

**ODISHA ELECTRICITY REGULATORY COMMISSION  
BIDYUT NIYAMAK BHAVAN, PLOT NO. – 4,  
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**Case No. 115/2023/1852**

**Date:18.12.2023**

To

The Managing Director,  
GRIDCO Ltd.  
Janpath, Bhubaneswar.

**Sub: Queries on ARR & BSP Application of GRIDCO for 2024-25.**

Sir,

On scrutiny of the ARR & BSP Application of GRIDCO for 2024-25, it has been noted that certain relevant information/data/clarifications are required for the purpose of approval of Revenue Requirement and BSP of GRIDCO for the FY 2024-25. An Annexure indicating the items on which information/clarifications are needed is enclosed herewith.

You are hereby directed to furnish the information/clarifications as per the queries raised in the said Annexure by **05.01.2024** positively. The queries raised in this letter along with the replies shall be supplied to all the persons who have purchased the ARR documents.

Yours Sincerely,

Encl: As above.

Sd/-

**SECRETARY**

**Annexure**

**Wanting Information in the ARR & BSP Application of GRIDCO for FY 2024-25**

1. In respect of Central Generating Stations (both for Thermal and Hydro), GRIDCO is required to submit the latest share allocation for Odisha made by the Ministry of Power along with the present installed capacity. The latest monthly REA prepared by ERPC/SRPC is also to be furnished.
2. The energy bills for the month of October, November and December, 2023 along with the enclosures in respect of all the generators (both state & central sector) supplying power to GRIDCO are to be submitted. Similarly, the bills for these months in respect of PGCIL transmission charges, SOC, MOC and ULDC charges are also to be furnished.
3. The details of power purchased from the different renewable sources (power station wise) are to be furnished for FY 2021-22, 2022-23 along with month-wise drawal for the FY 2023-24 (up-to-date). Further, status of RPO Compliance for the above years is to be furnished in the format given below

<b>For the FY .....</b>			
<b>State Consumption during the year</b>	<b>----- MU</b>		
	<b>RPO as per Regulations</b>	<b>Achievement during the year (audited)</b>	
	<b>%</b>	<b>MU</b>	<b>%</b>
Renewable Power Procurement			
<b>(a) Solar</b>			
<b>(b) Non-solar</b> (i) Small hydro (ii) Bio-mass (iii) Wind			
<b>(c) Hydro Sources for HPO</b>			
<b>Total</b>			

4. As observed from the application of GRIDCO, it may not meet its RPO compliance for FY 2024-25 with the proposed purchase of Renewable Energy. GRIDCO is to furnish its

plan of action for purchasing required renewable energy from any new sources so as to meet the desired RPO for FY 2024-25 and also in future years.

5. As per the submission of GRIDCO, Teesta-V HEP is not operational at present as the power station is completely damaged due to heavy rainfall in the month of October this year. GRIDCO is to furnish the present status of restoration of the power house and expected date of operationalization of the plant.
6. The present price of the coal and its GCV (both domestic and e-auction/imported) used in different ER-NTPC stations & IPPs of the State for the FY 2022-23 and 2023-24 (up to date) are to be submitted.
7. GRIDCO is to furnish the month wise drawal of power from the existing IPPs for the current financial year till date.
8. It is observed that GRIDCO has claimed a huge amount towards PGCIL transmission charges. The reasons for such high transmission charges along with action by GRIDCO placing the matter at any forum against the same may be submitted. Further, GRIDCO is to furnish the actual bills raised by PGCIL and payment made thereon towards transmission charges of Odisha share of central sector power station-wise and month-wise for FY 2022-23 & 2023-24 (up-to-date).
9. Monthly pooled cost of power purchase by GRIDCO from the month of April, 2023 to November/December, 2023 along with cumulative figure is to be furnished.
10. GRIDCO is to furnish average central sector loss for last eight/nine months (April, 2023 to Nov'2023/Dec'2023) in similar manner as furnished in Table-59 of the ARR application along with supporting documents and calculation.
11. GRIDCO needs to submit the demand forecast of the State for coming 5 (five) to 10 (ten) years along with its plan of action to meet the future demand.
12. In its application, GRIDCO has proposed to purchase firm power from Muzaffarpur TPS-II (Kanti) and Barh-I thermal power station of NTPC. The status of PPA in respect of these power stations needs to be furnished by GRIDCO.
13. GRIDCO is to furnish the details of power trading (source wise) during 2022-23 and 2023-24 (up-to-date) along with the net profit earned from such trading after factoring the power purchase cost of such power.
14. Month-wise billed amount and its collection from TPCODL, TPSODL, TPNODL and TPWODL for the FY 2022-23 and FY 2023-24 (up to November/ December, 2023) is to be submitted.

15. Arrear collection amount given by the new operating companies pertaining to the prior period of takeover for the FY 2022-23 and FY 2023-24 (up to November/ December, 2023) is to be submitted.
16. Month-wise cash flow statement for the FY 2022-23 and FY 2023-24 (up to November/ December, 2023) is to be submitted.
17. Outstanding Loan position including loan availed and repayment schedule of all loans for FY 2022-23 and FY 2023-24 (up to November/ December, 2023) is to be submitted as per format given below:

Sources	Rate (%)	Date	Opening Balance	Amount availed	Amount paid	Closing Balance	Purpose
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18. GRIDCO is to intimate the steps it has taken to swap the high interest-bearing loans and how much interest burden has been reduced by swapping of such high interest-bearing loans.
19. GRIDCO needs to furnish a comparison statement of the loan position of the last FY 2022-23 and current FY 2023-24 (up to November/December, 2023) and loans proposed to be availed during the ensuing year (FY 2024-25). The movement of the loan position over the years may be justified.
20. Employee cost related information is to be submitted as per the format given below:

Particulars	Actual (FY 2022-23)	Actual for FY 2023-24 (month wise till 30 <sup>th</sup> November 2023)
Basic & Grade pay (paid)		
DA paid		
HRA Paid		
Medical Allowance paid		
Others		
Total		

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