ODISHA ELECTRICITY REGULATORY COMMISSION PLOT NO. 4, CHUNOKOLI, SAILASHREE VIHAR, CHANDRASEKHARPUR, BHUBANESWAR-751021

Case No.73/2020/ Date: 17.12.2020

To

The Managing Director, Odisha Power Transmission Corporation Ltd. (OPTCL), Janpath, Bhubaneswar-22.

Sub: Publication of Application under Section 64(2) of the Electricity Act, 2003 read with Reg. 53(7) of the OERC (Conduct of Business) Regulations, 2004 for approval of Aggregate Revenue Requirement and Determination of Transmission Tariff for the FY 2021-22 filed by Odisha Power Transmission Corporation Ltd. (OPTCL) before the Odisha Electricity Regulatory Commission, Bhubaneswar-21.

Sir,

With reference to your application dated **01.12.2020** before the Commission in respect of Aggregate Revenue Requirement and Determination of Transmission Tariff for the Financial Year 2021-22, which has been registered as **Case No.73/2020**, I am directed to say that the Commission have decided to dispose of the above application through a public hearing.

- 2) In compliance with the provisions of Sec. 64 (2) of the Electricity Act 2003 and Regulation 53 (7) of the OERC (Conduct of Business) Regulations, 2004, you are required to publish the matter as attached to this letter in English language in one issue each of a daily English and Odia newspaper and in Odia language in one issue of daily Odia newspaper, having wide circulation in your area of activity. The publication shall be made on or before 19.12.2020. You are also required to put a copy of the said publication in the notice board of your office, Sr.G.M (RT&C), OPTCL Head Quarters, Bhubaneswar as well as in offices of all General Managers in charge of E.H.T. (O&M) Circles of OPTCL at Cuttack, Bhubaneswar, Chainpal, Burla, Bolangir, Berhampur, Jeypore, Jajpur Road and in OPTCL website.
- 3) You are required to arrange for facilitating inspection/perusal and prompt supply of copies of Aggregate Revenue Requirement and Determination of Transmission Tariff Application for the year 2021-22 during office hours at offices mentioned in para-2 above between **19.12.2020** to **18.01.2021**.
- 4) Interested persons may obtain a full set of the Aggregate Revenue Requirement and Determination of Transmission Tariff Application for the year 2021-22 during the office hours **between 19.12.2020 to 18.01.2021** from your offices as mentioned at Para-2 of above on payment of the photocopying charges of **Rs.100/- only.**
- 5) It may please be noted that you may file a consolidated rejoinder to all the suggestions/objections filed by the interested persons and admitted by the Commission on or before 29.01.2021 serving a copy of the respective rejoinder to the person concerned.
- 6) The proof of the above publications in English and Odia dailies shall be furnished to the Commission within seven days of such publications.

By order of the Commission

Encl: As above for Publication

Odisha Power Transmission Corporation Ltd. Janpath, Bhubaneswar-751022, Odisha

PUBLIC NOTICE

Publication of Application under Section 64(2) of the Electricity Act, 2003, read with Reg. 53(7) of the OERC (Conduct of Business) Regulations, 2004 for approval of Aggregate Revenue Requirement and Determination of Transmission Tariff for the FY 2021-22 filed by Odisha Power Transmission Corporation Ltd (OPTCL) before the Odisha Electricity Regulatory Commission, Bhubaneswar

- 1. Odisha Power Transmission Corporation Ltd (in short OPTCL), a deemed Transmission Licensee under Sec. 14 of the Electricity Act, 2003 has submitted its application to the Odisha Electricity Regulatory Commission on **01.12.2020** for approval of its Aggregate Revenue Requirement and determination of Transmission Tariff for the Financial Year 2021-22, which has been registered as **Case No.73/2020**.
- 2. This public notice along with the details of filing and relevant matters may be downloaded from the OPTCL's website www.optcl.co.in as well as the Commission's website www.orierc.org. A summary of the proposal will be posted in the Commission's website after 15.01.2021 for general reference.
- 3. The full set of the Aggregate Revenue Requirement and Determination of Transmission Tariff Application for the FY 2021-22 can also be obtained from the offices of C.G.M (RT&C), OPTCL Headquarters, Bhubaneswar-22 and all General Managers in charge of E.H.T.(O&M) Circles of OPTCL at Cuttack, Bhubaneswar, Chainpal, Burla, Bolangir, Berhampur, Jeypore and Jajpur Road on payment of the photocopying charges of **Rs.100/**during the office hours on or before **18.01.2021.** Interested parties may also inspect/peruse the details in office hours of the above offices on the basis of plain paper application on or before **18.01.2021.**
- 4. Suggestions/objections, if any, together with supporting materials may be filed before the Secretary, Odisha Electricity Regulatory Commission, Plot No. 4, Chunokoli, Sailashree Vihar, Chandrasekharpur, Bhubaneswar-751021 in person or through Registered Post including e-mail/Courier Services only so as to reach him on or before **18.01.2021** positively serving also a copy to the undersigned.
 - (a) The suggestions/objections should be filed in seven copies and should carry full name and postal address with PIN Code of the person/ organizations/ institutions along with E-mail ID & contact Telephone Number and shall be supported by an affidavit.
 - (b) Only valid objections/suggestions supported through affidavit will be taken up for hearing.
- 5. The dates of hearing shall be duly published in the newspapers and also communicated to the parties by the Commission whose objections are admitted.

Dated .12.2020

MANAGING DIRECTOR OPTCL

Note: In case of any ambiguity in the notice published in the Odia language, the notice published in English language may be referred for authenticity.

Proposed Schedule of Transmission Charge of OPTCL for carrying out Transmission activities for FY 2021-22

Transmission Charge

Transmission Charge is applicable for transmission of power from generating points to the supply point of Distribution & Retail Supply Licensees (GRIDCO power) and wheeling of power for CGPs. The total charges shall be calculated by summation of following charges stated in Para (a) to (d) below as applicable:

- (a) Transmission Charge:
- Transmission Charge @ 11559.35 Rs./MW-Day (48.164 P/U) shall be applicable for transmission of power at 400kV/220kV/132kV over OPTCL's EHT transmission system for the purpose of transmission of energy from generator end to the substation from where energy will be fed to DISCOMs and CGPs.
- Transmission Loss @3.15% for the use of EHT transmission system and for the purpose of transmission of energy from a CGP to its industrial unit located at a separate place as well as for transmission of power from outside the state to an industry located inside the State.
- Long Term, Medium Term & Short Term Open Access Customers shall pay the applicable Transmission Charges plus all other charges and losses as applicable thereon, as the case may be.
 - The Transmission Charge shall be applicable to the DISCOMs and CGPs for the respective month.
- (b) Rebate:
- On payment of monthly bill, the Open Access Customer shall be entitled to a rebate of 2% of the amount of the monthly bill (excluding arrears), if full payment is made within two working days (excluding holidays under N.I Act,) of the presentation of the bill and 1% of the amount if paid within 30 days of the presentation of the bill.
- (c) Delayed Payment Surcharge:
- The monthly charges as calculated above together with other charges and surcharge on account of delayed payments, if any, shall be payable within 30 days from the date of bill. If payment is not made within the said period of 30 days, delayed payment surcharge at the rate of 1.25% per month shall be levied pro-rata for the period of delay from the due date, i.e. from the 31st day of the bill, on the amount remaining unpaid (excluding arrears on account of delayed payment surcharge).
- (d) Duty and Taxes:
- The Electricity Duty levied by the Government of Odisha and any other statutory levy/ duty/ tax/ cess/ toll imposed under any law from time to time shall be charged over and above the tariff.
