

*Summary of ARR & Fees and Charges of SLDC
for FY 2024-25 filed by SLDC*

OPTCL'S PROPOSAL FOR ARR & LEVY OF ANNUAL FEES & CHARGES FOR SLDC FUNCTIONS FOR FY 2024-25

1. SLDC has filed its Aggregate Revenue Requirement and Fees & Charges for SLDC for FY 2024-25 before the Commission for approval in line with the provision mentioned in the CERC (Fees & Charges of RLDC & other related matters) Regulations, 2009, OERC (Fees & Charges of SLDC & other related matters) Regulations, 2010 and considering the following recommendation of the MOP Committee Report.
 - (a) SLDC is to be equipped suitably to play the pivotal role of an Independent System Operator (ISO).
 - (b) Power system operation is the core activity of LDCs. Efficient load despatching also requires a deep understanding of Transmission, Generation and Distribution technology. In view of the above, the executives shall be from electrical engineering discipline. Efforts are to be made to supplement them with interdisciplinary learning and development.

Provision of CAPEX Plan

2. The Commission has approved the CAPEX expenditure plan amounting Rs. 717.99 lakh proposed by SLDC vide their order dated 23.03.2017 (Case No 47 of 2016) including construction of a new building having total cost of Rs. 450 lacs. Phasing of expenditure for the building was Rs.135.00 lacs during FY-2016-17 and Rs. 315.00 lacs during the FY-2017-18. On request of SLDC, the Commission has allowed shifting of the CAPEX plan implementation by one year i.e. during FY 2017-18 and 2018-19 in its order dated 22.03.2018 in Case No. 78 of 2017.
3. Due to modification in plan and site, revised proposal of construction of new building of total estimate of Rs 34.35 Cr phased in next two years was submitted and the same was approved by the Commission vide letter No. DIR(T)-351/08/112 dated 19.01.2021.
4. The Commission vide letter No. DIR(T)-351/08/1520 dated 27.10.2017 have approved Rs. 309.105 lakhs towards up-gradation and expansion of existing VPS, procurement & commissioning of RVDU at Jayanagr for Machhakund data and procurement of furniture. All works have been completed.
5. The Commission vide letter No. DIR(T)-351/08/1288 dated 10.09.2019 has approved capex plan of Rs. 27.72 lakhs towards procurement & installation of 16 numbers of AC machines and computers & peripherals. Vide letter No. DIR(T)-351/08/1298 dated 16.11.2020, the Commission has approved 21.0 lakhs for procurement and installation of firewall device at SLDC. The works have been completed.
6. The Commission vide its letter No. DIR(T)-351/08/112 dated 19.01.2021 has approved the following capital expenses:

- (i) Rs. 1.78 lakhs for procurement & installation of Poly studio with expansion Microphone which has been procured.
 - (ii) Rs. 7.1928 lakhs for procurement of 12 nos. Acer intel core i5 14 inch Laptops which have been procured.
 - (iii) Rs. 11.90838 lakhs for license renewal of Maintenance and Support (M&S) contract of PSS/E user licenses of SLDC. The PSS/E user licenses of SLDC have been renewed.
 - (iv) Rs. 3435.15895 lakhs for construction of new (G+5) building with total built up area of 63559.2 Sq.ft.
7. Further, the Commission vide letter No. OERC/Engg. -11/2022/540 dated 20.05.2022 has approved implementation of Automatic Demand Management Scheme (ADMS) of Rs. 53.00 lakhs in the Odisha Power System. The project has been completed and made go-live on 19.07.2022. Vide letter No. OERC/Engg. -1/2019/880 dated 24.08.2022, the Commission has approved Rs. 2266.00 lakhs for implementation of SAMAST including consultancy service charges. The tendering process for the project is going on.

Organizational structure and their Functions

8. SLDC submitted that the man power structure given in the ARR is in line with the approved structure by the Government of Odisha. Total 67 nos. of executives / non-executives shall be deployed at SLDC.

PROPOSAL FOR ARR & LEVYING OF ANNUAL FEES & CHARGES FOR SLDC FUNCTIONS FOR THE FY 2024-25

Item-wise Annual Revenue Requirement for SLDC operation

9. As per the OERC (Fees and Charges of State Load Despatch Centre and other related matters) Regulations, 2010, the annual charges consist of the following components:
- i) Return on Equity
 - ii) Interest on Loan Capital
 - iii) Depreciation
 - iv) Operation & Maintenance Expenses Excluding Human Resource expenses
 - v) Human Resource Expenses
 - vi) Interest on Working Capital

Return on Equity

10. Since no equity has been invested by SLDC, it has not proposed Return on Equity in the ARR for FY 2024-25

Interest on loan capital:

11. Since there is no outstanding loan on SLDC, it has not proposed Interest on Loan Capital in the ARR for FY 2024-25.

Depreciation

12. SLDC has submitted that, as per CERC's Regulation, it has estimated Depreciation of **Rs. 120.564 Lakhs** for the assets in the Unified Load Despatch Center and offices of SLDC. The major amount of depreciation cost is Rs.24.979 Lakhs relating to the upgraded & enhanced VPS (costing Rs 166.53 Lakhs) and Rs.44.239 lakh towards depreciation on laptops, computers & peripherals for SLDC data Centre and offices. The actual depreciation for FY 2021-22 & FY 2022-23 and proposed for FY 2024-25 is given in table below:

Table – 1
Depreciation Proposed by SLDC for FY 2024-25
(Rs. in Lakhs)

Financial Year	Actual for 2021-22	Actual for 2022-23	Proposed for 2024-25
Depreciation on existing assets	81.957	110.561	120.564
TOTAL	81.957	110.561	120.564

Operation and Maintenance Expenses:

13. SLDC has proposed **Rs.250.412 Lakhs** under the head Operation and Maintenance expenses (R&M and A&G expenses) excluding human resources expenses for FY 2024-25. It has proposed R&M expenditure of Rs. 87.141 Lakhs for Facility Management Services (FMS), AMC charges of computers, peripherals & software, Electrical maintenance of office building & colony quarters etc. Further, it has proposed Administrative & General (A&G) expenses Rs.163.271 Lakhs for Office expenses, Training & Certification programme of operators and executives, professional charges, communication system, gardening, meeting expenses etc. The summary of O&M expenses proposed for FY 2024-25 is given in table below:

Table - 2
Statement of O&M Expenses Excluding Human Resource Expenses
(Rs. in Lakh)

SL. No.	ITEMS	FY 2022-23 (Actual)	FY 2023-24			FY 2024-25 (Proposed)
			Approved by OERC	Actual (up to Sept.-23)	Estimated Oct-23 to Mar-24)	
1	Repairs and Maintenance expenses (R&M)	49.420	77.158	16.873	62.347	87.141
2	Administrative and General (A&G) expenses, etc.	141.682	131.543	58.913	89.515	163.271
	Total	191.102	208.701	75.786	151.862	250.412

Human Resources Expenses:

14. SLDC has proposed **Rs.1064.447 Lakhs** for FY 2024-25 towards Human resources expenses considering the existing 51 nos. of employees including 4 nos. of Telecommunication personnel and 13 nos. contractual/ outsourcing staffs working at SLDC control Centre.

Interest on Working Capital:

15. SLDC has submitted that, it has estimated the working capital requirement of Rs.355.746 Lakhs. Considering the rate of interest @ 11.70 % (SBI base rate 8.70 % plus 300 basis points) as per OERC Regulation, it has proposed **Rs.41.622 lakh towards** interest on working capital for FY 2024-25. Further, SLDC has submitted that, it has not taken loan to meet the working expenses. However, the provision has been kept due to non-receipt of SLDC charges from the user for two months from the commencement of financial year. The loss of interest for the above amount is being recovered as interest on working capital. The details on working capital requirement and interest on it is given in the table below:

Table - 3
Interest on Working Capital proposed by SLDC for FY 2024-25
(Rs. in Lakh)

Sl. No.	Particulars	Amount
1	O&M expenses for one month excluding human resource expenses	20.868
2	Human resource expenses for one month	88.704
3	Receivables (2 months of SOC & MOC)	246.174
4	Total Working Capital	355.746
5	Rate of Interest	11.70%
6	Interest on Working Capital	41.622

16. Considering the aforesaid proposals, SLDC has proposed total ARR of **Rs. 1477.045 Lakhs** for FY 2024-25 which details are given in the table below.

Table -4
Total ARR Proposed by SLDC for FY 2024-25
(Rs. in Lakh)

Sl. No.	Particulars	Amount
1	Return on Equity	-
2	Interest on Loan Capital	-
3	Depreciation	120.564
4	O&M Expenses excluding human resource expenses	250.412
5	Human Resource expenses	1064.447
6	Interest on Working Capital	41.622
	Total expenses:	1477.045

Determination of Annual Charges for SLDC:

17. As per Regulation 17, 18, 19, 20, 21 & 22 of OERC (Fees and Charges for SLDC & other related matters) Regulations, 2010, Annual charges shall comprise of

- a) **System Operation Charges (SOC)** i.e. 80% of Annual charge, which shall be collected from the users in the following ratio:
- Intra State Transmission Licensee -10% on the basis of Ckt-Kms
 - Generating Company & Seller - 45% on the basis of Installed capacity
 - Distribution Licensee & buyers - 45% on the basis of allocation
- b) **Market Operation Charges (MOC)** i.e. 20% of Annual charge which shall be collected from the users in the following ratio
- Generating Company & Seller - 50% on the basis of Installed capacity
 - Distribution Licensee & buyers - 50% on the basis of allocation

Accordingly, SLDC has proposed the collection of Annual Charges for FY 2024-25 as given in the table below:

Table - 5
Collection of Annual Charges Proposed by SLDC for FY 2024-25
(Rs. in Lakh)

Sl. No.	Particulars	Amount
1	Annual charges (AFC)	1477.045
2	System Operation Charges (SOC) (80% of the AFC)	1181.636
3	Intra State Transmission Licensee @10% of SOC	118.164
4	Generating Station & Sellers @45% of SOC	531.736
5	Distribution Licensees & Buyers@45% of SOC	531.736
6	Market Operation Charges (MOC) (20% of the AFC)	295.409
7	Generating Station & Sellers @50% of MOC	147.704
8	Distribution Licensees & Buyers@50% of MOC	147.704

Collection of System Operation Charges (SOC) proposed by SLDC for FY 2024-25 as under:

- (i) Intra State Transmission Licensee (@10% of SOC) = Rs.118.164 Lakh (i.e. Rs. 9.847 Lakh/month)
- (ii) Generating Station & Sellers (@45% of SOC) = Rs. 531.736 Lakhs (i.e. Rs. 44.311 Lakh/month) as given in the table below:

Table –6
Generating Station & Sellers wise SOC Proposed by SLDC for FY 2024-25

Sl. No.	Generating Company / Sellers	Installed Capacity (MW)	Total SOC (Rs. Lakhs)	
			(Annual)	(Monthly)
A	State Generating Station			
1	OHPC	1,798.80	151.104	12.592
2	OPGC Stage-I	420.00	35.281	2.940
3	OPGC Stage-II	1,320.00	110.883	9.240
	Sub-total	3,538.800	297.268	24.772
B	Small Hydro & Bio-mass			
4	OPCL (Small Hydro)	20.00	1.680	0.140
5	Meenakshi Power Ltd. (Small Hydro)	37.00	3.108	0.259
6	Jagannath Power and Infra Pvt. Ltd. (Formerly Shalivahan Green Energy Ltd)	20.00	1.680	0.140
7	Baitarani Power Project Pvt. Ltd. (Small Hydro)	24.00	2.016	0.168
8	Sri Avantika Power Projects Private Limited, Saptadhara SHEP	18.00	1.512	0.126
9	Kakatiya Industries Pvt Ltd, Bargarh	9.00	0.756	0.063
10	OPGC MINI HYDEL, BIRIBATI	1.15	0.097	0.008
	Sub-total	129.150	10.849	0.904
C	IPP			
11	GMR, Kamalanga	350.00	29.401	2.450
12	Vedanta Limited (IPP)	600.00	50.401	4.200
13	NBVL (IPP)	60.00	5.040	0.420
	Sub-total	1,010.000	84.842	7.070
D	CGPs (Maximum Scheduled-up to end of Oct-2023)			
14	Aarti Steel Ltd	48.00	4.032	0.336
15	Aryan Ispat & Power Pvt. Ltd.	11.80	0.991	0.083
16	Bhubaneshwar Power Pvt. Ltd.	120.00	10.080	0.840
17	Tata Steel Limited, Meramundali	146.00	12.264	1.022
18	FACOR Power Ltd.	43.00	3.612	0.301
19	IMFA	43.00	3.612	0.301
20	Jindal Stainless Limited, Duburi	5.00	0.420	0.035
21	Jindal Steel & Power Ltd., Angul	118.00	9.912	0.826
22	Maithan Ispat Ltd, Kalinganagar	18.00	1.512	0.126
23	MGM Minerals Ltd.	4.80	0.403	0.034
24	NALCO, Angul	40.00	3.360	0.280
25	Narbheram Power & Steel (P) Ltd	4.90	0.412	0.034
26	Nava Bharat Ventures Limited	58.20	4.889	0.407
27	Dalmia Cement (Bharat) Ltd. [OCL], Rajgangpur	26.10	2.192	0.183
28	Rungta Mines Ltd, SID, Karakolha	3.00	0.252	0.021

29	Shree Ganesh Metalicks Limited	31.50	2.646	0.221
30	SMC Power generation	20.00	1.680	0.140
31	SMC Power Generation Ltd (UNIT-II), Budhipadar	38.00	3.192	0.266
32	Tata Steel Long Product Limited (TSIL)	19.00	1.596	0.133
33	Vedanta Limited (Jharsuguda)	275.00	23.101	1.925
34	Viraj Steel and Energy Pvt. Ltd	7.00	0.588	0.049
35	MSP Metalics Ltd.	15.00	1.260	0.105
36	SAIL, Rourkela Steel Plant	10.00	0.840	0.070
37	Visa Steel Limited	36.00	3.024	0.252
38	KJS Ahluwalia, Steel and Power Division	7.00	0.588	0.049
39	Orissa Sponge Iron and Steel Limited	2.70	0.227	0.019
40	Rungta Mines Ltd., Kamanda Steel Plant	19.04	1.599	0.133
41	Shri Jagannath Steels & Power Ltd.	4.50	0.378	0.032
42	KCMW, A unit of Dalmia cement Bharat Ltd, Salepur	4.50	0.378	0.032
43	Odisha Cement Plant (A Unit of Shree Cement Limit	6.90	0.580	0.048
	Sub-total	1,185.940	99.620	8.303
E	Solar Projects (Installed Capacity)			
44	ACME, Odisha	25.00	2.100	0.175
45	AFTAB Solar	5.00	0.420	0.035
46	BEL Solar	7.50	0.630	0.053
47	GEDCOL	28.00	2.352	0.196
48	M/s Raajratna Energy Holdings Pvt. Ltd.	1.00	0.084	0.007
49	M/s S.N. Mohanty	1.00	0.084	0.007
50	MGM Green Energy Ltd.	1.00	0.084	0.007
51	M/s Molisati Vinimay Pvt. Ltd.	1.00	0.084	0.007
52	M/s Jay Iron and Steel Ltd.	1.00	0.084	0.007
53	M/s Abacus Holdings Pvt. Ltd.	1.00	0.084	0.007
54	M/s Shri Mahavir Ferro Alloys Pvt. Ltd.	1.00	0.084	0.007
55	M/s Vivacity Renewable Energy Pvt. Ltd.	1.00	0.084	0.007
56	Alex Green Energy Ltd.	5.00	0.420	0.035
57	M/s Jyoti Solar Solutions Pvt. Ltd.	10.00	0.840	0.070
58	M/s Sadipali IBP solar Pvt. Ltd.	20.00	1.680	0.140
59	M/s Dakshin Odisha Urja Pvt. Ltd.	40.00	3.360	0.280
60	M/s Vento Power & Energy Ltd. Kesinga 1	40.00	3.360	0.280
61	M/s Vento Power Pvt. Ltd. Kesinga- 2	40.00	3.360	0.280
62	M/s Vento Power Infra Pvt. Ltd. Tusura -1	40.00	3.360	0.280
63	M/s Vento Energy Infra Pvt. Ltd. Tusura- 2	40.00	3.360	0.280
64	M/s Vento Power Projects Pvt. Ltd. Tentulikhunti	40.00	3.360	0.280
65	ABReL, Sainatala	25.00	2.100	0.175

66	ABReL , Bouda	25.00	2.100	0.175
67	ABReL, Bargarh New	25.00	2.100	0.175
68	MCL, Burla	2.00	0.168	0.014
69	J K PAPER, Theruvali	25.00	2.100	0.175
70	ABREL (Odisha) Spv Ltd, Dhenkanal	15.62	1.312	0.109
	Sub-total	466.120	39.154	3.263
F	Total (A+B+C+D+E)	6,330.01	531.736	44.311

(iii) Distribution Licensees & Buyers (@45% of SOC) = Rs. 531.736 Lakh (i.e. Rs.44.311 Lakh/month) as given in the table below:

Table –7
DISCOMs wise SOC Proposed by SLDC for FY 2024-25
(Rs. in Lakh)

SL No	DISCOMs	% share	Total Amounts	
			(Annual)	(Monthly)
1	TPCODL	33.08	175.898	14.658
2	TPNODL	21.86	116.237	9.686
3	TPWODL	31.37	166.806	13.900
4	TPSODL	13.69	72.795	6.066
	Total	100.00	531.736	44.311

Collection of MOC proposed by SLDC for FY 2024-25 as under:

(i) Generating Station & Sellers (@50% of MOC) = Rs. 147.704 Lakh (i.e. Rs.12.309 Lakh/month) as given in the table below:

Table –8
Generating Station & Sellers wise MOC Proposed by SLDC for FY 2024-25

Sl. No.	Generating Company / Sellers	Installed Capacity (MW)	Total MOC (Rs. Lakhs)	
			(Annual)	(Monthly)
A	State Generating Station			
1	OHPC	1,798.80	41.973	3.498
2	OPGC Stage-I	420.00	9.800	0.817
3	OPGC Stage-II	1,320.00	30.801	2.567
	Sub-total	3,538.800	82.574	6.882
B	Small Hydro & Bio-mass		-	-
4	OPCL (Small Hydro)	20.00	0.467	0.039
5	Meenakshi Power Ltd. (Small Hydro)	37.00	0.863	0.072
6	Jagannath Power and Infra Pvt. Ltd. (Formerly Shalivahan Green Energy Ltd)	20.00	0.467	0.039
7	Baitarani Power Project Pvt. Ltd. (Small Hydro)	24.00	0.560	0.047

8	Sri Avantika Power Projects Private Limited, Saptadhara SHEP	18.00	0.420	0.035
9	Kakatiya Industries Pvt Ltd, Bargarh	9.00	0.210	0.018
10	OPGC MINI HYDEL, BIRIBATI	1.15	0.027	0.002
	Sub-total	129.150	3.014	0.252
C	IPP		-	-
11	GMR, Kamalanga	350.00	8.167	0.681
12	Vedanta Limited (IPP)	600.00	14.000	1.167
13	NBVL (IPP)	60.00	1.400	0.117
	Sub-total	1,010.000	23.567	1.965
D	CGPs (Maximum Scheduled-up to end of Oct-2023)		-	-
14	Aarti Steel Ltd	48.00	1.120	0.093
15	Aryan Ispat & Power Pvt. Ltd.	11.80	0.275	0.023
16	Bhubaneshwar Power Pvt. Ltd.	120.00	2.800	0.233
17	Tata Steel Limited, Meram undali	146.00	3.407	0.284
18	FACOR Power Ltd.	43.00	1.003	0.084
19	IMFA	43.00	1.003	0.084
20	Jindal Stainless Limited, Duburi	5.00	0.117	0.010
21	Jindal Steel & Power Ltd., Angul	118.00	2.753	0.229
22	Maithan Ispat Ltd,Kalinganagar	18.00	0.420	0.035
23	MGM Minerals Ltd.	4.80	0.112	0.009
24	NALCO, Angul	40.00	0.933	0.078
25	Narbheram Power & Steel (P) Ltd	4.90	0.114	0.010
26	Nava Bharat Ventures Limited	58.20	1.358	0.113
27	Dalmia Cement (Bharat) Ltd. [OCL], Rajgangpur	26.10	0.609	0.051
28	Rungta Mines Ltd,SID, Karakolha	3.00	0.070	0.006
29	Shree Ganesh Metalicks Limited	31.50	0.735	0.061
30	SMC Power generation	20.00	0.467	0.039
31	SMC Power Generation Ltd (UNIT-II), Budhipadar	38.00	0.887	0.074
32	Tata Steel Long Product Limited (TSIL)	19.00	0.443	0.037
33	Vedanta Limited (Jharsuguda)	275.00	6.417	0.535
34	Viraj Steel and Energy Pvt. Ltd	7.00	0.163	0.014
35	MSP Metallics Limited	15.00	0.350	0.029
36	SAIL, Rourkela Steel Plant	10.00	0.233	0.019
37	VISA Steel Limited	36.00	0.840	0.070
38	KJS Ahluwalia, Steel and Power Division	7.00	0.163	0.014
39	Orissa Sponge Iron and Steel Limited	2.70	0.063	0.005
40	Rungta Mines Ltd., Kamanda Steel Plant	19.04	0.444	0.037
41	Shri Jagannath Steels & Power Ltd	4.50	0.105	0.009

42	KCMW, A unit of Dalmia cement Bharat Ltd, Salepur	4.50	0.105	0.009
43	Odisha Cement Plant (A Unit of Shree Cement Limit	6.90	0.161	0.013
	Sub-total	1,185.940	27.670	2.307
E	Solar Projects (Installed Capacity)		-	-
44	ACME, Odisha	25.00	0.583	0.049
45	AFTAB Solar	5.00	0.117	0.010
46	BEL SOLAR	7.50	0.175	0.015
47	GEDCOL	28.00	0.653	0.054
48	M/s Raajratna Energy Holdings Pvt. Ltd.	1.00	0.023	0.002
49	M/s S.N. Mohanty	1.00	0.023	0.002
50	MGM Green Energy Ltd.	1.00	0.023	0.002
51	M/s Molisati Vinimay Pvt. Ltd.	1.00	0.023	0.002
52	M/s Jay Iron and Steel Ltd.	1.00	0.023	0.002
53	M/s Abacus Holdings Pvt. Ltd.	1.00	0.023	0.002
54	M/s Shri Mahavir Ferro Alloys Pvt. Ltd.	1.00	0.023	0.002
55	M/s Vivacity Renewable Energy Pvt. Ltd.	1.00	0.023	0.002
56	Alex Green Energy Ltd.	5.00	0.117	0.010
57	M/s Jyoti Solar Solutions Pvt. Ltd.	10.00	0.233	0.019
58	M/s Sadipali IBP solar Pvt. Ltd.	20.00	0.467	0.039
59	M/s Dakshin Odisha Urja Pvt. Ltd.	40.00	0.933	0.078
60	M/s Vento Power & Energy Ltd. Kesinga 1	40.00	0.933	0.078
61	M/s Vento Power Pvt. Ltd. Kesinga- 2	40.00	0.933	0.078
62	M/s Vento Power Infra Pvt. Ltd. Tusura -1	40.00	0.933	0.078
63	M/s Vento Energy Infra Pvt. Ltd. Tusura- 2	40.00	0.933	0.078
64	M/s Vento Power Projects Pvt. Ltd. Tentulikhunti	40.00	0.933	0.078
65	ABReL, Saintala	25.00	0.583	0.049
66	ABReL , Bouda	25.00	0.583	0.049
67	ABReL, Bargarh New	25.00	0.583	0.049
68	MCL, Burla	2.00	0.047	0.004
69	J K PAPER, Theruvali	25.00	0.583	0.049
70	ABREL(ODISHA) SPV LTD, Dhenkanal	15.62	0.364	0.030
	Sub-total	466.120	10.870	0.910
	Total (A+B+C+D+E)	6,330.01	147.704	12.309

(ii) Distribution Licensees & Buyers (@50% of MOC) = Rs. 147.704 Lakh (i.e. Rs. 12.309 Lakh/month) as given in the table below:

**Table –8
DISCOMs wise MOC Proposed by SLDC for FY 2024-25**

SL No	DISCOMs	% share	Total Amounts	
			(Rs. Lakhs)	
			(Annual)	(Monthly)
1	TPCODL	33.08	48.860	4.072
2	TPNODL	21.86	32.288	2.691
3	TPWODL	31.37	46.335	3.861
4	TPSODL	13.69	20.221	1.685
	Total	100	147.704	12.309

Registration Fee:

18. SLDC has proposed to collect registration fee @ Rs1.00 lacs from all users including industries who are importing power through Inter-State open access as per OERC (Fees and Charges for SLDC & other related matters) Regulations, 2010.

Application Fee and Scheduling Charges:

19. SLDC has proposed that the application fee and scheduling charges shall be paid by the short-term open access customers as per the OERC (Terms and Conditions of Intra-State Open Access) Regulations, 2020.
20. Accordingly, SLDC has prayed before the Commission to approve the Annual Revenue Requirement of **Rs.1477.044 lacs** for FY 2024-25 towards State Load Despatch Centre (SLDC) function separately and kindly allow recovering the same from the users.

PROPOSAL FOR TRUING UP RELATING TO SLDC FEES & CHARGES FOR FY 2021-22 & FY 2022-23 (Para 26 to 28)

21. SLDC has submitted that, it has incurred a deficit of **Rs. 205.475 Lakh** over the ARR approved by the Commission for FY 2021-22. The component wise ARR approved, actual as per audited accounts and truing-up proposed by SLDC for the FY 2021-22 is given in the table below:

**Table 9
Truing-up Proposed by SLDC for the FY 2021-22
(Rs. In Lakhs)**

Particulars	OERC Approved	Actual as per audited accounts	Truing up Proposed	Surplus/ (Deficit)
Expenditure				
a) Employee Cost	793.630	986.743	986.743	(193.113)
b) R & M Cost	56.996	69.035	69.035	(12.039)
c) A& G Cost	124.240	117.694	117.694	6.546
d) Finance Cost	-	9.358	9.358	(9.358)
e) Depreciation	71.298	81.957	81.957	(10.659)

Total Expenditure	1046.164	1264.787	1264.787	(218.623)
Revenue from Operation including Misc. Income	1046.164	1059.312	1059.312	13.148
Surplus / (Deficit)	-	(205.475)	(205.475)	(205.475)

22. Further, SLDC has submitted that, it has incurred a deficit of **Rs.80.255 Lakh** over the ARR approved by the Commission for FY 2022-23. The component wise approved in ARR, actual as per audited accounts and truing-up proposed by SLDC for the FY 2022-23 is given in the table below:

Table -10
Truing-up Proposed by SLDC for the FY 2022-23 (Rs. Lakhs)

Particulars	OERC Approved	Actual as per audited accounts	Truing up Proposed	Surplus/ (Deficit)
Expenditure				
a) Employee Cost	874.473	947.553	947.553	(73.080)
b) R & M Cost	89.311	49.420	49.420	39.891
c) A& G Cost	104.637	141.682	141.682	(37.045)
d) Finance Cost	-	10.447	10.447	(10.447)
e) Depreciation	81.183	110.561	110.561	(29.378)
Total Expenditure	1149.604	1259.663	1259.663	(110.059)
Revenue from Operation including Misc. Income	1149.604	1179.408	1179.408	29.804
Surplus / (Deficit)	-	(80.255)	(80.255)	(80.255)

23. SLDC has prayed before the Commission to undertake the truing-up exercise and accordingly approved the deficit amount of Rs. 2.05 Cr. and Rs. 0.80 Cr. for FY 2021-22 & FY 2022-23 respectively.
