,C,D) , Please Refer to Section 5.10 of True up Petition FY 2021-22 for detailed explanation on Note-A ,B,C and D as mentioned in above table. This Section explains the deviation between amount booked in accounts and amount claimed in True up FY 2021-22. This is so because the estimation of Non-Tariff income for FY 2022-23 (in the ARR FY-24 Petition) is bases on the FY-22 true up filing. **For the purpose of estimating Misc Receipt/ NTI for FY 23-24, the provisions of Tariff Regulations, 2022 together with our explanation as provided in our Tariff Petition for FY 23-24 may please be considered.**

The brief explanation against the above Notes is as provided below.



Note A :- 'Incentive on Past Arrear Collections' not offered as Non Tariff Income as per Para 64 of the Vesting Order.

Note B :- Meter Rents have been retained as per the Para 175 of the Tariff Order for FY 2022-23

Note C :- Delayed Payment Surcharge (DPS) has been retained (not offered as Non Tariff Income) as per para 175 of the Tariff Order for FY 2022-23.

Note D :- 'Amortization of Consumer Contribution and Grant ' has already been adjusted while Claiming Depreciation.