

**ODISHA ELECTRICITY REGULATORY COMMISSION
PLOT NO. 4, CHUNOKOLI, SAILASHREE VIHAR,
CHANDRASEKHARPUR,
BHUBANESWAR-751021**

Case No.73 of 2020 /1517

Date:29.12.2020

To

The Managing Director,
OPTCL,
Janpath, Bhubaneswar.

Sub: Queries on ARR & Tariff Application for FY 2021-22.

Sir,

On scrutiny of the above application, it has been noticed that information and analysis with regard to a number of items which are extremely relevant for the purpose of approval of Annual Revenue Requirement and Tariff for FY 2021-22 have not been furnished. An Annexure indicating items on which information/clarification are needed is enclosed.

You are hereby directed to furnish the information as per the queries raised in the said Annexure by **08.01.2021** positively. The queries raised in this letter along with the replies shall be supplied to all the persons who have purchased the application documents.

Yours faithfully,

Encl: As above.

**Sd /-
SECRETARY**

Annexure

Wanting Information in OPTCL's ARR Filing for FY 2021-22

TECHNICAL:

1. Detailed report on revenue receipt as regards to supervision charges and project management cost for implementation of Odisha Distribution System Strengthening Projects (ODSSP), IPDS and other works undertaken through different schemes may be furnished for FY 2019-20 & FY 2020-21 up to date.
2. OPTCL in Table No-18 has projected an amount of Rs. 13.87 Cr. towards construction of multistoried office complex during the FY 2021-22. OPTCL should submit a report on the total project cost and its break-up showing the year-wise investment plan for construction of multi storied office complex along with its justification, progress and actual expenditure till date.
3. OPTCL should submit the actual demand of DISCOMs (Distribution Licensee wise) for FY 2017-18, 2018-19, 2019-20 & 2020-21 up-to-date for projection of demand for ensuing year.
4. OPTCL should submit a statement on the loading pattern of the existing transmission system (400 kV, 220 KV, 132 KV power transformers and EHT lines) corresponding to the peak demand of 5103 MW touched on 19th October, 2020.
5. OPTCL should submit the fault levels (both 3 phase to ground and single phase to ground) of various EHT grid sub-station where existing circuit breakers, isolators, CTs are inadequate to handle because of reported industrialization and rapid rural electrification.
6. OPTCL to furnish a detailed list of expenditure incurred towards R&M work under different heads executed by OPTCL during 2019-20 & 2020-21 up to date in line with Table – 7 of the ARR of ensuing year. OPTCL has projected a substantial amount towards repair/replacement of Circuit barkers, CT, PT, renovation of grid-substation, renovation of EHT lines, transformer fire fighting protection, automatic fault analysis system, audit energy meter etc. under R&M head. The above works are capital in nature but inclusion of the same under R & M works needs justification.

Further, OPTCL has proposed an amount of Rs.39.86 crore towards engagement of Security personal for watch & ward undr R & M head. OPTCL should justify its inclusion in R & M and submit the related information (*year wise from FY 2016-17 to till date*) in the table mentioned below:

SI No.	Name of the Line	Voltage level	Nos. of Ckt.	Length in Ckt. Km.	Status of line (in service/ under construction)	Date of initial charging (if in service). Initial work order date (if under construction)	Nos. of Security Guards engaged	Expenditure per year

7. The Commission had approved the transmission loss of 3% for FY 2020-21, whereas the actual transmission loss submitted by OPTCL from April, 2020 to September, 2020 was 3.18%. In the meantime OPTCL has made a lot of investment for improvement of its transmission system. Therefore, the rise in transmission loss needs justification.
8. In Table -25, OPTCL has deducted 200 MU towards energy handled in distribution network from the total energy transmitted in OPTCL network. The basis and study undertaken by OPTCL to propose 200 MU loss in distribution system to be submitted. Further, OPTCL should submit the details of DISCOM wise transaction made through 33kV & 11kV network for 2018-19, 2019-20 & 2020-21 up-to-date.
9. OPTCL should furnish the detail expenditure incurred towards GCC for FY 2019-20 & 2020-21 up to date to justify their claim for 2021-22.
10. OPTCL should furnish the details of wheeling charge collected from CGPs & others (both quantum and revenue) for FY 2017-18, 2018-19, 2019-20 & 2020-21 up to date.
11. The OPTCL has proposed an amount of Rs.1229.67 Cr. towards total capital expenditure for FY 2021-22 for new transmission projects. The details of source of funding including expenditure plan and date completion alongwith of the Commission's approval(Case Number & date of approval) of such projects shall be furnished.
12. OPTCL should furnish the details of project completed during FY 2019-20 and FY 2020-21 up-to-date in the following format:-

Sl No.	Name of the Project	Schedule date of completion	Revised date of completion	Actual date of completion	Original estimated cost of the project/ work order no. & date	Revised cost	Actual expenditure

13. OPTCL should furnish the details of quantum and revenue earned by OPTCL towards Interstate & Intrastate wheeling, STOA and STU charge received from energy exchange for FY 2018-19, 2019-20 & 2020-21 upto date (Table-23). The details of STOA to be furnished in the table below:

Year	No. of application received by SLDC	No. of application allowed by SLDC	Total Power (MW) transmitted through Open Access	Total Energy (MU) transmitted through Open Access	Amount collected by OPTCL (Rs. in Lakhs)
2018-19					
2019-20					
2020-21 upto date					

FINANCE

14. The audited accounts along with statutory audit report for the FY 2019-20 to be submitted.
15. The actual receipt of project related loan from 01.04.2020 to 30.11.2020 to be submitted.
16. Month-wise and item-wise employee cost from April, 2020 to November, 2020 may be furnished.
17. The detail calculation of arrear impact due to 7th Pay Commission amounting Rs. 44.12 cr. as projected for FY 2021-22 may be provided.
18. Month-wise and item-wise R &M expenses from April, 2020 to November, 2020 may be furnished.
19. The details of infusion of Equity including sanction order, date etc., and source to be given.
20. The reason for increase in receivables from DISCOMs (submitted in F-6) every year and action taken by OPTCL to recover the same to be submitted.
21. Monthly Cash flow statement considering the revenue items only for the FY 2019-20 and FY 2020-21 (up to November, 2020) to be submitted.
22. OPTCL to submit Loan outstanding position with soft copy of loan repayment schedule of all loans as on 30.11.2020. Also to furnish the details of loan availed during the financial years FY 2019-20 to 2020-21 (up to November 2020) as per prescribed format below:

Sources	Amount	Rate of Interest	Date Availed	Repayment period from -----to-----	Purpose
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23. The Miscellaneous receipts item wise and month wise to be submitted for FY 2019-20 & 2020-21 upto November, 2020.
