

BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION BHUBANESWAR
PLOT NO.4, CHUNOKOLI, SHAILASHREE VIHAR, CHANDRASEKHARPUR, BHUBANESWAR-
751021

IN THE MATTER OF:

Case No 80 of 2022

An Application for approval of Revised Aggregate Revenue Requirement and Retail Supply Tariff for the financial year 2023-24, under Section 62 and other applicable provisions of the Electricity Act 2003 and in conformity with the provisions of OERC (Terms and Conditions for determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2022 and OERC (Conduct of Business) Regulation 2004.

AND

IN THE MATTER OF

TP Western Odisha Distribution Limited

Corporate Office-Burla, Sambalpur-768017.

-----Applicant

Affidavit verifying the Reply to the queries of Hon'ble Commission on the Revised Aggregate Revenue Requirement and Tariff Application for the FY 2023-24.

I, Kshirod Chandra Nanda, Son of Late Radhanath Nanda, aged about 53 years, residing at, Burla, Sambalpur, Odisha do hereby solemnly affirm, and state as follows: -

I am the General Manager (RA & Strategy) of TPWODL, Corporate Office- Burla, Sambalpur, Odisha-768017.


That I am authorized representative of TPWODL, the applicant in the instant case and competent to swear this affidavit for and on behalf of the licensee.

The statements made above along with the annexures annexed to this reply are true to the best of my knowledge and the statements made are based on information and records and I believe them to be true.

The deponent solemnly affirms

Place:- Sambalpur today at about 7.40A.M./P.M

Date:- 31-01-2023.


K.P. MISHRA, 31/01/2023
NOTARY
Reg. No. ON-23/94
SAMBALPUR



DEPONENT
GM (RA & Strategy)

BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION BHUBANESWAR
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AND

IN THE MATTER OF

TP Western Odisha Distribution Limited

Corporate Office-Burla, Sambalpur-768017.

-----Applicant

Affidavit verifying the Reply to the queries of Hon'ble Commission on the Aggregate Revenue Requirement and Tariff Application for the FY 2023-24.

Most Respectfully Sheweth,

1. The Petitioner is the Distribution licensee in the western part of Odisha & have already submitted Revised Aggregate Revenue Requirement (ARR) and Retail Supply Tariff Application for the FY 2023-24 on 9th January 2023 and the same has been registered as Case No. 80 of 2022.
2. That the Hon'ble Commission on preliminary scrutiny of the application, noted a list of the information which are relevant for the purpose of the scrutiny of the ARR and Tariff Application. Hon'ble Commission vide letter no.80/2022/85 dt.19.01.2023 has directed to furnish the information by 31.01.2023.
3. That the Utility submits point wise reply hereunder for perusal of Hon'ble Commission.

Technical Points: -

Reply to Query No. 01

Data mismatch in T1 & T4:

The consumption of 1025 MU shown under HT Category is correct as per T-1 for 1st 6 months of current year (FY 2022-23). However, in T4, it is erroneously mentioned as 1016 MU. The consumption through special tariff (@Rs.4.30) around 5 MU has to be included under HT, similarly another 4 MU to be put in HT under Irrigation which has been wrongly included under EHT category.

PART OF AFFIDAVIT

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Kishore Ch. Nanda.

Similarly, the consumption of 2126.600 MU in T-1 is correct under EHT category for 1st 6 months of current year (FY 2022-23). Due to reason as already mentioned in above paragraph, 4.1 MU to be deducted from T-4 out of EHT category. The figure shown under T-4 would be 2126.60 MU in line with T-1 upon deduction of 4.1 MU, which may kindly be considered.

Corrected Sheet (T-4) is enclosed as **Annexure-I**.

Reply to Query No. 02

The latest T4 (Consumption and Demand) month wise category wise & voltage wise & T6 (Actual sale in MU and Value) circle wise, category wise & Voltage wise up to Dec-22 is enclosed in **Annexure-II (T-4) & III (T-6)**.

Reply to Query No. 03

Revenue forgone towards TOD benefit extended to HT & EHT Consumers for FY 2020-21, FY 2021-22 & FY 2022-23 up to Dec 2022 are enclosed in **Annexure-IV**. The financial impact due to above for FY 2020-21, 2021-22 & 2022-23 (up to Dec 2022) is Rs.11.58 Cr, Rs. 17 Cr & Rs. 19.29 Cr. respectively.

Reply to Query No. 04

Month wise consumption and rebate allowed to HT industrial consumers (Steel Industries) due to special rebate is as under:

Steel Industry Rebate allowed for FY 22-23 (Upto Dec-22) for Industries of ≥ 1 MVA			
Month	Consumption (MU)	Billed Amount (Rs. lakhs)	Rebate Allowed in Amount (Rs. lakhs)
Apr-22	53.79	3156.092733	30.0542367
May-22	59.86994272	3573.104157	33.1121802
Jun-22	56.30726187	3348.931496	31.1163654
Jul-22	65.91029994	3825.457255	35.1052913
Aug-22	62.21772709	3505.129523	33.7667997
Sep-22	57.49490575	3381.12924	31.0116503
Oct-22	65.90791088	3781.979196	34.8867659
Nov-22	62.09130614	3572.735054	32.8322923
Dec-22	59.77819713	3484.654223	31.9707607
TOTAL	543.36	31629.21	293.86

Consumer wise details of rebate allowed to HT Industrial Consumer (Steel Industries) with CD of 1MVA and above for FY 2022-23 (till Dec'22) is enclosed as **Annexure-V**.

Kshirod Ch. Nanda.

PART OF AFFIDAVIT
Kshirod Ch. Nanda
 21/10/2023
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Reply to Query No. 05

The Hon'ble Commission has approved Special rebate for industries having CGP with CD of less than 20 MW. Under this scheme the industry can avail up to double the CD without over drawal penalty. The special tariff is Rs.4.30 per unit. However, the special rebate is applicable for consumption beyond the CD. There are 5 industries namely ACC cement, Shree Mahavir Ferro, Shree Ganesh Metaliks, SMC Power & Shyam Metaliks under TPWODL area who have availed/availing this benefit. The details are provided in **Annexure VI**. Similarly, industries having CGP with CD more than 20 MW willing to avail special rebate needs to execute TPA as per terms of RST order as well as subsequent order of Hon'ble Commission vide case no 25 of 2022. Accordingly, only one industry namely M/s Vedanta ltd. has opted to avail this benefit with terms of order dt.23rd May 22 (Case No. 25 of 2022) for inadvertent surplus power available with GRIDCO @ Rs.4.75 per kVAh out of which Rs.4.26/ kWh towards GRIDCO share, OPTCL share is 28 paise/ kWh and balance share is only 21 paise/kWh. The month wise details of such power sold through TPA is also enclosed as **Annexure-VI**. Vedanta Ltd. has started TPA drawl from June'2022. Power sold through TPA till Dec'22 is 1950.81 MU (including 80% guaranteed drawl of CD). Present CD of M/S Vedanta SEZ is 200 MVA and the effective date of TPA is from 8th June-22.

High level Ch. Number

Reply to Query No. 06

Total financial impact on account of special rebate to mega lift consumers @ Rs. 2/unit for the period of Apr'22-Dec'22 is Rs. 978.34 lakhs against consumption of 49.045 MU Month wise consumption in MU (kVAh) and rebate availed by the mega lift consumers are as follows:

Mega Lift Consumer Details			
Month	Consumption (MU)	Billed Amount (in Rs. Lakhs)	Special rebate availed @ Rs. 2 (in Rs. Lakhs)
Apr-22	1.12856727	44.2700895	22.5665454
May-22	0.458686429	18.0328878	9.1737285
Jun-22	0.37647799	14.7582727	7.4634998
Jul-22	5.92640261	229.2756199	123.4305922
Aug-22	6.72078394	256.174892	134.4477988
Sep-22	17.27712159	632.9623775	338.0907551
Oct-22	13.96182602	517.2163015	279.2136203
Nov-22	2.564535477	106.3267687	51.2907096
Dec-22	0.630851532	24.0197976	12.6670306
Total	49.04525286	1843.037007	978.3442803

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Consumer wise, month wise details of Consumption and rebate availed by mega lift Consumers during FY 2022-23 (till Dec'22) is enclosed as **Annexure-VII**.

Reply to Query No. 08

The licensee is expecting additional load of 20 MVA under HT category out of which 14.551 MVA is expected from more than 100 kVA CD. Similarly, under EHT category, 248.834 MVA additional load is expected in ensuing year FY 2023-24. Detailed information about new & additional load under HT & EHT category for FY 2023-24 is enclosed in **Annexure-VIII & IX respectively**.

Financial Points: -

Reply to Query No. 09

The component wise details of employee expenses for FY 2021-22 and FY 2022-23 (up to Dec'22) is tabulated as under:

SL.NO.	Account Code	FY 21-22			FY 22-23 (Up to Dec'22)		
		CTC	Erstwhile TPWODL	FY 21-22	CTC	Erstwhile TPWODL	FY 22-23 (up to Dec'22)
		CTC Total	Erstwhile Total		CTC Total	Erstwhile Total	
1	Basic Pay	1155.21	10801.39	11956.60	1989.00	8139.00	10128.00
2	Grade Pay						
3	Dearness Allowance		2341.57	2341.57		2941.00	2941.00
4	Reimbursement of House Rent	423.28	1534.73	1958.01	234.00	1560.00	1794.00
5	Other Allowance	2216.75	49.11	2265.86	2610.00	222.00	2832.00
6	Arrear of 7th Pay Commission including pension	0.00	1313.00	1313.00	0.00	1980.00	1980.00
7	Bonus	0.00		0.00	0.00		0.00
8	Subtotal (1 to 7)	3795.24	16039.79	19835.03	4833.00	14842.00	19675.00
	Additional Employee cost						
9	Contractual Obligation	0.00	3677.25	3677.25	0.00	2306.00	2306.00
10	Outsource Obligation for Grid and S/S manning (maintenance, watch & ward)		0.00	0.00			
11	Others if any	13.33	13.64	26.97			
12	Total additional Employee cost (9 to 11)	13.33	3690.89	3704.22	0.00	2306.00	2306.00
	OTHER STAFF COST						
13	Reimbursement of Medical Expenses	176.32	862.17	1038.49	18.59	388.00	406.59
14	Leave Travel Concession	2.83	5.19	8.03	7.00	7.00	14.00
15	Interim Relief to Staff			0.00			
16	Encashment of Earned Leave (UL)	20.03		20.03	187.00		187.00
17	Honorarium	24.08		24.08	10.00		10.00
18	Payment under Workmen compensation Act	4.01	0.00	4.01	0.01		0.01
19	Ex-gratia/Incentive			0.00	347.00	597.00	944.00

Verified of Nandan

SL.NO.	Account Code	FY 21-22			FY 22-23 (Up to Dec'22)		
		CTC	Erstwhile TPWODL	FY 21-22	CTC	Erstwhile TPWODL	FY 22-23 (up to Dec'22)
		CTC Total	Erstwhile Total		CTC Total	Erstwhile Total	
21	Total of other staff cost (13 to 20)	815.54	1029.86	1845.40	1291.40	1933.61	3225.00
22	Staff Welfare Expenses	65.63	164.61	230.24	324.15	422.85	747.00
23	Terminal Benefits (Pension)		16790.01	16790.01	0.96	11577.04	11578.00
24	Terminal Benefits (GRATUITY, Rehabilitation and UNUTILISED LEAVE)	524.57	6002.60	6527.17	160.00	2821.00	2981.00
25	Total (8+12+21+22+23+24)	5214.31	43717.76	48932.07	6609.50	33902.50	40512.00
26	Less: -Employee cost Capitalised	160.69	403.04	563.73	144.93	189.07	334.00
27	Net Employee Cost	5053.62	43314.72	48368.34	6464.57	33713.43	40178.00

Reply to Query No. 10

Responsibilities of outsourced Employees-

The outsourced employees are engaged with activities such as replacement of street light, switch off street light, fuse replacement, excavation and earth work such as preparing pit for erection of poles/Towers and equipment's, lifting of poles, jungle clearance, watching stores and works, cleaning of substation equipment's, spring charging of circuit breakers, patrolling of overhead lines clearings of working floors, climbing poles/tower for cleaning insulators and painting structures, carrying ladders, helping the lineman in disconnecting lines and such other works as directed.

As regards the breakup of Rs. 39.01 Cr, the same has been taken with 3% escalation each year over FY2021-22 & FY2022-23 basing upon actual disbursement in FY2021-22. The actual disbursement during FY2021-22 was Rs. 36.77 Cr. During the current year the actual disbursement till Dec-22 is Rs. 23.06 Cr. Accordingly, the licensee humbly submits before Hon'ble Commission to consider Rs.39.01 Cr. as projected for FY 2023-24.

Reply to Query No. 11

Details of present employee/1000 consumer ratio for FY 2021-22, FY 2022-23 & FY 2023-24 is enclosed as **Annexure-X**. For FY 2021-22, FY 2022-23 & FY 2023-24 the ratio is 1, 1.11 & 1.26 respectively. With an increasing consumer base, the licensee is ensuring that the ratio of employee per 1000 consumers is well within the limit specified by the Hon'ble Commission i.e. 1.40.

PART OF AFFIDAVIT

K.P. Dholak
 NOTARY 31/01/2023
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Kghirood Ch. Nanda.

Reply to Query No. 12

Details of expenses month-wise & head-wise towards R & M expenses for FY 2021-22 and the current year FY 2022-23 (up to November 2022) is enclosed as **Annexure-XI**.

The Licensee submits that comprehensive repair and maintenance is required in the areas of safety, system operation, distribution system and distribution services, centralized power system control centre, civil structures, automation technology etc. R&M Expenses are mainly incurred by the Petitioner under 33 kV & 11 KV grid substation and lines (AMC & material), safety expenses, PSCC, SCADA, GIS, transformer and other equipment repairs, civil repair and maintenance, IT related and store related material handling. Due to delay in awarding and start of AMC of 33kv and 11 kV contract i.e. around July'21 & August'21, the actual expenses for FY 2021-22 was less. However, during current year the trend of R&M expenses has been increased mainly on account of AMC cost which is around Rs. 20 Cr. Further, the reason of increase of R&M is due to maintenance of N/W assets of Elephant Corridor, Hilly area etc which requires special skill and equipment including spares and tools. Therefore, the licensee expects it would be around Rs. 260 Cr. in current year on cash outgo basis.

Reply to Query No. 13

The licensee in Form F2 had provided the project-wise/ scheme-wise Capital Expenditure for FY 2022-23 in its revised ARR submissions. The projected Capex is around Rs.846.29 Cr. till FY 2023-24 out of which an amount of Rs.655.86 Cr. is expected to be capitalised. The figure as considered is basing upon the progress of capex as outlined below as on 31st Dec-22:

K. S. Nanda

PART OF AFFIDAVIT
31/10/2023
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SAMBAI PUNE-ORIS

FY-22

Particulars	Description	OERC Approved Budget	Actual	WIP	Balance
Statutory, Safety and Security	Earthing, Fencing and boundary wall	55.54	38.80	13.91	2.83
	Life enhancement of feeder network in respect of maintaining safe horizontal / vertical clearances	20.54	7.73	3.09	9.72
	Meter Testing Lab	10.35	6.80	1.03	2.52
	Provision of Safety Equipment & PPEs to workforce	12.05	8.56	3.19	0.30
	TOTAL	98.48	61.89	21.22	15.37
Loss Reduction	Energy Meter replacement	4.08	2.11	1.3	0.67
	Refurbishment /augmentation of 33 kV/ 11 kV/ 0.415 kV network to reduce Losses	38.4	21.02	7	10.38
	TOTAL	42.48	23.13	8.3	11.05
Network Reliability	Augmentation of LV side protection System along with DT LA	12.45	1.57	8.51	2.37
	Installation of AB switches/ Isolators/Insulators on 33 kV and 11 kV Network	14.3	9.62	1.61	3.07
	Pilot Project for Installation of Fault Passage Indicator (FPI)	2	0	1.84	0.16
	Refurbishment/Life enhancement of 33/11 kV Primary Substation /Additional New Substations	20.16	12.33	5.07	2.76
	TOTAL	48.91	23.52	17.03	8.36
Load Growth	Network enhancement / Unforeseen emergency Capex requirement	39.71	28.07	7.17	4.47
	TOTAL	39.71	28.07	7.17	4.47
Technology and Civil Infrastructure	Infrastructure for Customer Care, Call Centre, Payment Centre, and Section Offices	2.04	0	0	2.04
	Admin	5.00	2.56	1.25	1.19
	CIVIL	23.62	18.31	4.92	0.39
	GIS Implementation	5.00	5.00	0	0
	GSAS	9.52	0.96	6.34	2.22
	IT & Technology for process efficiency	42.02	42.02	0	0
	SCADA Implementation	15.30	11.83	3.39	0.08
	Security system in Central stores	1.05	0.67	0.25	0.13
	TOTAL	103.55	81.35	16.15	6.05
Grand Total		333.13	217.96	69.87	45.30

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FY-23

Particulars	Description	OERC Approved Budget	Actual	WIP	Balance
Statutory, Safety and Security	Boundary Wall & Infrastructure	17.5	8.54	8.64	0.32
	Earthing and Fencing	15.5	2.56	5.41	7.53
	Life Enhancement of Network	15.09	0.84	1.18	13.07
	Testing and Safety Equipments	4.31	1.06	2.61	0.64
	TOTAL	52.40	13	17.84	21.56
Load Growth	Network Enhancement/ unforeseen Emergency	145.57	20.95	38.06	86.56
	TOTAL	145.57	20.95	38.06	86.56
Loss Reduction	Energy Audit & Meter Related	13.52	0.08	5.56	7.88
	Replace-LT Bare conductor/ AB cable	30.08	12.03	8.78	9.27
	Spot Billing	3.20	0.57	0.70	1.93
	TOTAL	46.80	12.68	15.04	19.08
Reliability	Network Comp-33/11Kv -Dist-SUBStation	14.6	3.38	10.7	0.52
	Network Components-33/11Kv -Lines	52.00	6.31	22.37	23.32
	Network Components-33/11Kv - SubStation	51.74	7.40	20.53	23.81
	TOTAL	118.34	17.09	53.60	47.65
Technology & Infrastructure	Infrastructure - Admin	1.5	0.93	0.31	0.26
	Infrastructure - Civil	18	6.57	10.88	0.55
	Infrastructure - Customer Needs	2.78	0.05	0	2.73
	Infrastructure - Stores	4.04	0.36	2.78	0.9
	IT & Technology	48.19	10.54	27.73	9.92
	OT-GIS/SCADA	40.10	0.28	39.27	0.55
	TOTAL	114.61	18.73	80.97	14.91
Grand Total		477.72	82.45	205.51	189.76

PART OF AFFIDAVIT
K.P. Sharma
NOTARY 21/01/2023
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 SAMBALPUR, ODISHA

As observed from the above tables, actual expenditure of the licensee as on Dec'22 is Rs. 300.41 Cr. (Rs. 217.96 Cr. + Rs. 82.45 Cr.)

The sources of fund considered by the licensee are tabulated below:

SL NO.	PARTICULARS	AMOUNT (Rs. in Cr.)
1	Borrowing (term loan) as on 31.03.2022	50.00
2	Borrowing (term loan) as on 31.12.2022	150.00
3	Loan arrangement for CAPEX (Tie up with HDFC Bank) FY 22-23 already in place to avail	225.00
4	Future Arrangement (under progress)	500.00

Reply to Query No. 14

Availability of fund in Employees Trust Fund as on 31.03.2022 and its pattern of investment is enclosed as **Annexure-XII to XIV**.

Further month wise cash outflow towards terminal liability under different heads during FY 2021-22 (as per Audited Accounts) & FY 2022-23 (up to Dec'22) are as follows:

FY 2021-22		(Rs. Cr.)
S. No.	Particulars	FY 2021-22
1	Terminal Benefits (Pension)	167.90
2	Terminal Benefits (Gratuity, Rehabilitation and Unutilised Leave)	65.27
3	Total	233.17

* As per Audited Accounts

Month	Actual Cash outgo by Trust		
	Pension	Gratuity	Total
Apr	10.63	1.93	12.56
May	10.71	1.94	12.65
Jun	10.03	0.98	11.01
Jul	10.14	1.22	11.36
Aug	9.64	2.18	11.81
Sep	10.07	0.81	10.89
Oct	11.17	0.38	11.55
Nov	9.22	0.86	10.08
Dec	11.68	0.92	12.60
Total	93.29	11.23	104.52

Highined Ch. Nanda.

Reply to Query No. 15

Month wise Cash Flow for FY 21-22 & 22-23 till Nov'22 is enclosed as **Annexure- XV**.

Reply to Query No. 16

The details of A&G expense month-wise and head-wise for FY 2022-23 up to Nov'22 is enclosed as **Annexure-XVI**

Reply to Query No. 17

Month-wise expenditure details towards interest on long term debt and working capital for FY 2021-22 & FY 2022-23 till Nov'22 is enclosed as **Annexure- XVII**.

Reply to Query No. 18

The actual fund availability against Security Deposit as on 31.03.2022 and month-wise additions of security deposit for FY 2022-23 (till Nov-22) is appended below:

S. No.	Particulars	Amount (Rs. Cr.)
1	Position as on March-22	1032.69
2	Addition from Apr-22 to Nov-22	174.14
a	Apr'22	9.71
b	Jun'22	0.0259
c	Jul'22	88.95
d	Aug'22	27.17
e	Sep'22	28.04
f	Oct'22	7.95
g	Nov'22	12.30
3	Less: Refund from Apr-22 to Nov-22	9.38
a	May'22	9.38
4	SD as on 30th Nov-22	1197.45

The above is in FD with different Banks.

Reply to Query No. 19

Month-wise receipts (Item wise with description of revenue and miscellaneous receipts) for FY 2022-23 till Nov-22 is given below:

Licensee: -TPWODL		Amount in Rs. Cr.									
Head wise Misc. receipt details for the period of FY 21-22 & FY 22-23 (till Nov'22)											
Sr. No	Particulars	FY 21-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Total
1	Meter Rent	23.11	1.95	2.13	1.96	2.16	2.01	2.09	2.07	2.47	16.84
2	Over Drawl Penalties	20.01	1.64	4.14	4.05	4.01	5.80	1.20	3.08	1.90	25.82
3	Incentive Earned on Arrear Collection as per Vesting Order	11.92	0.36	0.78	0.13	0.51	0.35	0.44	0.30	0.39	3.27
4	Application & Service Connection Charges	7.82	1.01	0.79	0.91	0.70	0.64	0.64	0.56	0.64	5.88
5	Supervision Charges	24.90	1.18	1.30	4.61	3.03	1.94	1.62	1.06	1.08	15.81
6	Reconnection Charges	0.27	0.01	0.01	0.02	0.01	0.01	0.01	0.01	0.01	0.10

Kishore Ch. Nanda

PART OF AFFIDAVIT
Kishore Ch. Nanda
 31/01/2023
NOTARY
 Regd. No. ON 23/94
 SAMBALPUR, ORISSA

Sr. No	Particulars	FY 21-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Total
7	Interest on Fixed Deposits & STDR in Banks	50.94	2.85	3.57	9.50	1.87	8.08	7.88	8.38	6.80	48.92
8	DPS collected	11.90	0.45	0.37	4.16	0.83	0.82	0.91	0.65	0.89	9.07
9	Sale of Scrap	14.59	2.14	0.00	0.00	0.22	0.69	0.38	0.00	0.46	3.90
10	Other Miscellaneous Receipts	26.83	0.48	0.13	2.23	0.19	0.07	0.56	0.23	0.35	4.23
Total		177.69	12.06	13.21	27.58	13.54	20.40	15.73	16.33	14.98	133.84

The above is excluding CSS. The amount of CSS receipt is Rs. 467.34 Cr. till Nov-22.

Reply to Query No. 20

Details of total outstanding against various head due to GRIDCO up to 31.03.2022 and month wise BSP, Transmission and SLDC bill status and payment details are enclosed as **Annexure- XVIII**.

Reply to Query No. 21:

Details for assets of erstwhile DISCOMs with segregation is appended below:

S. No.	Particulars	FY 2023-24 (Rs. in Cr.)	Depreciation on Consumer Contribution Assets (Rs. in Cr.)	Depreciation excluding consumer contribution (Rs. in Cr.)
A	Depreciation on Old Assets	74.73	56.66	18.07
B	Depreciation on New Assets	81.66	2.67	78.99
C	Total	156.39	59.33	97.06

Note: -

A. On transferred assets of erstwhile DISCOMs, depreciation has been calculated @ Pre-92 rate.

B. On new assets of DISCOMs, depreciation has been calculated @ rates as per Tariff Regulation, 2022.

Verified by Nanda.

PART OF AFFIDAVIT

NOTARY

Regd. No. ON 23/94
SAMBALEPUR, ORISSA

[Signature]
31/10/2023

Reply to Query No. 22

The details of assets created out of the government grants separate for pre and post vesting period is given below:

Pre-Vesting period				(All in Rs. Cr.)
Particulars	Sanctioned Amount	Assets as on 31st December-2020	Assets as on 31st March-2021	Status
DDUGJY New	285.7	257	257.00	Completed
IPDS	214.44	211.4	211.40	Completed
DDUGJY 12th Plan (PGCIL)	496.70	496.7	496.70	Completed
DDUGJY 12th Plan (NTPC)	1035	870.48	870.48	Completed
SAUBHAGYA	158.5	158.5	158.50	Completed
ODSSP	1145.92	215	941.40	WIP
RLTAP (District Administration)	90.00	80	80.00	WIP
Total	3426.26	2289.08	3015.48	

Post Vesting Period				(All in Rs. Cr.)
Particulars	Sanctioned Amount	Assets as on 31st March-2022	Assets as on 31st March-2023	
DDUGJY New (Infra)	434.76	285.70	285.70	
DDUGJY New(Metering)		87.72	87.72	
IPDS (Infra)	259.46	214.44	214.44	
IPDS (Metering)		30.21	30.21	
IPDS IT Phase-2	54.20	54.20	54.20	
DDUGJY 12th Plan (PGCIL)	496.70	492.92	492.92	
DDUGJY 12th Plan (NTPC)	1114.25	1114.25	1114.25	
ODSSP	1145.92	886.17	1028.73	
RLTAP (District Administration)	90.00	80.00	90.00	
Total	3595.29	3245.61	3398.17	

Place:- Sambalpur
Date:- 31-01-2023.

Kishor Chandra
DEPONENT

PART OF AFFIDAVIT
Kishor Chandra
31/01/2023
NOTARY
Regd. No. ON 23/94
SAMBALPUR, ORISSA

Licencee:-TPWODL

POWER PURCHASE , SALE & DEMAND OF THE LICENSEE

OERC FORM T-4

S. No.	Particulars	Actual for Previous Year	Current Year							Total (Apr to Sep)	Avg. from Apr to Sep	Licensee Estimate for Current Year	Licensee Proposal for Ensuing Year
			Apr	May	Jun	Jul	Aug	Sep					
	Energy Purchased in (MU)	9313.207	978.434	996.154	970.475	1073.196	1103.442	1224.831	6346.533	1057.756	12300.000	12800.000	
	Units Sold (MU)												
	LT Category (A.C.)												
1	Domestic												
i)	Kutiriyoti (<=30KWH)	45.554	2.594	2.096	2.071	1.921	1.852	3.103	13.637	2.273	26.000	30.000	
ii)	Others												
	0<=50KWH	202.216							98.770	16.462	177.906	234.281	
	>50<=200	679.779							392.555	65.426	707.079	802.161	
	>200<=400	422.081							263.331	43.888	474.317	487.975	
	More than 400 KWH (SLAB)	479.421							300.183	50.031	549.047	559.583	
		1783.496	169.874	175.400	194.608	192.204	159.154	163.598	1054.838	175.806	1908.350	2084.000	
	Total Domestic----->	1829.050	172.468	177.495	196.679	194.126	161.007	166.701	1068.476	178.079	1934.350	2114.000	
2	General Purpose (<100 kw)												
	All Units if cons. within												
	0-100 KWH	20.186							9.285	1.548	17.624	18.212	
	>100<=300	46.846							26.651	4.442	50.585	52.271	
	More than 300 KWH(SLAB)	311.523							201.145	33.524	381.791	394.517	
	Total General Purpose (<100 kw)	378.555	36.944	40.434	43.654	42.792	35.921	37.337	237.080	39.513	450.000	465.000	
3	Irrigation Pumping and Agriculture	420.245	28.836	37.562	61.069	32.489	34.383	23.583	217.923	36.320	425.000	449.849	
4	Allied Agricultural Activities	6.787	0.589	0.730	0.813	0.855	0.610	1.308	4.906	0.818	7.000	7.200	
5	Allied Agro-Industrial Activities	3.341	-0.023	0.366	0.404	0.385	0.301	0.224	1.657	0.276	3.500	3.600	
6	Public Lighting	39.306	3.798	4.266	4.236	4.087	3.363	4.783	24.533	4.089	44.000	45.000	
7	LT Industrial (S) Supply	19.478	2.049	1.995	2.211	1.788	1.629	1.402	11.075	1.846	21.000	22.000	
8	LT Industrial (M) Supply	66.355	6.266	5.491	6.460	6.311	4.318	4.481	33.326	5.554	67.000	69.000	
9	Specified Public Purpose <100 KW	43.303	4.940	5.670	6.045	6.003	5.231	5.069	32.958	5.493	65.000	68.000	
10	Public Water Works<100 KW	62.261	5.044	5.739	6.456	6.455	5.289	4.623	30.506	5.084	63.000	65.000	
11	Public Water Works>=100 KW	4.884	0.009	0.010	0.029	0.000	0.000	0.088	3.237	0.539	5.000	5.200	
12	General Purpose >= 110 Kva	0	-0.021	0.013	0.071	0.019	0.016	0.032	0.131	0.022	0.150	0.151	
13	Large Industry	0							0	0	0	0	
	Total LT----->	2873.565	260.900	279.772	328.126	295.310	252.066	249.632	1665.807	277.634	3085.000	3314.000	

Licencee:-TPWODL

POWER PURCHASE , SALE & DEMAND OF THE LICENSEE

OERC FORM T-4

S. No.	Particulars	Actual for Previous Year	Current Year								Licensee Estimate for Current Year	Licensee Proposal for Ensuing Year
			Apr	May	Jun	Jul	Aug	Sep	Total (Apr to Sep)	Avg. from Apr to Sep		
	HT Category											
14	Bulk Supply - Domestic	13.410	1.136	1.541	1.606	1.568	1.337	1.238	8.426	1.404	14.000	14.500
15	Irrigation Pumping and Agriculture	34.640	0.770	0.901	0.361	0.275	5.923	6.520	14.751	2.459	50.000	60.000
16	Allied Agricultural Activities	3.629	0.293	0.400	0.492	0.387	0.358	0.323	2.253	0.376	4.500	5.000
17	Allied Agro-Industrial Activities	4.719	0.519	0.603	0.659	0.576	0.481	0.464	3.303	0.550	7.000	7.200
18	Specified Public Purpose	21.530	2.316	3.211	3.183	2.927	2.941	2.981	17.559	2.926	35.000	36.000
19	General Purpose < 110 KVA	0	0.019	0.014	0.015	0.018	0.019	0.017	0.101	0.017	0	0
20	General Purpose (>= 110 KVA)	128.148	12.171	14.352	14.835	14.447	13.910	12.955	82.670	13.778	160.000	168.000
21	H.T.Industrial (M) Supply	0	0	0	0	0	0	0	0	0	0	0
22	Public Water Works & Sewage Pum	33.403	3.390	3.444	3.648	3.467	3.604	3.682	21.236	3.539	42.000	43.000
23	Large Industry	951.985	86.970	83.581	87.055	77.646	81.736	83.811	500.800	83.467	950.700	985.000
24	Sale through Special Tariff (@4.30)						5.000		5.000		10.000	15.000
25	Power Intensive Industry	502.791	43.049	44.925	48.223	45.403	51.817	50.009	283.426	47.238	580.000	610.000
26	Mini Steel Plant	136.438	13.022	12.884	13.981	13.826	14.338	13.710	81.762	13.627	166.600	175.000
27	Railway Traction	1.517							0	0	0	0
28	Emerg. Supply to CPP	0							0	0	0	0
29	Colony Consumption	4.475	0.733	0.676	0.628	0.566	0.640	0.567	3.810	0.635	5.000	4.200
	Total HT ----->	1836.685	164.389	166.531	174.685	161.107	182.106	176.277	1025.095	170.016	2025.000	2123.000

Licencee:-TPWODL

POWER PURCHASE , SALE & DEMAND OF THE LICENSEE

OERC FORM T-4

S. No.	Particulars	Actual for Previous Year	Current Year								Licensee Proposal for Ensuing Year	
			Apr	May	Jun	Jul	Aug	Sep	Total (Apr to Sep)	Avg. from Apr to Sep		Licensee Estimate for Current Year
	EHT Category											
30	General Purpose	0.163	0.014	0.017	0.016	0.016	0.013	0.016	0.000	0.000	0.000	0.000
31	Large Industry	304.615	28.261	17.377	27.077	34.427	31.114	50.040	188.385	31.397	333.000	350.000
32	Sale through Special Tariff (@4.30)		2.859	13.544	14.197	14.758	15.643		61.000		147.000	150.000
33	Railway Traction	639.003	60.450	67.727	72.336	68.966	68.506	68.739	406.723	67.787	803.000	845.000
34	Heavy Industry	446.243	40.086	74.850	69.140	69.041	90.480	61.368	404.965	67.494	750.000	650.000
35	Power Intensive Industry	620.447	58.989	99.828	136.646	59.704	65.828	89.323	510.319	85.053	745.780	968.500
36	Sale through TPA	552.000				110.366	176.714	224.371	511.451		2100.000	2000.000
37	Mini Steel Plant	6.770	0.544	0.566	0.544	0.773	0.677	0.528	3.632	0.605	7.220	7.500
38	Emerg. Supply to CPP	3.412	0.352	1.473	1.833	0.069	0.268	0.209	4.203	0.701	5.000	2.000
39	Colony Consumption	61.929	5.415	6.011	5.265	5.563	8.292	5.357	35.904	5.984	70.000	72.000
	Total EHT----->	2634.581	196.970	281.392	327.052	363.683	457.534	499.950	2126.581	259.022	4961.000	5045.000
	GRAND TOTAL	7344.832	622.259	727.695	829.864	820.101	891.706	925.859	4817.483	706.672	10071.000	10482.000

MONTHLY DEMAND (MVA)

	Average for Previous Year	Maximum for Previous Year	Current Year								Licensee Proposal for Ensuing Year
			Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Avg. from Apr to Sep	Licensee Estimate for Current Year	
Demand (MVA)	1263.749	1524.242	1520.926	1463.969	1479.302	1621.384	1710.270	1706.016	1583.645	1710.270	1850.00

Licencee:-TPWODL

POWER PURCHASE , SALE & DEMAND OF THE LICENSEE

OERC FORM T-4

S. No.	Particulars	Actual for Previous Year	Current Year										Licensee Estimate for Current Year	Licensee Proposal for Ensuing Year	
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total (Apr to Dec)			Avg. from Apr to Dec
	Energy Purchased in (MU)	9313.207	978.434	996.135	970.475	1073.196	1103.442	1224.831	1347.587	1092.493	1043.069	9829.663	1092.185	12300.000	12800.000
	Units Sold (MU)														
	LT Category (A.C.)														
1	Domestic														
i)	Kutiriyoti (<=30KWH)	45.554	2.594	2.096	2.071	1.921	1.852	3.103	2.749	1.516	1.322	19.224	2.136	26.000	30.000
ii)	Others														
	0<=50KWH	202.216											0.000	177.906	234.281
	>50<=200	679.779											0.000	707.079	802.161
	>200<=400	422.081											0.000	474.317	487.975
	More than 400 KWH (SLAB)	479.421											0.000	549.047	559.583
		1783.496	169.874	175.400	194.608	192.204	159.154	163.598	162.925	136.613	122.786	1477.163	0.000	1908.350	2084.000
	Total Domestic----->	1829.050	172.468	177.495	196.679	194.126	161.007	166.701	165.674	138.129	124.108	1496.387	2.136	1934.350	2114.000
2	General Purpose (<100 kw)														
	All Units if cons. within														
	0-100 KWH	20.186											0.000	17.624	18.212
	>100<=300	46.846											0.000	50.585	52.271
	More than 300 KWH(SLAB)	311.523											0.000	381.791	394.517
	Total General Purpose (<100 kw)	378.555	36.944	40.434	43.654	42.792	35.921	37.337	37.714	36.145	31.439	342.378	0.000	450.000	465.000
3	Irrigation Pumping and Agriculture	420.245	28.836	37.562	61.069	32.489	34.383	23.583	18.033	28.157	23.360	287.473	31.941	425.000	449.849
4	Allied Agricultural Activities	6.787	0.589	0.730	0.813	0.855	0.610	1.308	0.642	0.645	0.716	6.909	0.768	7.000	7.200
5	Allied Agro-Industrial Activities	3.341	-0.023	0.366	0.404	0.385	0.301	0.224	0.228	0.256	0.179	2.320	0.258	3.500	3.600
6	Public Lighting	39.306	3.798	4.266	4.236	4.087	3.363	4.783	2.788	3.792	3.689	34.802	3.867	44.000	45.000
7	LT Industrial (S) Supply	19.478	2.049	1.995	2.211	1.788	1.629	1.402	1.383	1.335	1.340	15.133	1.681	21.000	22.000
8	LT Industrial (M) Supply	66.355	6.266	5.491	6.460	6.311	4.318	4.481	4.254	4.155	4.511	46.248	5.139	67.000	69.000
9	Specified Public Purpose <100 KW	43.303	4.940	5.670	6.045	6.003	5.231	5.069	5.287	4.294	3.885	46.424	5.158	65.000	68.000
10	Public Water Works<100 KW	62.261	5.044	5.739	6.456	6.455	5.289	4.623	6.129	4.649	4.795	49.179	5.464	63.000	65.000
11	Public Water Works>=100 KW	4.884	0.009	0.010	0.029	0.000	0.000	0.088	-0.071	0.001	0.000	0.067	0.007	5.000	5.200
12	General Purpose >= 110 Kva	0	-0.021	0.013	0.071	0.019	0.016	0.032	0.027	0.024	0.022	0.204	0.023	0.150	0.151
13	Large Industry													0	0
	Total LT----->	2873.565	260.900	279.772	328.126	295.310	252.066	249.632	242.089	221.582	198.047	2327.525	56.443	3085.000	3314.000

Licencee:-TPWODL

POWER PURCHASE , SALE & DEMAND OF THE LICENSEE

OERC FORM T-4

S. No.	Particulars	Actual for Previous Year	Current Year											Licensee Estimate for Current Year	Licensee Proposal for Ensuing Year
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total (Apr to Dec)	Avg. from Apr to Dec		
	HT Category														
14	Bulk Supply - Domestic	13.410	1.136	1.541	1.606	1.568	1.337	1.238	1.270	1.216	1.407	12.319	1.369	14.000	14.500
15	Irrigation Pumping and Agriculture	34.640	0.770	0.901	0.361	0.275	5.923	6.520	16.384	13.587	2.447	47.170	5.241	50.000	60.000
16	Allied Agricultural Activities	3.629	0.293	0.400	0.492	0.387	0.358	0.323	0.348	0.321	0.218	3.140	0.349	4.500	5.000
17	Allied Agro-Industrial Activities	4.719	0.519	0.603	0.659	0.576	0.481	0.464	0.472	0.465	0.390	4.630	0.514	7.000	7.200
18	Specified Public Purpose	21.530	2.316	3.211	3.183	2.927	2.941	2.981	2.960	2.386	2.110	25.014	2.779	35.000	36.000
19	General Purpose < 110 KVA	0	0.019	0.014	0.015	0.018	0.019	0.017	0.017	0.023	0.022	0.164	0.018	0	0
20	General Purpose (>= 110 KVA)	128.148	12.171	14.352	14.835	14.447	13.910	12.955	12.603	12.705	12.214	120.191	13.355	160.000	168.000
21	H.T.Industrial (M) Supply	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0	0
22	Public Water Works & Sewage Pum	33.403	3.390	3.444	3.648	3.467	3.604	3.682	3.768	3.992	3.872	32.868	3.652	42.000	43.000
23	Large Industry	951.985	86.970	83.581	87.055	77.646	81.736	83.811	80.662	92.869	89.602	763.933	84.881	950.700	985.000
24	Sale through Special Tariff (@4.30)						5.000					5.000	0.556	10.000	15.000
25	Power Intensive Industry	502.791	43.049	44.925	48.223	45.403	51.817	50.009	48.898	51.063	50.522	433.909	48.212	580.000	610.000
26	Mini Steel Plant	136.438	13.022	12.884	13.981	13.826	14.338	13.710	12.691	14.554	13.591	122.598	13.622	166.600	175.000
27	Railway Traction	1.517												0	0
28	Emerg. Supply to CPP													0	0
29	Colony Consumption	4.475	0.733	0.676	0.628	0.566	0.640	0.567	0.595	0.549	0.464	5.418	0.602	5.000	4.200
	Total HT ---->	1836.685	164.389	166.531	174.685	161.107	182.106	176.277	180.668	193.731	176.859	1576.355	175.151	2025.000	2123.000

Licencee: TPWODL

POWER PURCHASE, SALE & DEMAND OF THE LICENSEE

OERC FORM T-4

S. No.	Particulars	Actual for Previous Year	Current Year										Licensee Estimate for Current Year	Licensee Proposal for Ensuing Year		
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total (Apr to Dec)			Avg. from Apr to Dec	
	EHT Category															
30	General Purpose	0.163	0.014	0.017	0.016	0.016	0.013	0.016	0.014	0.014	0.015	0.133	0.015	0.000	0.000	
31	Large Industry	304.615	28.261	17.377	27.077	34.427	31.114	27.624	30.003	23.805	38.212	257.899	28.655	333.000	350.000	
32	Sale through Special Tariff (@4.30)		2.859	13.544	14.197	14.758	15.643	22.415	21.739	20.881		126.035		147.000	150.000	
33	Railway Traction	639.003	60.450	67.727	72.336	68.966	68.506	68.739	67.265	70.184	66.398	610.569	67.841	803.000	845.000	
34	Heavy Industry	446.243	40.086	74.850	69.140	69.041	90.480	61.368	96.912	94.298	73.657	669.831	74.426	750.000	650.000	
35	Power Intensive Industry	620.447	58.989	99.828	136.646	59.704	65.828	89.323	63.558	87.219	55.886	716.981	79.665	745.780	968.500	
36	Sale through TPA	552.000				110.366	176.714	224.371	304.154	447.595	344.834	1608.034		2100.000	2000.000	
37	Mini Steel Plant	6.770	0.544	0.566	0.544	0.773	0.677	0.528	0.762	0.520	0.565	5.478	0.609	7.220	7.500	
38	Emerg. Supply to CPP	3.412	0.352	1.473	1.833	0.069	0.268	0.209	0.186	0.372	0.397	5.158	0.573	5.000	2.000	
39	Colony Consumption	61.929	5.415	6.011	5.265	5.563	8.292	5.357	8.769	7.962	5.936	58.571	6.508	70.000	72.000	
	Total EHT----->	2634.581	196.970	281.392	327.052	363.683	457.534	499.950	593.360	752.849	585.899	4058.690	258.291	4961.000	5045.000	
	GRAND TOTAL	7344.832	622.259	727.695	829.864	820.101	891.706	925.859	1016.118	1168.162	960.805	7962.569	489.884	10071.000	10482.000	
MONTHLY DEMAND (MVA)																
		Average for Previous Year	Maximum for Previous Year	Current Year										Licensee Estimate for Current Year	Licensee Proposal for Ensuing Year	
				Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Avg. from Apr to Sep			
	Demand (MVA)	1263.749	1524.242	1520.926	1463.969	1479.302	1621.384	1710.270	1706.016	1563.798	1794.126	1582.869	1604.740	1710.270	1850.00	

OERC FORM T-6

Licencee:-TPWODL

Consumer Commercial information

Category Of Consumers & Sale Figures In MU

ACTUAL FOR THE YEAR 2022-23 (Nine Month)

P	Unit----->	Elect. Circle, (SAMBALPUR)	Elect. Circle, (BARGARH)	Elect. Circle, (ROURKELA)	Elect. Circle, (BOLANGIR)	Elect. Circle, (KALAHANDI)	TOTAL SALE IN MU	TOTAL REVENUE BILLED FOR EACH CATEGORY (Rs. Lakh)	Avg. Rev Billed. (paise/kwh)
	LT Category (A.C.)								
1	Domestic								
i)	Kutirjyoti (<=30KWH)	2.778	3.841	1.959	6.037	4.609	19.224	515.21	268
ii)	Others	376.291	246.760	314.572	322.968	216.572	1477.163	70669.15	
	0<=50KWH								
	>50<=200								
	>200<=400								
	More than 400 KWH (SLAB)								
	Total Domestic----->	379.069	250.601	316.531	329.005	221.181	1496.387	71184.35	476
2	General Purpose (<100 kw)	104.313	42.831	86.771	58.992	49.471	342.378	25426.41	743
	All Units if cons. within								
	0-100 KWH								
	>100<=300								
	More than 300 KWH(SLAB)								
	Total General Purpose (<100 kw)	104.313	42.831	86.771	58.992	49.471	342.378	25426.41	743
3	Irrigation Pumping and Agriculture	33.319	128.277	14.390	67.112	44.375	287.473	3060.80	106
4	Allied Agricultural Activities	1.963	0.998	0.588	2.415	0.945	6.909	120.08	174
5	Allied Agro-Industrial Activities	0.336	0.553	0.397	0.860	0.174	2.320	125.23	540
6	Public Lighting	10.356	2.364	9.723	8.385	3.974	34.802	2427.55	698
7	LT Industrial (S) Supply	3.231	1.641	4.313	2.952	2.996	15.133	1019.74	674
8	LT Industrial (M) Supply	10.949	4.394	15.377	5.961	9.566	46.248	3142.59	680
9	Specified Public Purpose <100 KW	14.348	3.658	14.869	6.633	6.916	46.424	3007.03	648
10	Public Water Works<100 KW	11.918	8.499	6.696	10.574	11.492	49.179	3362.79	684
11	Public Water Works>=100 KW	0.004	0.018	0	0.044	0	0.067	4.38	656
12	General Purpose >= 110 Kva	0.045	0.063	0.047	0.041	0.008	0.204	14.09	690
13	Large Industry	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
	Total LT----->	569.852	443.898	469.701	492.973	351.100	2327.525	112895.04	485

Licencee:-TPWODL

Consumer Commercial Information

Category Of Consumers & Sale Figures In MU

ACTUAL FOR THE YEAR 2022-23 (Nine Month)

p	Unit----->	Elect. Circle, (SAMBALPUR)	Elect. Circle, (BARGARH)	Elect. Circle, (ROURKELA)	Elect. Circle, (BOLANGIR)	Elect. Circle, (KALAHANDI)	TOTAL SALE IN MU	TOTAL REVENUE BILLED FOR EACH CATEGORY (Rs. Lakh)	Avg. Rev Billed, (paise/kwh)
	HT Category								
14	Bulk Supply - Domestic	5.435	0.099	6.784	0	0	12.319	620.44	504
15	Irrigation Pumping and Agriculture	8.041	1.653	5.283	12.280	19.914	47.170	1218.54	258
16	Allied Agricultural Activities	0	0.401	0	2.739	0	3.140	50.16	160
17	Allied Agro-Industrial Activities	3.362	0.381	0.679	0.207	0	4.630	235.77	509
18	Specified Public Purpose	5.561	1.133	13.691	2.554	2.075	25.014	1707.83	683
19	General Purpose < 110 KVA	0	0	0.164	0	0	0.164	11.99	731
20	General Purpose (>= 110 KVA)	74.721	6.310	30.994	5.615	2.551	120.191	8419.96	701
21	H.T.Industrial (M) Supply								
22	Public Water Works & Sewage Pumping	8.688	0.445	14.652	4.546	4.537	32.868	2285.87	695
23	Large Industry	133.413	63.841	500.824	40.520	25.335	763.933	50108.31	656
24	Sale through Special Tariff (@4.30)			5.000			5.000	215.00	430
25	Power Intensive Industry	0	0	433.909	0	0	433.909	25013.73	576
26	Mini Steel Plant	10.012	0	112.586	0	0	122.598	6866.72	560
27	Railway Traction								
28	Emerg. Supply to CPP								
29	Colony Consumption	2.671	0.042	2.648	0.056	0.000	5.418	265.47	490
	Total HT ----->	251.905	74.306	1127.215	68.517	54.411	1576.355	97019.79	615

Licencee:-TPWODL

Consumer Commercial Information

Category Of Consumers & Sale Figures in MU

ACTUAL FOR THE YEAR 2022-23 (Nine Month)

P	Unit----->	Elect. Circle, (SAMBALPUR)	Elect. Circle, (BARGARH)	Elect. Circle, (ROURKELA)	Elect. Circle, (BOLANGIR)	Elect. Circle, (KALAHANDI)	TOTAL SALE IN MU	TOTAL REVENUE BILLED FOR EACH CATEGORY (Rs. Lakh)	Avg. Rev Billed. (paise/kwh)
	EHT Category								
30	General Purpose	0	0	0	0.133	0	0.133	9.97	747
31	Large Industry	199.285	10.115	20.979	4.165	23.354	257.899	16355.55	634
32	Sale through Special Tariff (including sale upto 80% CI	82.646	35.125	8.265			126.035	6868.91	545
33	Railway Traction	244.094	17.954	208.769	59.771	79.981	610.569	42478.79	696
34	Heavy Industry	187.229	0	482.603	0	0	669.831	46186.02	690
35	Power Intensive Industry	717.0	0	0	0	0	716.981	49475.89	690
36	Sale through TPA (including sale up to 80% of CD)	1608.0					1608.034	87637.87	545
37	Mini Steel Plant	0	0	0	5.478	0	5.478	402.85	735
38	Emerg. Supply to CPP	5.158	0	0	0	0	5.158	640.42	1242
39	Colony Consumption	0.000	0.000	57.667	0.904	0.000	58.571	2840.69	485
	Total EHT----->	3043.426	63.194	778.283	70.452	103.335	4058.690	252896.96	623
	TOTAL	3865.183	581.398	2375.198	631.943	508.847	7962.569	462811.79	581
40	Purchase of Power(MU)						9829.663		
41	Lost Units in (MU)						1867.094		
42	T&D LOSS (%)						18.99%		
43	Collection Efficiency(%)						96.41%		
44	AT & C Loss (%)						21.90%		

Note:-Total Revenue Billed dose not includes Meter Rent & DPS.

Licensee:-TPWODL		All figures in Rs.		
REVENUE FORGONE TOWARDS TOD BENEFIT				
Sl. No	Particulars	FY 20-21	FY 21-22	FY 22-23(upto dec-22)
HT Category				
1	Bulk Supply - Domestic	-603429	-729773	-746664
2	Irrigation Pumping and Agriculture	-589671	-1899008	-24950
3	Allied Agricultural Activities	-116824	-176924	-160628
4	Allied Agro-Industrial Activities	-112717	-220057	-235547
5	Specified Public Purpose	-856209	-1324344	-1523075
6	General Purpose < 110 KVA	0	0	0
7	General Purpose (>= 110 KVA)	-5360510	-6854147	-7185235
8	H.T.Industrial (M) Supply	0	0	0
9	Public Water Works & Sewage Pumping	-1344120	-2012039	-1891775
10	Large Industry	-47820687	-56943545	-50672913
11	Power Intensive Industry	-25228549	-29590337	-28839338
12	Mini Steel Plant	-6929698	-7319376	-7594938
13	Railway Traction	0	0	0
14	Emerg. Supply to CPP	0	0	0
15	mega lift	0		-1338461
16	Colony Consumption	0	0	0
	Total HT ----->	-88962414	-107069550	-100213524
EHT Category				
1	General Purpose	-12040	-17602	-16860
2	Large Industry	-12132114	-18605983	-26350178
3	Sale through Special Tariff (@4.30)			
4	Railway Traction			
5	Heavy Industry	-12363359	-36676055	-53399175
6	Power Intensive Industry	-1945339	-6398128	-10787397
7	Mini Steel Plant	-190104	-344264	-341196
8	Emerg. Supply to CPP			0
9	Irrigation Pumping and Agriculture	-177460	-952634	-221244
10	Mega lift			-1581038
11	Colony Consumption			
	Total EHT----->	-26820416	-62994666	-92697088
GRAND TOTAL		-115782830	-170064216	-192910612

Licensee: TPWODL

Steel Industry Rebate allowed for FY 22-23 (Upto Dec-22)									
Sl. No	Particulars	SCNO	CD(>=1 MVA)	Apr-22			May-22		
				MU Billed	Billed Amount (Rs. lakhs)	Rebate Allowed in Amount (Rs. lakhs)	Consumption (MU)	Billed Amount (Rs. lakhs)	Rebate Allowed in Amount (Rs. lakhs)
1	M/S.THAKUR PRASAD SAO & SONS PVTLTD	413000000071	4000	0.63	47.45	0.45	1.00	71.04	0.66
2	M/S SURAJ PRODUCTS LTD.	813000000052	4800	1.07	77.90	0.73	2.57	164.94	1.53
3	SHREE SALASAR CASTINGS(P)LTD.	813000000094	5100	2.70	147.48	1.37	2.63	145.41	1.35
4	M/S TOP TECH STEELS PVT.LTD.	813000000110	3000	1.55	91.79	0.86	1.53	91.55	0.85
5	M/S MAA GIRIJA ISPAT(P)LTD.	813000000111	4100	2.11	116.12	1.07	1.87	125.48	1.16
6	M/S.BAJRANGBALI RE-ROLLERS(P)L	813000000159	9500	6.26	352.13	3.27	6.49	366.97	3.38
7	M/S. SCAN STEELS LTD	813000000234	4550	1.49	87.00	0.81	1.45	83.45	0.78
8	M/S.SHREE MAHAVIR FERRO ALLOYS PLTD	813000000239	2600	1.63	30.01	0.95	1.55	96.85	0.89
9	M/S.AURN STEEL INDUSTRIES PVT LTD.	813000000268	2700	0.01	5.78	0.06	1.49	82.47	0.77
10	M/S.SHUBH ISPAT PVT LTD	813000000286	3100	1.55	91.79	0.85	1.64	96.00	0.89
11	M/S. RUNGTA MINES LTD.	814000000099	2450	0.02	12.39	0.12	0.08	15.82	0.15
12	M/S.JAY BALAJI JYOTI STEELS LT	814000000163	15000	7.74	456.23	4.25	8.05	461.06	4.30
13	M/S.B R STEEL AND POWER LTD	411000000162	4500	1.43	106.38	0.93	1.37	105.11	0.90
14	BAJRANG STEEL &ALLOY(P) LTD	813000000078	5500	2.69	145.93	1.36	2.82	153.03	1.43
15	M/S.SCAN STEELS LTD (UNIT-I)	813000000090	9800	6.14	348.67	3.25	6.03	353.43	3.29
16	M/S. SCAN STEELS LTD(UNIT-II)	813000000106	9700	2.77	184.67	1.72	3.87	253.08	2.36
17	SHREERAM SPONGE & STEELS(P)LTD	813000000082	5050	0.43	30.83	0.31	0.37	34.01	0.28
18	M/S REFULGENT ISPAT PVT.LTD.	813000000089	3750	1.56	85.70	0.80	1.65	90.38	0.84
19	M/S.KHEDARIA ISPAT LTD.	813000000122	3300	0.29	18.61	0.17	0.30	19.69	0.18
20	M/S.RELIABLE SPONGE (P) LTD.	813000000140	15000	6.89	445.83	4.17	7.06	419.70	3.90
21	SHRI RADHAKRISHNA ISPAT(P)LTD.	813000000143	2900	0.27	23.63	0.22	1.54	90.34	0.84
22	M/S. DD IRON & STEEL (P) LTD	813000000186	2500	1.48	80.54	0.75	1.52	82.51	0.77
23	SHRI RADHA RAMAN ALLOYS LTD	813000000188	2530	1.64	89.97	0.84	1.63	89.95	0.84
24	M/S. CHUN CHUN ISPAT (P) LTD	813000000220	2500	1.45	79.27	0.74	1.38	80.81	0.75
Total				53.79	3156.09	30.05	59.87	3573.10	33.11

Licensee: TPWODL

Steel Industry Rebate allowed for FY 22-23 (U)

Sl. No	Particulars	SCNO	CD(>=1 MVA)	Jun-22			Jul-22		
				Consumption (MU)	Billed Amount (Rs. lakhs)	Rebate Allowed in Amount (Rs. lakhs)	Consumption (MU)	Billed Amount (Rs. lakhs)	Rebate Allowed in Amount (Rs. lakhs)
1	M/S.THAKUR PRASAD SAO & SONS PVTLTD	413000000071	4000	0.44	35.42	0.33	0.69	50.94	0.48
2	M/S SURAJ PRODUCTS LTD.	813000000052	4800	1.64	110.40	1.03	1.51	104.29	0.97
3	SHREE SALASAR CASTINGS(P)LTD.	813000000094	5100	1.27	74.34	0.70	2.89	156.57	1.46
4	M/S TOP TECH STEELS PVT.LTD.	813000000110	3000	1.58	92.95	0.87	1.70	93.81	0.87
5	M/S MAA GIRIJA ISPAT(P)LTD.	813000000111	4100	2.00	111.70	1.03	2.03	112.85	1.05
6	M/S.BAJRANGBALI RE-ROLLERS(P)L	813000000159	9500	6.19	348.86	3.25	6.56	367.53	3.42
7	M/S. SCAN STEELS LTD	813000000234	4550	1.43	81.95	0.77	1.53	86.74	0.81
8	M/S.SHREE MAHAVIR FERRO ALLOYS PLTD	813000000239	2600	1.73	107.44	1.00	3.22	181.55	1.26
9	M/S.AURN STEEL INDUSTRIES PVT LTD.	813000000268	2700	1.52	83.70	0.78	1.60	87.46	0.81
10	M/S.SHUBH ISPAT PVT LTD	813000000286	3100	1.19	81.85	0.76	1.70	93.06	0.87
11	M/S. RUNGTA MINES LTD.	814000000099	2450	0.01	11.66	0.12	0.02	12.39	0.12
12	M/S.JAY BALAJI JYOTI STEELS LT	814000000163	15000	8.10	465.36	4.34	10.63	602.97	5.61
13	M/S.B R STEEL AND POWER LTD	411000000162	4500	1.52	115.87	0.98	1.57	119.62	1.02
14	BAJRANG STEEL &ALLOY(P) LTD	813000000078	5500	2.66	142.80	1.35	2.83	143.86	1.34
15	M/S.SCAN STEELS LTD (UNIT-I)	813000000090	9800	5.94	347.36	3.23	5.95	349.33	3.25
16	M/S. SCAN STEELS LTD(UNIT-II)	813000000106	9700	3.86	251.23	2.34	4.24	273.89	2.55
17	SHREERAM SPONGE & STEELS(P)LTD	813000000082	5050	0.50	38.25	0.36	0.42	33.06	0.31
18	M/S REFULGENT ISPAT PVT.LTD.	813000000089	3750	1.51	83.70	0.78	1.64	90.32	0.84
19	M/S.KHEDARIA ISPAT LTD.	813000000122	3300	0.25	22.12	0.21	1.52	101.17	0.94
20	M/S.RELIABLE SPONGE (P) LTD.	813000000140	15000	7.09	417.37	3.88	7.39	432.09	4.02
21	SHRI RADHAKRISHNA ISPAT(P)LTD.	813000000143	2900	1.46	81.51	0.76	1.64	83.35	0.78
22	M/S. DD IRON & STEEL (P) LTD	813000000186	2500	1.45	79.28	0.74	1.53	78.23	0.73
23	SHRI RADHA RAMAN ALLOYS LTD	813000000188	2530	1.58	86.86	0.81	1.67	91.16	0.85
24	M/S. CHUN CHUN ISPAT (P) LTD	813000000220	2500	1.39	76.96	0.72	1.44	79.23	0.74
Total				56.31	3348.93	31.12	65.91	3825.46	35.11

Licensee: TPWODL

Steel Industry Rebate allowed for FY 22-23 (U)									
Sl. No	Particulars	SCNO	CD(>=1 MVA)	Aug-22			Sep-22		
				Consumption (MU)	Billed Amount (Rs. lakhs)	Rebate Allowed in Amount (Rs. lakhs)	Consumption (MU)	Billed Amount (Rs. lakhs)	Rebate Allowed in Amount (Rs. lakhs)
1	M/S.THAKUR PRASAD SAO & SONS PVT.LTD	413000000071	4000	1.75	125.42	1.17	2.61	181.23	1.69
2	M/S SURAJ PRODUCTS LTD.	813000000052	4800	1.76	118.40	1.10	0.68	52.78	0.49
3	SHREE SALASAR CASTINGS(P)LTD.	813000000094	5100	2.64	145.88	1.36	1.21	71.17	0.67
4	M/S TOP TECH STEELS PVT.LTD.	813000000110	3000	1.74	95.05	0.89	1.55	86.44	0.81
5	M/S MAA GIRIJA ISPAT(P)LTD.	813000000111	4100	2.08	114.85	1.06	2.17	111.53	1.03
6	M/S.BAJRANGBALI RE-ROLLERS(P)L	813000000159	9500	5.76	337.94	3.15	6.11	343.51	3.20
7	M/S. SCAN STEELS LTD	813000000234	4550	1.50	17.51	0.80	1.40	80.47	0.75
8	M/S.SHREE MAHAVIR FERRO ALLOYS PLTD	813000000239	2600	2.97	169.53	1.26	3.17	179.17	1.26
9	M/S.AURN STEEL INDUSTRIES PVT LTD.	813000000268	2700	1.57	86.06	0.80	1.62	87.88	0.82
10	M/S.SHUBH ISPAT PVT LTD	813000000286	3100	1.49	82.52	0.76	1.46	80.53	0.75
11	M/S. RUNGTA MINES LTD.	814000000099	2450	0.01	11.73	0.12	0.09	16.91	0.16
12	M/S.JAY BALAJI JYOTI STEELS LT	814000000163	15000	8.27	489.72	4.56	5.93	348.14	3.25
13	M/S.B R STEEL AND POWER LTD	411000000162	4500	1.23	86.41	0.81	0.68	61.66	0.48
14	BAJRANG STEEL &ALLOY(P) LTD	813000000078	5500	2.74	139.53	1.30	2.59	140.83	1.31
15	M/S.SCAN STEELS LTD (UNIT-I)	813000000090	9800	6.14	350.37	3.26	5.44	322.75	3.01
16	M/S. SCAN STEELS LTD(UNIT-II)	813000000106	9700	3.94	171.65	2.41	4.17	267.33	2.49
17	SHREERAM SPONGE & STEELS(P)LTD	813000000082	5050	0.42	32.43	0.30	0.59	43.86	0.41
18	M/S REFULGENT ISPAT PVT.LTD.	813000000089	3750	1.56	86.36	0.80	1.53	84.35	0.79
19	M/S.KHEDARIA ISPAT LTD.	813000000122	3300	1.66	98.22	0.92	1.52	89.62	0.84
20	M/S.RELIABLE SPONGE (P) LTD.	813000000140	15000	6.85	406.17	3.78	6.98	409.31	3.81
21	SHRI RADHAKRISHNA ISPAT(P)LTD.	813000000143	2900	1.57	85.01	0.79	1.51	77.24	0.72
22	M/S. DD IRON & STEEL (P) LTD	813000000186	2500	1.52	83.06	0.77	1.46	79.65	0.74
23	SHRI RADHA RAMAN ALLOYS LTD	813000000188	2530	1.68	91.14	0.85	1.53	84.00	0.78
24	M/S. CHUN CHUN ISPAT (P) LTD	813000000220	2500	1.36	80.19	0.75	1.48	80.79	0.75
Total				62.22	3505.13	33.77	57.49	3381.13	31.01

Licensee: TPWODL

Steel Industry Rebate allowed for FY 22-23 (U)

Sl. No	Particulars	SCNO	CD(>=1 MVA)	Oct-22			Nov-22			Dec-22		
				Consumption (MU)	Billed Amount (Rs. lakhs)	Rebate Allowed in Amount (Rs. lakhs)	Consumption (MU)	Billed Amount (Rs. lakhs)	Rebate Allowed in Amount (Rs. lakhs)	Consumption (MU)	Billed Amount (Rs. lakhs)	Rebate Allowed in Amount (Rs. lakhs)
1	M/S.THAKUR PRASAD SAO & SONS PVTLTD	413000000071	4000	1.56	112.89	1.06	0.78	62.80	0.59	0.55	49.71	0.47
2	M/S SURAJ PRODUCTS LTD.	813000000052	4800	0.86	64.07	0.60	0.63	49.76	0.46	0.68	52.85	0.49
3	SHREE SALASAR CASTINGS(P)LTD.	813000000094	5100	2.79	152.83	1.42	2.71	138.06	1.29	1.30	77.15	0.72
4	M/S TOP TECH STEELS PVT.LTD.	813000000110	3000	1.72	93.45	0.87	1.65	89.61	0.83	1.75	89.38	0.83
5	M/S MAA GIRIJA ISPAT(P)LTD.	813000000111	4100	2.23	100.64	1.06	2.11	115.19	1.07	2.22	113.91	1.06
6	M/S.BAIRANGBALI RE-ROLLERS(P)L	813000000159	9500	6.43	355.94	3.37	6.42	358.92	3.34	6.55	366.22	3.41
7	M/S. SCAN STEELS LTD	813000000234	4550	1.60	90.18	0.84	1.51	85.27	0.80	1.59	84.48	0.79
8	M/S.SHREE MAHAVIR FERRO ALLOYS PLTD	813000000239	2600	3.11	175.68	1.22	3.12	176.24	1.22	3.27	183.50	1.26
9	M/S.AURN STEEL INDUSTRIES PVT LTD.	813000000268	2700	1.63	88.44	0.82	1.55	84.26	0.78	1.61	82.03	0.76
10	M/S.SHUBH ISPAT PVT LTD	813000000286	3100	1.25	74.67	0.70	1.43	78.04	0.73	1.49	81.35	0.76
11	M/S. RUNGTA MINES LTD.	814000000099	2450	0.13	19.21	0.19	0.01	11.33	0.11	0.05	14.04	0.14
12	M/S.JAY BALAJI JYOTI STEELS LT	814000000163	15000	9.78	556.10	5.18	9.72	548.48	5.11	9.46	558.77	5.20
13	M/S.B R STEEL AND POWER LTD	411000000162	4500	0.72	65.95	0.50	0.89	70.88	0.62	1.25	92.91	0.81
14	BAJRANG STEEL &ALLOY(P) LTD	813000000078	5500	2.74	139.78	1.30	2.70	137.76	1.28	2.76	140.39	1.31
15	M/S.SCAN STEELS LTD (UNIT-I)	813000000090	9800	6.78	381.85	3.55	6.20	352.57	3.29	5.84	343.82	3.20
16	M/S. SCAN STEELS LTD(UNIT-II)	813000000106	9700	4.61	294.08	2.74	4.17	269.05	2.51	4.81	314.74	2.93
17	SHREERAM SPONGE & STEELS(P)LTD	813000000082	5050	0.58	42.61	0.40	0.39	30.52	0.29	0.46	35.44	0.33
18	M/S REFULGENT ISPAT PVT.LTD.	813000000089	3750	1.48	87.62	0.82	1.57	86.52	0.81	1.59	87.57	0.81
19	M/S.KHEDARIA ISPAT LTD.	813000000122	3300	1.83	100.78	0.94	1.75	96.55	0.90	0.40	32.56	0.31
20	M/S.RELIABLE SPONGE (P) LTD.	813000000140	15000	7.65	446.01	4.15	7.43	422.83	3.93	7.45	425.59	3.96
21	SHRI RADHAKRISHNA ISPAT(P)LTD.	813000000143	2900	1.63	88.47	0.82	0.93	64.19	0.60	0.02	6.75	0.07
22	M/S. DD IRON & STEEL (P) LTD	813000000186	2500	1.57	80.12	0.75	1.47	80.46	0.75	1.58	80.76	0.75
23	SHRI RADHA RAMAN ALLOYS LTD	813000000188	2530	1.79	91.18	0.85	1.57	86.95	0.81	1.68	91.93	0.86
24	M/S. CHUN CHUN ISPAT (P) LTD	813000000220	2500	1.44	79.43	0.74	1.38	76.50	0.71	1.43	78.80	0.73
Total				65.91	3781.98	34.89	62.09	3572.74	32.83	59.78	3484.65	31.97

Licensee: TPWODL

Month Wise Details of CGP Industries under TPA								
M/s. VEDANTA Ltd. with Effect from -08.06.2022								
Month	Guranteed Consumption due to TPA		TPA Scheduled Power		Beyond 80 % CD Consumption		Total	
	Billed Unit (MU)	Billed Amount (Rs. Cr.)	Billed Unit (MU)	Billed Amount (Rs. Cr.)	Billed Unit (MU)	Billed Amount (Rs. Cr.)	Billed Unit (MU)	Billed Amount (Rs. Cr.)
Apr-22	NIL							
May-22	NIL							
June-22 (Billed in July-22)	73.04	48.96	37.33	18.40		0.00	110.37	67.36
July-22 (Billed in Aug-22)	93.83	59.68	80.71	39.56	2.18	1.07	176.71	100.30
Aug-22 (Billed in Sep-22)	133.18	83.10	84.64	41.47	6.56	3.26	224.37	127.82
Sep-22 (Billed in Oct-22)	117.79	73.76	176.71	86.71	9.65	4.75	304.15	165.22
Oct-22 (Billed in Nov-22)	116.53	73.15	320.33	156.94	10.74	5.27	447.59	235.35
Nov-22 (Billed in Dec-22)	114.73	72.43	220.65	108.21	9.45	4.65	344.83	185.28
Dec-22 (Billed in Jan-23)	121.87	75.13	210.11	102.77	10.79	5.28	342.77	183.18
Total	770.96	486.20	1130.48	554.05	49.37	24.27	1950.81	1064.52

Particulars	Conn Type	CD (in kVA)	Period of Agreement	Starting Billing Month	Stoped in the Month	Consumption (MU)									
						Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
M/S.BARGARH CEMENTWORKS-ACC LTD.	EHT	5000	May-22 to March-23	May-22			0.486	4.596	4.399	3.641	4.151	3.733	3.297	2.925	27.229
M/S.SHREE MAHAVIR FERRO ALLOYS PLTD.	HT	2600 /3000	Apr-22 to March-23	May-22			1.213	1.731	3.196	2.946	3.167	3.085	3.096	3.242	21.676
M/S SHYAM METALICS & ENERGY LTD.	EHT	18000	May-22 to March-23	May-22			9.678	14.758	14.881	18.759	19.095	16.522	13.422	13.926	121.040
M/S. SMC POWER GENERATION LTD.	EHT	4000	Apr-22 to June-22	Apr-22	Jun-22	4.259	3.521	4.530							12.310
M/s. SHREE GANESH METALICK	EHT	3000	Aug-22 to March-23	Aug-22	Nov-22 *					2.831	2.532	1.807	0.936		8.106

* Restarted from Jan-23

Licensee: TPWODL

Mega Lift Consumer Details											
Sl. No	SCNO	Name of the Megalift Consumers	Apr-22			May-22			Jun-22		
			Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)
1	411001060359	BHALIAPALI PANI PANCHAYAT	0.009	0.46	0.18	0.005	0.33	0.11	0.005	0.32	0.11
2	411001060361	TULUNDI IV PANIPANCHAYAT	0.008	0.41	0.16	0.005	0.29	0.09	0.005	0.28	0.09
3	411001060362	BADSINGHARI PANIPANCHAYAT	0.009	0.45	0.19	0.006	0.31	0.11	0.006	0.30	0.11
4	411001060363	THE PRESIDENT MARANGOLA-III	0.078	2.46	1.56	0.001	0.13	0.01	0.006	0.38	0.12
5	411001060367	MARANGOLA-V PANI PANCHAYAT	0.009	0.46	0.19	0.000	0.10	0.00	0.008	0.39	0.15
6	411001060370	MARANGOLA IV,LIP PANI PANCHAYAT	0.003	0.14	0.05	0.001	0.06	0.01	0.008	0.38	0.16
7	411001060371	TULUNDI-VII,LIP PANI PANCHAYAT	0.009	0.46	0.18	0.005	0.32	0.11	0.005	0.31	0.11
8	413000000135	THE EXECUTIVE ENGINEER	0.020	0.78	0.40	0.020	0.76	0.40	0.016	0.61	0.32
9	413001060340	CHAIRMAN PANI PANCHAYAT NO-2	0.000	0.02	0.00	0.004	0.17	0.07	0.000	0.02	0.00
10	413001060354	KALOPADA LIP	0.003	0.17	0.06	0.006	0.28	0.11	0.006	0.28	0.11
11	413001060360	CHAIRMAN GAYAMAL P.P	0.005	0.25	0.10	0.004	0.15	0.07	0.004	0.16	0.08
12	413001060381	JAGABALIA P,P	0.001	0.07	0.03	0.000	0.01	0.00	0.000	0.02	0.01
13	413001060384	PRESIDENT PANI PANCHAYAT KULEMURA	0.001	0.10	0.03	0.004	0.21	0.08	0.004	0.21	0.08
14	413001060405	PRESIDENT PANI PANCHAYAT	0.000	0.03	0.01	0.004	0.17	0.07	0.004	0.17	0.07
15	413001100471	PRESIDENT PANI PANCHAYAT	0.000	0.04	0.01	0.000	0.05	0.01	0.000	0.04	0.01
16	413001100472	PRESIDENT PANI PANCHAYAT	0.000	0.03	0.00	0.000	0.04	0.00	0.003	0.03	0.00
17	414000000012	THE EXECUTIVE ENGINEER	0.153	5.90	3.05	0.086	3.30	1.72	0.006	0.23	0.12
18	414000000013	THE EXECUTIVE ENGINEER	0.046	1.79	0.92	0.007	0.30	0.15	0.003	0.12	0.06
19	414000000014	THE EXECUTIVE ENGINEER	0.041	1.59	0.81	0.014	0.54	0.27	0.007	0.28	0.14
20	414001060139	SUBHRAJYOTI SAHU	0.000	0.02	0.01	0.006	0.25	0.12	0.006	0.25	0.12
21	414001060150	PRESIDENT (RL)	0.000	0.01	0.00	0.000	0.01	0.00	0.000	0.00	0.00
22	414001060195	OLIC POINT AT BALANDA	0.000	0.01	0.00	0.000	0.02	0.00	0.000	0.01	0.00
23	416000000113	THE E.E.MEGA LIFT PROJECTS,BBSR1397	0.003	0.11	0.05	0.001	0.07	0.03	0.001	0.04	0.02
24	416000000114	THE EE MEGA LIFT PROJECTS BBSR-3791	0.414	15.97	8.27	0.029	1.12	0.58	0.005	0.20	0.10
25	416001060277	AGASTI BHOI	0.011	0.47	0.22	0.004	0.18	0.08	0.001	0.06	0.02

Mega Lift Consumer Details											
Sl. No	SCNO	Name of the Megalift Consumers	Apr-22			May-22			Jun-22		
			Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)
26	416001060410	THE PRESIDENT P.P	0.000	0.01	0.00	0.000	0.01	0.00	0.000	0.01	0.00
27	417000000117	E.E. ENGINEER MEGA LIFT PROJECT	0.073	2.77	1.45	0.042	1.57	0.83	0.006	0.23	0.12
28	417000000123	M/S. EE MEGALIFT PROJECTS	0.002	0.08	0.03	0.002	0.08	0.04	0.002	0.09	0.04
29	417001060475	PRESIDENT PANI PANCHAYAT	0.000	0.76	0.00	0.005	0.21	0.10	0.000	0.03	0.00
30	417001060476	SRI DOLAGOBINDA MEHER(PRESIDENT)	0.003	0.17	0.06	0.000	0.00	0.00	0.000	0.00	0.00
31	512000000152	EE,MGA LIFT,CHIKILI & JAMPALI	0.024	0.95	0.48	0.000	0.02	0.00	0.012	0.48	0.25
32	512000000153	EE MGA LIFT,TAMDEI DUNGURI	0.016	0.63	0.32	0.001	0.05	0.02	0.007	0.27	0.13
33	515000000042	E.E,MEGA LIFT PROJECTS ,BBSR	0.003	0.12	0.06	0.015	0.58	0.30	0.013	0.52	0.27
34	811000000146	THE EXECUTIVE ENGINEER	0.004	0.17	0.08	0.004	0.17	0.08	0.003	0.12	0.06
35	811000000154	EXECUTIVE ENGINEER	0.011	0.43	0.21	0.011	0.43	0.22	0.006	0.24	0.12
36	812000000032	EXE.ENG.MEGA LIFT IRRIG.PROJECT JSG	0.011	0.43	0.22	0.013	0.51	0.26	0.015	0.59	0.30
37	812000000033	EXE.ENG.MEGALIFT IRRIG.PROJ.JHARSUG	0.008	0.36	0.17	0.012	0.49	0.24	0.008	0.35	0.17
38	812000000034	EE.MEGA LIFT IRRIGATION PROJECT.JSG	0.009	0.37	0.18	0.014	0.56	0.29	0.019	0.73	0.38
39	812000000035	EE.MEGA LIFT IRRIGATION PROJECT JSG	0.010	0.41	0.20	0.005	0.23	0.11	0.009	0.35	0.17
40	812000000043	EXECUTIVE ENGINEER, MEGALIFT PROJECT, JHARSUGUDA	0.003	0.11	0.05	0.002	0.07	0.03	0.002	0.10	0.05
41	812000000048	EXECUTIVE ENGINEER, MEGALIFT PROJECT, JHARSUGUDA	0.020	0.80	0.41	0.017	0.66	0.34	0.017	0.67	0.35

Mega Lift Consumer Details											
Sl. No	SCNO	Name of the Megalift Consumers	Apr-22			May-22			Jun-22		
			Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)
42	813000000289	EXECUTIVE ENGINEER MLIP	0.006	0.25	0.12	0.008	0.34	0.17	0.008	0.33	0.17
43	813000000302	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECT	0.002	0.09	0.04	0.000	0.03	0.01	0.002	0.07	0.03
44	813000000329	M/S. EE MEGA LIFT PROJECTS DIVISION ROURKELA	0.000	0.04	0.00	0.002	0.09	0.04	0.003	0.14	0.07
45	814000000183	EE,MEGA LIFT PROJECT,KEONJHAR	0.004	0.16	0.08	0.003	0.13	0.06	0.023	0.89	0.46
46	903000000061	THE EXECUTIVE ENGINEER,MLIP,TTLG	0.003	0.13	0.06	0.004	0.16	0.08	0.004	0.16	0.08
47	903000000068	E.E MLIP. AT/PO-BHATIPADA	0.023	0.91	0.46	0.020	0.78	0.41	0.021	0.81	0.42
48	903000000093	Mr. EXECUTIVE ENGINEER MEGA LIFT TITLAGARH	0.001	0.05	0.02	0.001	0.05	0.02	0.001	0.05	0.02
49	904000000037	THE E.E.MEGA LIFT PROJECTS,JEYPORE	0.001	0.05	0.03	0.001	0.04	0.02	0.001	0.04	0.02
50	904000000038	THE EXECUTIVE ENGINEER	0.026	0.08	0.52	0.027	0.06	0.55	0.029	0.13	0.57
51	906000000054	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECTS TITLAGARH	0.000	0.02	0.00	0.002	0.07	0.03	0.001	0.05	0.02
52	906000000061	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECTS	0.000	0.02	0.00	0.000	0.02	0.00	0.000	0.01	0.00
53	906000000062	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECTS TITLAGARH	0.003	0.11	0.05	0.003	0.11	0.05	0.003	0.13	0.06
54	906000000067	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECTS TITLAGARH	0.000	0.00	0.00	0.000	0.00	0.00	0.000	0.00	0.00
55	911000000048	THE EXECUTIVE ENGINEER MEGA LIFT	0.003	0.12	0.05	0.003	0.12	0.06	0.003	0.11	0.05
56	911000000051	THE E.E.MEGALIFT PROJECT SONEPUR	0.009	0.37	0.18	0.008	0.31	0.16	0.009	0.34	0.17
57	911000000058	THE EXECUTIVE ENGINEER MEGALIFT	0.000	0.02	0.00	0.001	0.04	0.01	0.005	0.19	0.09
58	911000000059	E.E MEGALIFT PROJECT SONEPUR	0.025	0.99	0.50	0.018	0.72	0.37	0.033	1.27	0.66
59	912001032032	GIRISH CHANDRA NAG	0.002	0.08	0.03	0.003	0.15	0.06	0.003	0.15	0.06
TOTAL			1.129	44.27	22.57	0.459	18.03	9.17	0.376	14.76	7.46

Sl. No	SCNO	Name of the Megalift Consumers	Jul-22			Aug-22			Sep-22		
			Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)
1	411001060359	BHALIAPALI PANI PANCHAYAT	0.005	0.32	0.11	0.005	0.32	0.11	0.428	6.07	1.03
2	411001060361	TULUNDI IV PANIPANCHAYAT	0.005	0.28	0.09	0.005	0.29	0.09	0.004	0.28	0.09
3	411001060362	BADSINGHARI PANIPANCHAYAT	0.006	0.31	0.11	0.006	0.27	0.12	0.000	0.09	0.00
4	411001060363	THE PRESIDENT MARANGOLA-III	0.007	0.42	0.15	0.003	0.24	0.06	0.000	0.12	0.00
5	411001060367	MARANGOLA-V PANI PANCHAYAT	0.003	0.22	0.07	0.001	0.13	0.02	0.003	0.21	0.06
6	411001060370	MARANGOLA IV,LIP PANI PANCHAYAT	0.001	0.07	0.02	0.001	0.04	0.03	0.003	0.14	0.05
7	411001060371	TULUNDI-VII,LIP PANI PANCHAYAT	0.005	0.32	0.11	0.000	0.09	0.00	0.004	0.24	0.07
8	413000000135	THE EXECUTIVE ENGINEER	0.731	27.69	14.62	0.457	17.40	9.13	1.452	55.09	29.03
9	413001060340	CHAIRMAN PANI PANCHAYAT NO-2	0.000	0.02	0.00	0.000	0.02	0.00	0.008	0.28	0.24
10	413001060354	KALOPADA LIP	-0.183	-2.97	0.19	0.002	0.14	0.05	0.000	0.06	0.00
11	413001060360	CHAIRMAN GAYAMAL P.P	0.004	0.21	0.08	0.004	0.21	0.08	0.004	0.22	0.08
12	413001060381	JAGABALIA P,P	0.000	0.02	0.01	0.002	0.08	0.06	0.000	0.01	0.00
13	413001060384	PRESIDENT PANI PANCHAYAT KULEMURA	0.004	0.21	0.08	0.004	0.22	0.08	0.004	0.22	0.08
14	413001060405	PRESIDENT PANI PANCHAYAT	0.000	0.00	0.00	0.000	0.00	0.00	0.000	0.00	0.00
15	413001100471	PRESIDENT PANI PANCHAYAT	0.000	0.04	0.01	0.000	0.03	0.00	0.000	0.03	0.00
16	413001100472	PRESIDENT PANI PANCHAYAT	0.002	0.12	0.04	0.001	0.08	0.03	0.000	0.04	0.00
17	414000000012	THE EXECUTIVE ENGINEER	0.339	12.99	6.78	0.145	5.56	2.89	0.162	6.19	3.24
18	414000000013	THE EXECUTIVE ENGINEER	0.006	0.22	0.11	0.017	0.67	0.34	0.129	4.98	2.58
19	414000000014	THE EXECUTIVE ENGINEER	0.013	0.50	0.26	0.034	1.31	0.68	0.241	9.30	4.83
20	414001060139	SUBHRAJYOTI SAHU	0.006	0.25	0.12	0.006	0.26	0.12	0.000	0.00	0.00
21	414001060150	PRESIDENT (RL)	0.000	0.01	0.00	0.000	0.01	0.00	0.000	0.01	0.00
22	414001060195	OLIC POINT AT BALANDA	0.000	0.01	0.00	0.000	0.01	0.00	0.000	0.01	0.00
23	416000000113	THE E.E.MEGA LIFT PROJECTS,BBSR1397	0.071	2.70	1.42	0.063	2.40	1.26	0.159	6.07	3.19
24	416000000114	THE EE MEGA LIFT PROJECTS BBSR-3791	0.003	0.14	0.06	0.003	0.14	0.07	0.266	10.24	5.32
25	416001060277	AGASTI BHOI	0.003	0.16	0.06	0.006	0.29	0.13	0.005	0.23	0.10

Licensee: TPWODL

Sl. No	SCNO	Name of the Megalift Consumers	Jul-22			Aug-22			Sep-22		
			Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)
26	416001060410	THE PRESIDENT P.P	0.000	0.01	0.00	0.000	0.01	0.00	0.000	0.01	0.00
27	417000000117	E.E. ENGINEER MEGA LIFT PROJECT	0.009	0.37	0.19	0.048	1.85	0.96	0.154	5.86	3.08
28	417000000123	M/S. EE MEGALIFT PROJECTS	0.013	0.50	0.26	0.010	0.39	0.20	0.047	1.76	0.94
29	417001060475	PRESIDENT PANI PANCHAYAT	0.000	0.03	0.00	0.000	0.00	0.00	0.000	0.00	0.00
30	417001060476	SRI DOLAGOBINDA MEHER(PRESIDENT)	0.000	0.00	0.00	0.000	0.00	0.00	0.000	0.00	0.00
31	512000000152	EE,MGA LIFT,CHIKILI & JAMPALI	-0.011	-0.66	0.02	0.001	0.03	0.01	0.262	9.82	5.26
32	512000000153	EE MGA LIFT,TAMDEI DUNGURI	0.006	0.09	0.25	0.028	1.07	0.56	0.103	3.86	2.06
33	515000000042	E.E,MEGA LIFT PROJECTS ,BBSR	0.173	6.56	3.46	0.107	4.06	2.14	0.292	10.65	5.84
34	811000000146	THE EXECUTIVE ENGINEER	0.014	0.55	0.28	0.056	2.19	1.13	0.064	2.46	1.28
35	811000000154	EXECUTIVE ENGINEER	0.062	2.38	1.23	0.083	3.21	1.66	0.155	5.99	3.11
36	812000000032	EXE.ENG.MEGA LIFT IRRIG.PROJECT JSG	0.022	0.86	0.45	0.035	1.36	0.71	0.091	3.34	1.82
37	812000000033	EXE.ENG.MEGALIFT IRRIG.PROJ.JHARSUG	0.039	1.52	0.79	0.190	7.31	3.81	0.563	21.51	11.26
38	812000000034	EE.MEGA LIFT IRRIGATION PROJECT.JSG	0.094	3.61	1.88	0.123	4.73	2.46	0.043	1.65	0.86
39	812000000035	EE.MEGA LIFT IRRIGATION PROJECT JSG	0.034	1.32	0.68	0.037	1.43	0.73	0.098	2.69	1.97
40	812000000043	EXECUTIVE ENGINEER, MEGALIFT PROJECT, JHARSUGUDA	0.012	0.45	0.23	0.004	0.15	0.07	0.045	1.74	0.90
41	812000000048	EXECUTIVE ENGINEER, MEGALIFT PROJECT, JHARSUGUDA	0.041	1.56	0.81	0.175	6.72	3.49	0.242	9.33	4.84

Sl. No	SCNO	Name of the Megalift Consumers	Jul-22			Aug-22			Sep-22		
			Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)
42	813000000289	EXECUTIVE ENGINEER MLIP	0.029	1.12	0.58	0.129	4.98	2.58	0.346	13.25	6.91
43	813000000302	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECT	0.001	0.07	0.03	0.003	0.11	0.05	0.007	0.29	0.15
44	813000000329	M/S. EE MEGA LIFT PROJECTS DIVISION ROURKELA	0.011	0.42	0.21	0.039	1.53	0.79	0.083	3.22	1.67
45	814000000183	EE,MEGA LIFT PROJECT,KEONJHAR	0.213	7.72	4.71	0.082	3.18	1.65	0.195	7.50	3.89
46	903000000061	THE EXECUTIVE ENGINEER,MLIP,TTLG	0.067	2.38	1.50	0.121	4.58	2.42	0.289	10.97	5.78
47	903000000068	E.E MLIP. AT/PO-BHATIPADA	0.021	0.82	0.43	0.022	0.59	0.43	2.313	87.62	46.25
48	903000000093	Mr. EXECUTIVE ENGINEER MEGA LIFT TITLAGARH	-0.001	-0.06	0.03	0.002	0.09	0.04	0.003	0.14	0.07
49	904000000037	THE E.E.MEGA LIFT PROJECTS,JEYPORE	0.035	1.35	0.70	0.048	1.83	0.95	0.089	3.42	1.77
50	904000000038	THE EXECUTIVE ENGINEER	1.797	67.43	35.94	2.240	84.15	44.81	4.730	166.28	94.61
51	906000000054	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECTS TITLAGARH	0.000	-0.02	0.01	0.000	0.02	0.01	0.003	0.14	0.07
52	906000000061	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECTS	0.001	0.04	0.02	0.001	0.04	0.02	0.002	0.07	0.04
53	906000000062	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECTS TITLAGARH	0.003	0.13	0.06	0.006	0.26	0.13	0.007	0.29	0.15
54	906000000067	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECTS TITLAGARH	0.000	0.00	0.00	0.000	0.00	0.00	0.000	0.03	0.00
55	911000000048	THE EXECUTIVE ENGINEER MEGA LIFT	0.117	4.42	2.34	0.149	5.62	2.98	0.301	11.37	6.03
56	911000000051	THE E.E.MEGALIFT PROJECT SONEPUR	0.487	18.60	9.73	0.419	15.97	8.37	0.919	34.93	18.37
57	911000000058	THE EXECUTIVE ENGINEER MEGALIFT	0.143	5.47	2.85	0.130	5.00	2.61	0.273	10.41	5.45
58	911000000059	E.E MEGALIFT PROJECT SONEPUR	1.459	55.80	29.19	1.663	63.35	33.27	2.682	102.10	53.64
59	912001032032	GIRISH CHANDRA NAG	0.003	0.15	0.06	0.003	0.15	0.06	0.003	0.15	0.06
TOTAL			5.926	229.28	123.43	6.721	256.17	134.45	17.277	632.96	338.09

Sl. No	SCNO	Name of the Megalift Consumers	Oct-22			Nov-22			Dec-22		
			Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)
1	411001060359	BHALIAPALI PANI PANCHAYAT	0.000	0.04	0.00	0.003	0.13	0.05	0.001	0.08	0.03
2	411001060361	TULUNDI IV PANIPANCHAYAT	0.002	0.16	0.03	0.005	-0.14	0.10	0.000	0.11	0.01
3	411001060362	BADSINGHARI PANIPANCHAYAT	0.003	0.21	0.06	0.003	0.21	0.06	0.003	0.22	0.06
4	411001060363	THE PRESIDENT MARANGOLA-III	0.000	0.11	0.00	0.001	0.16	0.03	0.000	0.12	0.01
5	411001060367	MARANGOLA-V PANI PANCHAYAT	0.007	0.36	0.13	0.003	0.22	0.06	0.003	0.23	0.07
6	411001060370	MARANGOLA IV,LIP PANI PANCHAYAT	0.023	0.79	0.50	0.000	0.04	0.00	0.000	0.05	0.00
7	411001060371	TULUNDI-VII,LIP PANI PANCHAYAT	0.002	0.17	0.04	0.000	0.10	0.00	0.003	0.21	0.05
8	413000000135	THE EXECUTIVE ENGINEER	0.862	32.75	17.24	0.129	4.91	2.59	0.030	1.10	0.60
9	413001060340	CHAIRMAN PANI PANCHAYAT NO-2	0.000	0.02	0.00	0.002	0.12	0.05	0.000	0.02	0.00
10	413001060354	KALOPADA LIP	0.000	0.07	0.01	0.000	0.06	0.00	0.000	0.04	0.01
11	413001060360	CHAIRMAN GAYAMAL P.P	0.004	0.22	0.08	0.000	0.05	0.00	0.000	0.05	0.00
12	413001060381	JAGABALIA P,P	0.000	0.01	0.00	0.002	0.07	0.03	0.002	0.08	0.03
13	413001060384	PRESIDENT PANI PANCHAYAT KULEMURA	0.000	0.00	0.00	0.000	0.00	0.00	0.000	0.00	0.00
14	413001060405	PRESIDENT PANI PANCHAYAT	0.000	0.00	0.00	0.000	0.00	0.00	0.000	0.00	0.00
15	413001100471	PRESIDENT PANI PANCHAYAT	0.000	0.03	0.00	0.000	0.03	0.00	0.000	0.03	0.00
16	413001100472	PRESIDENT PANI PANCHAYAT	0.001	0.05	0.01	0.000	0.03	0.00	0.000	0.03	0.00
17	414000000012	THE EXECUTIVE ENGINEER	0.055	2.11	1.10	0.019	0.73	0.38	0.012	0.45	0.23
18	414000000013	THE EXECUTIVE ENGINEER	0.023	0.92	0.47	0.006	0.24	0.12	0.017	0.65	0.34
19	414000000014	THE EXECUTIVE ENGINEER	0.186	7.16	3.72	0.048	1.85	0.96	0.095	3.67	1.91
20	414001060139	SUBHRAJYOTI SAHU	0.000	0.00	0.00	0.000	0.00	0.00	0.000	0.00	0.00
21	414001060150	PRESIDENT (RL)	0.000	0.01	0.00	0.000	0.01	0.00	0.000	0.00	0.00
22	414001060195	OLIC POINT AT BALANDA	0.000	0.01	0.00	0.000	0.01	0.00	0.000	0.01	0.00
23	416000000113	THE E.E.MEGA LIFT PROJECTS,BBSR1397	0.084	3.20	1.68	0.009	0.37	0.19	0.004	0.16	0.08
24	416000000114	THE EE MEGA LIFT PROJECTS BBSR-3791	0.438	16.86	8.76	0.146	5.62	2.92	0.007	0.26	0.13
25	416001060277	AGASTI BHOI	0.002	0.10	0.04	0.008	0.37	0.16	0.001	0.08	0.02

Licensee: TPWODL

Sl. No	SCNO	Name of the Megalift Consumers	Oct-22			Nov-22			Dec-22		
			Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)
26	416001060410	THE PRESIDENT P.P	0.000	0.01	0.00	0.000	0.01	0.00	0.000	0.01	0.00
27	417000000117	E.E. ENGINEER MEGA LIFT PROJECT	0.196	7.45	3.92	0.075	2.85	1.49	0.016	0.62	0.32
28	417000000123	M/S. EE MEGALIFT PROJECTS	0.028	1.08	0.57	0.006	0.24	0.12	0.016	0.64	0.33
29	417001060475	PRESIDENT PANI PANCHAYAT	0.000	0.00	0.00	0.000	0.00	0.00	0.000	0.00	0.00
30	417001060476	SRI DOLAGOBINDA MEHER(PRESIDENT)	0.000	0.00	0.00	0.000	0.00	0.00	0.000	0.00	0.00
31	512000000152	EE,MGA LIFT,CHIKILI & JAMPALI	0.139	5.24	2.78	0.038	1.44	0.76	0.038	1.47	0.77
32	512000000153	EE MGA LIFT,TAMDEI DUNGURI	0.076	2.88	1.52	0.002	0.08	0.04	0.008	0.31	0.16
33	515000000042	E.E.,MEGA LIFT PROJECTS ,BBSR	0.360	12.69	7.19	0.008	0.31	0.15	0.003	0.14	0.07
34	811000000146	THE EXECUTIVE ENGINEER	0.007	0.26	0.13	0.006	0.26	0.13	0.006	0.25	0.13
35	811000000154	EXECUTIVE ENGINEER	0.159	6.14	3.17	0.009	0.38	0.19	0.010	0.40	0.20
36	812000000032	EXE.ENG.MEGA LIFT IRRIG.PROJECT JSG	0.103	3.98	2.06	0.039	1.50	0.78	0.017	0.65	0.34
37	812000000033	EXE.ENG.MEGALIFT IRRIG.PROJ.JHARSUG	0.336	12.82	6.71	0.011	0.43	0.22	0.012	0.48	0.25
38	812000000034	EE.MEGA LIFT IRRIGATION PROJECT.JSG	0.079	3.05	1.58	0.021	0.79	0.43	0.022	0.81	0.45
39	812000000035	EE.MEGA LIFT IRRIGATION PROJECT JSG	0.136	5.23	2.72	0.012	0.46	0.24	0.013	0.48	0.26
40	812000000043	EXECUTIVE ENGINEER, MEGALIFT PROJECT, JHARSUGUDA	0.037	1.45	0.75	0.014	0.51	0.28	0.004	0.16	0.08
41	812000000048	EXECUTIVE ENGINEER, MEGALIFT PROJECT, JHARSUGUDA	0.111	4.35	2.22	0.019	0.74	0.39	0.024	0.89	0.48

Sl. No	SCNO	Name of the Megalift Consumers	Oct-22			Nov-22			Dec-22		
			Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)	Billed MU	Billed Amount (Rs. Lakhs)	Special rebate availed @ Rs. 2 (Rs. Lakhs)
42	813000000289	EXECUTIVE ENGINEER MLIP	0.326	12.55	6.53	0.134	5.08	2.68	0.016	0.63	0.33
43	813000000302	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECT	0.007	0.26	0.13	0.007	0.27	0.13	0.007	0.27	0.14
44	813000000329	M/S. EE MEGA LIFT PROJECTS DIVISION ROURKELA	0.049	1.91	0.99	0.026	1.01	0.52	0.023	0.88	0.46
45	814000000183	EE,MEGA LIFT PROJECT,KEONJHAR	0.056	2.15	1.11	0.005	0.21	0.11	0.088	3.41	1.77
46	903000000061	THE EXECUTIVE ENGINEER,MLIP,TTLG	0.185	7.02	3.70	0.005	0.22	0.11	0.006	0.23	0.11
47	903000000068	E.E MLIP. AT/PO-BHATIPADA	1.737	66.06	34.74	0.035	1.58	0.70	0.025	0.97	0.51
48	903000000093	Mr. EXECUTIVE ENGINEER MEGA LIFT TITLAGARH	0.004	0.15	0.07	0.005	0.19	0.09	0.005	0.20	0.10
49	904000000037	THE E.E.MEGA LIFT PROJECTS,JEYPORE	0.106	4.09	2.13	0.044	1.71	0.89	0.001	0.04	0.02
50	904000000038	THE EXECUTIVE ENGINEER	4.996	174.94	99.92	1.011	39.20	20.22	0.032	0.19	0.63
51	906000000054	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECTS TITLAGARH	0.004	0.16	0.08	0.003	0.11	0.05	-0.001	-0.09	0.02
52	906000000061	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECTS	0.001	0.06	0.03	0.001	0.05	0.03	0.003	0.10	0.05
53	906000000062	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECTS TITLAGARH	0.010	0.39	0.20	0.005	0.21	0.11	0.005	0.22	0.11
54	906000000067	M/S. EXECUTIVE ENGINEER MEGALIFT PROJECTS TITLAGARH	0.004	0.22	0.00	0.002	0.06	0.03	0.002	0.06	0.03
55	911000000048	THE EXECUTIVE ENGINEER MEGA LIFT	0.347	13.06	6.94	0.071	2.70	1.42	0.005	0.20	0.10
56	911000000051	THE E.E.MEGALIFT PROJECT SONEPUR	0.230	8.83	4.61	0.028	1.10	0.57	0.011	0.41	0.21
57	911000000058	THE EXECUTIVE ENGINEER MEGALIFT	0.159	6.10	3.18	0.034	1.32	0.69	0.005	0.20	0.10
58	911000000059	E.E MEGALIFT PROJECT SONEPUR	2.283	87.22	45.65	0.501	26.10	10.02	0.030	1.14	0.59
59	912001032032	GIRISH CHANDRA NAG	0.001	0.07	0.03	0.000	0.00	0.00	0.000	0.00	0.00
TOTAL			13.962	517.22	279.21	2.565	106.33	51.29	0.631	24.02	12.67

Licensee: TPWODL

A. HT (100kVA and above) (New Consumer for FY 2023-24)		
Name of the Consumer	CD in KVA asked for	MU likely to be drawn
M/S. Chief District Medical Officer Jharsuguda	1116	1
THE PROJECT ENGG OWSSB,SAMBALPUR STP -1 BHATRA	1117	1
M/S. ISGEC HEAVY ENGINEERING LIMITED	1040	1
M/S. OMC LTD KURMITRA IRON & MANGANESE ORE MINES	1100	1
TOTAL	4373	4

B. HT (100kVA and above) (Existing Consumer)			
Name of the existing Consumer	Existing CD	Enhanced/reduction of CD asked for	Additional MU to be drawn on such enhancement
M/S. M/S INDIAN OIL CORPORATION LTD	3200	-650	11
M/S. THAKUR PRASAD SAO & SONS PVTLTD	4000	3000	17
M/S SUPRIYAA ISPAT PRIVATE LTD.	1200	-600	1
M/S. APAR INDUSTRIES LTD	1800	100	10
M/S. SHIVAM AGGREGATES PVT LTD	1500	-500	2
M/S. CHARIOT STEEL & POWER PVT	100	1400	1
M/S. SHREE MAHAVIR FERRO ALLOYS PLTD	2600	400	31
M/S. KHEDARIA ISPAT LTD	700	2600	15
M/S. SHRI RADHA RAMAN ALLOYS LTD	2530	270	21
M/S. EE MEGALIFT PROJECTS	804	3158	1
M/S. EXECUTIVE ENGINEER MEGALIFT PROJECT	843	1000	1
TOTAL		10178	111
		14551	



Licensee: TPWODL

C. EHT (New Consumer for FY 2023-24)			
Name of the Consumer	CD in KVA asked for	LF of drawal	MU likely to be drawn
M/S. MSP METALLICS LTD	3334		1
Rungta Mines	60000	Assumed for 6 month with 20% LF	52
Bhatli - HPC	23000	Assumed for 6 month with 20% LF	20
Lower Suktel	20000	Assumed for 6 month with 20% LF	17
SAIL - new connection	20000	Assumed for 6 month with 20% LF	17
Total	126334		107

D. EHT (Existing Consumer)			
Name of the existing Consumer	Existing CD	Enhanced CD asked for	Additional MU to be drawn on such enhancement
M/S. VEDANTA LIMITED	200000	100000	43
New Application received after ARR filing			
Railway Traction-BAMRA	20500	4500	
Railway Traction-Rairakhole	11000	2000	
Maneswar Traction-New		10000	
Ultrtech Cement	15000	3000	
MSP metalliks	3334	3000	
Total		122500	43
		248834	



Licensee: TPWODL

S. No.	Additional Information (For Total Employee Strength)	UoM	Previous Year	Current Year	Ensuing Year
1	No. of employees as on:	Nos.	2454	2635	3188
2	No. of employees added during the year:	Nos.	389	693	761
3	Employees Retd./Expired/Resigned during the year:	Nos.	208	140	88
4	Total Manpower:		2635	3188	3861
5	Avg. no. of employees for the year:		2545	2912	3525
6	No. of MUs sold:	MU	7355.80	10071.00	10482
7	No. of employees per MU sold:		0.35	0.29	0.34
8	No. of consumers as on FY:	Nos.	2207641	2224067	2356761
	No. of TD & PD consumers	Nos.	340577	410000	430000
9	No. of employees per 1000 consumers:		1.00	1.11	1.26

Licensee: TPWODL

MONTH WISE REPAIRS AND MAINTENANCE EXPENSES FOR FY 22-23 TILL NOV'22

(Rs. Lakhs)

Sl. No	Particulars (Own + Outsourced)	FY 21-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Total FY 2022-23 (upto Nov'22)
1	Civil repairs & maintenance	371.47	0.10	0.30	0.20	1.25	0.00	0.00	0.01	0.00	1.86
2	Distribution line repairs & maintenance (Material)	1039.47	1.07	16.07	8.15	181.57	27.60	113.21	30.02	20.80	398.49
	33 KV Network asset AMC	3140.42	545.09	476.09	433.88	361.96	490.07	469.69	375.49	491.83	3644.10
	11 KV & below Network assets AMC	6850.35	1034.35	944.58	692.32	1193.24	1128.42	1181.85	1100.97	1073.03	8348.76
3	Consumer service maintenance		0.00	0.02	0.42	0.80	0.02	3.68	0.00	1.83	6.77
4	Substation operations & maintenance	1123.53	0.00	4.54	0.00	0.00	0.00	1.20	0.00	1.03	6.77
5	Street lighting maintenance		0.14	2.46	0.63	0.77	0.65	4.94	0.14	1.67	11.40
6	Transformer maintenance	197.28	146.35	60.01	48.81	174.99	149.66	204.30	130.99	182.01	1097.12
7	Other repairs & maintenance	982.92	731.10	90.47	251.84	277.82	195.23	91.39	246.85	558.21	1632.70
8	Special R&M (33kv & 11KV river crossing & forest area Tower maintenance)		113.98	99.41	116.24	119.37	89.95	110.43	98.14	62.70	810.22
	TOTAL	13705.43	2,458.20	1,594.54	1,436.25	2,192.40	1,991.66	2,070.26	1,884.47	2,330.40	15,958.20

Licensee: TPWODL

WESCO EMPLOYEES PENSION FUND TRUST
At/Post: Burla, Dist: Sambalpur (Odisha)

INVESTMENTS & SECURITIES AS AT 31ST MARCH, 2022

(Amount in ₹)

Sl No.	Particulars of Investments.	Date of Issue	Date of Allotment	Amount				Premium	Discount	Rate of Interest in (%)	Interest Payable	Maturity
				Face Value	Cost	Market Rate(31/3/22)	Lower of Cost or Market Value					
1	Special Depo	31-Dec-02	01-Jan-03	210000000	210000000	210000000	210000000	0	0	8.00	Yearly	
2	Govt Of India	08-May-03	08-May-03	25000000	24935000	25429952	24935000	0	65000	6.30	Half Yearly	09-Apr-23
3	GOI Securiti	18-Jun-04	18-Jun-04	20000000	19636000	19489957	19489957	0	510043	6.13	Half Yearly	04-Jun-28
4	GOI 2022	01-Mar-05	02-Mar-05	20000000	22390000	20088417	20088417	88417	0	8.35	Half Yearly	14-May-22
5	OIL MKTG C	30-Jan-08	31-Jan-08	17500000	17071250	18298066	17071250	0	428750	8.01	Half Yearly	15-Dec-23
6	GOI 2027	26-Aug-08	27-Aug-08	30000000	25905000	32430000	25905000	0	4095000	8.24	Half Yearly	15-Feb-27
7	GOI OIL BO	19-Jul-10	20-Jul-10	20000000	19946000	21189492	19946000	0	54000	8.2	Half Yearly	15-Sep-24
8	9.01% WB S	17-Jan-13	18-Jan-13	20000000	20524000	20524000	20524000	524000	0	9.01	Half Yearly	21-Nov-22
9	9.60% MAHA	14-Aug-13	16-Aug-13	35000000	35210000	35210000	35210000	210000	0	9.60	Half Yearly	14-Aug-23
10	9.37 GUJ S	24-Dec-13	26-Dec-13	45000000	44910000	44910000	44910000	0	90000	9.37	Half Yearly	04-Dec-23
11	9.25% PGC	13-Jan-14	13-Jan-14	42500000	41811500	41811500	41811500	0	688500	9.25	Yearly	26-Dec-23
12	9.90% IFCI 2	20-Nov-14	01-Dec-14	35000000	35000000	35000000	35000000	0	0	9.9	Yearly	01-Dec-24
13	8.65% KAR	10-Mar-15	11-Mar-15	50000000	51700000	51700000	51700000	1700000	0	8.65	Half Yearly	20-Mar-23
14	8.27% MP S	29-Dec-15	30-Dec-15	20000000	20036000	20036000	20036000	36000	0	8.27	Half Yearly	23-Dec-25
15	8.51% WB S	11-Feb-16	12-Feb-16	50000000	50120000	50120000	50120000	120000	0	8.51	Half Yearly	10-Feb-26
16	8.76 % MP S	16-Mar-16	17-Mar-16	30000000	30702000	30702000	30702000	702000	0	8.76	Half Yearly	24-Feb-26
17	9.80% WBF	16-Mar-16	05-May-16	20000000	20000000	20000000	20000000	0	0	9.80	Half Yearly	05-May-26
18	8.85% PGC	17-Mar-16	17-Mar-16	20000000	20446000	20446000	20446000	446000	0	8.85	Yearly	19-Oct-24
19	8.98% PFC 2	17-Mar-16	17-Mar-16	20000000	20530000	20530000	20530000	530000	0	8.98	Yearly	08-Oct-24
20	9.34% REC	22-Mar-16	22-Mar-16	4000000	4243200	4243200	4243200	243200	0	9.34	Yearly	25-Aug-24
21	8.30% REC	22-Mar-16	22-Mar-16	50000000	50007500	50007500	50007500	7500	0	8.3	Yearly	10-Apr-25
22	8.45% BIHA	06-Apr-16	07-Apr-16	50000000	50675000	54136350	50675000	675000	0	8.45	Half Yearly	30-Mar-27
23	8.62% PNB	17-May-16	18-May-16	20000000	20608000	21832060	20608000	608000	0	8.62	Half Yearly	30-Mar-30
24	8.72% Jhark	17-May-16	18-May-16	40000000	41668000	44412560	41668000	1668000	0	8.72	Half Yearly	30-Mar-31
25	8.93% PGC	19-May-16	20-May-16	50000000	52141300	52141300	52141300	2141300	0	8.93	Yearly	20-Oct-24
26	8.45% UPSE	27-Sep-16	28-Sep-16	50000000	52940000	53607900	52940000	2940000	0	8.45	Half Yearly	04-Oct-24
27	8.68% NEEF	27-Sep-16	28-Sep-16	25000000	26752500	26752500	26752500	1752500	0	8.68	Half Yearly	30-Sep-30
28	9.50% Union	28-Sep-16	28-Sep-16	20000000	20630000	20630000	20630000	630000	0	9.5	Yearly	15-Sep-26
29	8.40% Canar	29-Sep-16	29-Sep-16	20000000	20836000	20836000	20836000	836000	0	8.4	Yearly	27-Apr-26
30	8.50% Punjab	10-Nov-16	11-Nov-16	31000000	32909600	32831697	32831697	1831697	0	8.5	Half Yearly	30-Mar-24
31	8.47% Punjab	24-Nov-16	25-Nov-16	20000000	22292000	21564460	21564460	1564460	0	8.47	Half Yearly	31-Mar-29
32	9% SAIL 2024	12-Jan-17	12-Jan-17	25000000	26727500	26727500	26727500	1727500	0	9	Yearly	14-Oct-24
33	CPSE ETF F	18-Jan-17	18-Jan-17	5746243	5746243	5746243	5746243	0	0			
34	7.92% HP S	07-Mar-17	08-Mar-17	45000000	45103500	47347785	45103500	103500	0	7.92	Half Yearly	28-Feb-25
35	CPSE ETF F	15-Mar-17	27-Mar-17	4819271	4819271	4819271	4819271	0	0			

WESCO EMPLOYEES PENSION FUND TRUST
At/Post: Burla, Dist: Sambalpur (Odisha)

INVESTMENTS & SECURITIES AS AT 31ST MARCH, 2022

(Amount in ₹)

Sl No.	Particulars of Investments.	Date of Issue	Date of Allotment	Amount				Premium	Discount	Rate of Interest in (%)	Interest Payable	Maturity
				Face Value	Cost	Market Rate(31/3/22)	Lower of Cost or Market Value					
36	7.22% IRED	24-Mar-17	24-Mar-17	14000000	13566000	13566000	13566000	0	434000	7.22	Half Yearly	06-Feb-27
37	8.02% MADH	26-Apr-17	27-Apr-17	14000000	14315000	14774872	14315000	315000	0	8.02	Half Yearly	22-Mar-30
38	8.48% U.P.P	27-Apr-17	27-Apr-17	20000000	20240000	20240000	20240000	240000	0	8.48	Qtrly	3/06/2025 25%
39	8.35% Nation	16-May-17	17-May-17	20000000	20298000	20298000	20298000	298000	0	8.35	Yearly	26-Mar-27
40	7.55% MP S	8-Nov-17	9-Nov-17	50000000	49808750	52122550	49808750	0	191250	7.55	Half Yearly	11-Oct-27
41	7.73% WB S	8-Nov-17	9-Nov-17	10000000	10022000	10339980	10022000	22000	0	7.73	Half Yearly	8-Nov-32
42	7.44% PFC 2	13-Nov-17	13-Nov-17	50000000	49350000	49350000	49350000	0	650000	7.44	Yearly	11-Jun-27
43	7.98% Andhr	13-Nov-17	13-Nov-17	20000000	20116000	20116000	20116000	116000	0	7.98	Yearly	24-Oct-27
44	BHARAT 22	16-Nov-17	16-Nov-17	14999994	14999994	14999994	14999994	0	0	8.52	Yearly	4-Mar-33
45	8.52% NABA	6-Mar-18	6-Mar-18	27000000	27000000	27000000	27000000	0	0	8.52	Yearly	7-Mar-28
46	8.45% Harya	8-Mar-18	9-Mar-18	50000000	50275000	53870100	50275000	275000	0	8.45	Half Yearly	7-Mar-28
47	8.71% Uttar	25-Oct-18	26-Oct-18	50000000	50105000	54622100	50105000	105000	0	8.71	Half Yearly	17-Oct-28
48	8.98% NABA	25-Oct-18	26-Oct-18	45000000	45643500	45643500	45643500	643500	0	8.98	Yearly	14-Oct-33
49	8.44% Haray	18-Mar-19	19-Mar-19	50000000	50750000	55158000	50750000	750000	0	8.44	Half Yearly	6-Mar-34
50	8.56% REC	18-Mar-19	18-Mar-19	40000000	40000000	40000000	40000000	0	0	8.56	Half Yearly	29-Nov-28
51	8.15% TN SD	10-Jun-19	11-Jun-19	12500000	12887500	13223038	12887500	387500	0	8.15	Half Yearly	9-May-28
52	8.85% REC 20	11-Jun-19	11-Jun-19	15000000	15310500	15310500	15310500	310500	0	8.85	Yearly	16-Apr-29
53	7.23% UP S	21-Nov-19	22-Nov-19	50000000	50180000	50564500	50180000	180000	0	7.23	Half Yearly	23-Oct-29
54	8.85% REC	22-Nov-19	22-Nov-19	25000000	26340000	26340000	26340000	1340000	0	8.85	Half Yearly	16-Apr-29
55	7.15% PFC 2	30-Mar-21	30-Mar-21	30000000	30420031	30420031	30420031	420031	0	7.15	Yearly	22-Jan-36
56	7.25% PNB 2	30-Mar-21	30-Mar-21	10000000	9879510	9879510	9879510	0	120490	7.25	Yearly	14-Oct-30
57	7.06% WB S	22-Jul-21	26-Jul-21	30000000	30060000	30060000	30060000	60000	0	7.06	Half Yearly	23-Jun-36
58	6.94% NHAI	22-Jul-21	23-Jul-21	30000000	29781000	29781000	29781000	0	219000	6.94	Yearly	30-Dec-36
59	7.10% MAH S	25-Jan-22	27-Jan-22	50000000	48820000	50372350	48820000	0	1180000	7.1	Half Yearly	4-Aug-36
60	7.03% IRFC L	25-Jan-22	27-Jan-22	50000000	49145000	49145000	49145000	0	855000	7.03	Yearly	30-Jul-36
61	7.20% PFC 20	25-Jan-22	27-Jan-22	20000000	1991200	1991200	1991200	0	8800	7.2	Yearly	10-Aug-35
62	0% GOI 22 A	23-Mar-22	24-Mar-22	25000000	11006725	11006725	11006725	0	13993275	0	NA	22-Aug-33
63	0% GOI 22 F	23-Mar-22	24-Mar-22	52100000	22128120	22128120	22128120	0	29971880	0	NA	22-Feb-34
64	0% GOI 22 A	23-Mar-22	24-Mar-22	17900000	7334131	7334131	7334131	0	10565869	0	NA	22-Aug-34
65	7.48% MRPL	22-Mar-22	23-Mar-22	30000000	30627000	30627000	30627000	627000	0	7.48	Yearly	14-Apr-32
			Total	2095065507	2061372325	2095835911	2058119256	27174605	64120856			

WESCO EMPLOYEES PENSION FUND TRUST

At/Post: Burla, Dist: Sambalpur (Odisha)

INVESTMENTS & SECURITIES AS AT 31ST MARCH, 2022

(Amount in ₹)

Sl No.	Particulars of Investments.	Date of Issue	Date of Allotment	Amount					Rate of Interest in (%)	Interest Payable	Maturity
				Face Value	Cost	Market Rate(31/3/22)	Lower of Cost or Market Value	Premium			

WESCO EMPLOYEES GRATUITY FUND TRUST

At/Post: Burla, Dist: Sambalpur (Odisha)

INVESTMENTS & SECURITIES AS AT 31ST MARCH, 2022

Sl No.	Particulars of Investments.	Date of Issue	Date of Allotment	Amount in ₹						Rate of Interest in (%)	Interest Payable	Maturity
				Face Value	Cost	Market Rate	Cost or Market rate whichever is lower	Premium	Discount			
1	G O I, 2023	08-May-03	08-May-03	30000000	29922000	30515943	29922000	0	78000	6.30	Yrly	09-Apr-23
2	GOI 2022	14-Nov-04	14-Nov-04	10000000	11195000	10044209	10044209	44209	0	8.35	Hly	14-May-22
3	GOI 2022	19-Dec-05	19-Dec-05	3000000	3268500	3013263	3013263	13263	0	8.35	Hly	14-May-22
4	GOI 2027	26-Aug-08	27-Aug-08	20000000	17270000	21620000	17270000	0	2730000	8.24	Hly	15-Feb-27
5	9.01% WB S	17-Jan-13	18-Jan-13	20000000	20524000	20591440	20524000	524000	0	9.01	Hly	21-Nov-22
6	9.60% MAH S	14-Aug-13	16-Aug-13	15000000	15090000	15904095	15090000	90000	0	9.60	Hly	14-Aug-23
7	9.90% IFCI 20	20-Nov-14	01-Dec-14	5000000	5000000	5000000	5000000	0	0	9.90	Yrly	01-Dec-24
8	8.27% MP S	29-Dec-15	30-Dec-15	7500000	7513500	8076593	7513500	13500	0	8.27	Hly	23-Dec-25
9	8.76 % MP S	16-Mar-16	17-Mar-16	2500000	2558500	2723593	2558500	58500	0	8.76	Hly	24-Feb-26
10	9.80% WBFC	16-Mar-16	05-May-16	10000000	10000000	10000000	10000000	0	0	9.80	Hly	05-May-26
11	9.34% REC 20	22-Mar-16	22-Mar-16	8000000	8486400	8486400	8486400	486400	0	9.34	Yrly	25-Aug-24
12	8.62% PNB S	17-May-16	18-May-16	20000000	20608000	21832060	20608000	608000	0	8.62	Half Yearly	30-Mar-30
13	8.72% Jhark	17-May-16	18-May-16	20000000	20834000	22206280	20834000	834000	0	8.72	Half Yearly	30-Mar-31
14	8.11% REC	19-May-16	20-May-16	40000000	39752000	39752000	39752000	0	248000	8.11	Yearly	07-Oct-25
15	8.40% Canar	29-Sep-16	29-Sep-16	10000000	10418000	10418000	10418000	418000	0	8.4	Yearly	27-Apr-26
16	8.50% Punjab	10-Nov-16	11-Nov-16	9000000	9554400	9531783	9531783	531783	0	8.5	Half Yearly	30-Mar-24
17	CPSE ETF F	18-Jan-17	01-Feb-17	976845	976845	976845	976845	0	0			
18	7.92% HP S	07-Mar-17	08-Mar-17	5000000	5011500	5260865	5011500	11500	0	7.92	Half Yearly	28-Feb-25
19	CPSE ETF F	15-Mar-17	27-Mar-17	1073828	1073828	1073828	1073828	0	0			
20	8.35% NIC L	16-May-17	17-May-17	5000000	5074500	5074500	5074500	74500	0	8.35	Yearly	26-Mar-27
21	7.73% WB S	08-Nov-17	09-Nov-17	17500000	17538500	18094965	17538500	38500	0	7.73	Half Yearly	8-Nov-32

WESCO EMPLOYEES PENSION FUND TRUST
At/Post: Burla, Dist: Sambalpur (Odisha)

INVESTMENTS & SECURITIES AS AT 31ST MARCH, 2022

(Amount in ₹)

Sl No.	Particulars of Investments.	Date of Issue	Date of Allotment	Amount				Premium	Discount	Rate of Interest in (%)	Interest Payable	Maturity
				Face Value	Cost	Market Rate(31/3/22)	Lower of Cost or Market Value					
22	7.98% Andhr	13-Nov-17	13-Nov-17	1000000	10058000	10058000	10058000	58000	0	7.98	Yearly	24-Oct-27
23	Bharat 22 ETF (ICICI MUTUAL FUND)			2199997	2199997	2199997	2199997	0	0			
24	8.71% UP SD	25-Oct-18	26-Oct-18	7500000	7515750	8193315	7515750	15750	0	8.71	Half Yearly	17-Oct-28
25	8.98% NABA	25-Oct-18	26-Oct-18	7000000	7100100	7100100	7100100	100100	0	8.98	Yearly	14-Oct-33
26	8.44% Haray	18-Mar-19	19-Mar-19	5000000	5075000	5515800	5075000	75000	0	8.44	Half Yearly	6-Mar-34
27	8.56% REC	18-Mar-19	18-Mar-19	5000000	5000000	5000000	5000000	0	0	8.56	Half Yearly	29-Nov-28
28	8.15% Tamil	10-Jun-19	11-Jun-19	5000000	5155000	5289215	5155000	155000	0	8.15	Half Yearly	9-May-28
29	8.85% REC	11-Jun-19	11-Jun-19	5000000	5103500	5103500	5103500	103500	0	8.85	Yearly	16-Apr-29
30	7.15% PFC 2	30-Mar-21	30-Mar-21	20000000	20280021	20280021	20280021	280021	0	7.15	Yearly	22-Jan-36
31	7.25% PNB 2	30-Mar-21	30-Mar-21	10000000	9879510	9879510	9879510	0	120490	7.25	Yearly	14-Oct-30
32	6.94% NHA1	22-Jul-21	23-Jul-21	20000000	19854021	19854021	19854021	0	145979	6.94	Yearly	30-Dec-36
33	7.06% WB ST	23-Jul-21	26-Jul-21	20000000	20040000	20040000	20040000	40000	0	7.06	Half Yearly	23-Jun-36
34	7.48% WB ST	27-Jan-22	28-Jan-22	20000000	20128000	20128000	20128000	128000	0	7.48	Half Yearly	25-Jan-37
35	7.20% PFC 2	25-Jan-22	27-Jan-22	18000000	17920819	17920819	17920819	0	79181	7.20	Yearly	10-Aug-35
			Total	414250670	416979191	426758960	415550546	4701526	3401650			

WESCO EMPLOYEES REHABILITATION ASSISTANCE FUND TRUST
At/Post: Burla, Dist: Sambalpur (Odisha)

INVESTMENTS & SECURITIES AS AT 31ST MARCH, 2022

(Amount in ₹)

Sl No.	Particulars of Investments.	Date of Issue	Date of Allotment	Amount in Rupees				Premium	Discount	Rate of Interest in (%)	Interest Payable	Maturity
				Face Value	Cost	Market Rate	Cost or Market rate whichever is lower					
1	8.76 % MP S	16-Mar-16	17-Mar-16	1500000	1535100	1535100	1535100	35100	0	8.76	Half Yearly	24-Feb-26
	Total for 2021-22			1500000	1535100	1535100	1535100	35100	0			

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WESCO EMPLOYEES PENSION FUND TRUST
At/Post: Burla, Dist: Sambalpur (Odisha)

INVESTMENTS & SECURITIES AS AT 30TH SEPT 2022

(Amount in ₹)

Sl No.	Particulars of Investments.	Date of Issue	Date of Allotment	Amount				Premium	Discount	Rate of Interest in (%)	Interest Payable	Maturity
				Face Value	Cost	Market Rate(31/3/22)	Lower of Cost or Market Value					
1	Special Depos	31-Dec-02	01-Jan-03	210000000	210000000	210000000	210000000	0	0	8.00	Yearly	
2	Govt Of India	08-May-03	08-May-03	25000000	24935000	25429952	24935000	0	65000	6.30	Half Yearly	09-Apr-23
3	G O I Securiti	18-Jun-04	18-Jun-04	20000000	19636000	19489957	19489957	0	510043	6.13	Half Yearly	04-Jun-28
4	GOI 2022	01-Mar-05	02-Mar-05	0	0	0	0	0	0	8.35	Half Yearly	14-May-22
5	OIL MKTG CA	30-Jan-08	31-Jan-08	17500000	17071250	18298066	17071250	0	428750	8.01	Half Yearly	15-Dec-23
6	GOI 2027	26-Aug-08	27-Aug-08	30000000	25905000	32430000	25905000	0	4095000	8.24	Half Yearly	15-Feb-27
7	GOI OIL BON	19-Jul-10	20-Jul-10	20000000	19946000	21189492	19946000	0	54000	8.2	Half Yearly	15-Sep-24
8	9.01% WB S	17-Jan-13	18-Jan-13	20000000	20524000	20524000	20524000	524000	0	9.01	Half Yearly	21-Nov-22
9	9.60% MAHA	14-Aug-13	16-Aug-13	35000000	35210000	35210000	35210000	210000	0	9.60	Half Yearly	14-Aug-23
10	9.37 GUJ SD	24-Dec-13	26-Dec-13	45000000	44910000	44910000	44910000	0	90000	9.37	Half Yearly	04-Dec-23
11	9.25% PGC 2	13-Jan-14	13-Jan-14	42500000	41811500	41811500	41811500	0	688500	9.25	Yearly	26-Dec-23
12	9.90% IFCI 2	20-Nov-14	01-Dec-14	35000000	35000000	35000000	35000000	0	0	9.9	Yearly	01-Dec-24
13	8.65% KAR S	10-Mar-15	11-Mar-15	50000000	51700000	51700000	51700000	1700000	0	8.65	Half Yearly	20-Mar-23
14	8.27% MP S	29-Dec-15	30-Dec-15	20000000	20036000	20036000	20036000	36000	0	8.27	Half Yearly	23-Dec-25
15	8.51% WB S	11-Feb-16	12-Feb-16	50000000	50120000	50120000	50120000	120000	0	8.51	Half Yearly	10-Feb-26
16	8.76 % MP S	16-Mar-16	17-Mar-16	30000000	30702000	30702000	30702000	702000	0	8.76	Half Yearly	24-Feb-26
17	9.80% WBFC	16-Mar-16	05-May-16	20000000	20000000	20000000	20000000	0	0	9.80	Half Yearly	05-May-26
18	8.85% PGC 2	17-Mar-16	17-Mar-16	20000000	20446000	20446000	20446000	446000	0	8.85	Yearly	19-Oct-24
19	8.98% PFC 2	17-Mar-16	17-Mar-16	20000000	20530000	20530000	20530000	530000	0	8.98	Yearly	08-Oct-24
20	9.34% REC 2	22-Mar-16	22-Mar-16	4000000	4243200	4243200	4243200	243200	0	9.34	Yearly	25-Aug-24
21	8.30% REC 2	22-Mar-16	22-Mar-16	50000000	50007500	50007500	50007500	7500	0	8.3	Yearly	10-Apr-25
22	8.45% BIHAR	06-Apr-16	07-Apr-16	50000000	50675000	54136350	50675000	675000	0	8.45	Half Yearly	30-Mar-27
23	8.62% PNB S	17-May-16	18-May-16	20000000	20608000	21832060	20608000	608000	0	8.62	Half Yearly	30-Mar-30
24	8.72% Jharkh	17-May-16	18-May-16	40000000	41668000	44412560	41668000	1668000	0	8.72	Half Yearly	30-Mar-31
25	8.93% PGC E	19-May-16	20-May-16	50000000	52141300	52141300	52141300	2141300	0	8.93	Yearly	20-Oct-24

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WESCO EMPLOYEES PENSION FUND TRUST
At/Post: Burla, Dist: Sambalpur (Odisha)

INVESTMENTS & SECURITIES AS AT 30TH SEPT 2022

(Amount in ₹)

Sl No.	Particulars of Investments.	Date of Issue	Date of Allotment	Amount						Rate of Interest In (%)	Interest Payable	Maturity
				Face Value	Cost	Market Rate(31/3/22)	Lower of Cost or Market Value	Premium	Discount			
26	8.45% UPSD	27-Sep-16	28-Sep-16	50000000	52940000	53607900	52940000	2940000	0	8.45	Half Yearly	04-Oct-24
27	8.68% NEEP	27-Sep-16	28-Sep-16	25000000	26752500	26752500	26752500	1752500	0	8.68	Half Yearly	30-Sep-30
28	9.50% Union	28-Sep-16	28-Sep-16	20000000	20630000	20630000	20630000	630000	0	9.5	Yearly	15-Sep-26
29	8.40% Canara	29-Sep-16	29-Sep-16	20000000	20836000	20836000	20836000	836000	0	8.4	Yearly	27-Apr-26
30	8.50% Punjab	10-Nov-16	11-Nov-16	31000000	32909600	32831697	32831697	1831697	0	8.5	Half Yearly	30-Mar-24
31	8.47% Punjab	24-Nov-16	25-Nov-16	20000000	22292000	21564460	21564460	1564460	0	8.47	Half Yearly	31-Mar-29
32	9% SAIL 2024	12-Jan-17	12-Jan-17	25000000	26727500	26727500	26727500	1727500	0	9	Yearly	14-Oct-24
33	CPSE ETF FI	18-Jan-17	18-Jan-17	5746243	5746243	5746243	5746243	0	0			
34	7.92% HP SC	07-Mar-17	08-Mar-17	45000000	45103500	47347785	45103500	103500	0	7.92	Half Yearly	28-Feb-25
35	CPSE ETF FI	15-Mar-17	27-Mar-17	4819271	4819271	4819271	4819271	0	0			
36	7.22% IREDA	24-Mar-17	24-Mar-17	14000000	13566000	13566000	13566000	0	434000	7.22	Half Yearly	06-Feb-27
37	8.02% MADH	26-Apr-17	27-Apr-17	14000000	14315000	14774872	14315000	315000	0	8.02	Half Yearly	22-Mar-30
38	8.48% U.P.Pd	27-Apr-17	27-Apr-17	20000000	20240000	20240000	20240000	240000	0	8.48	Qtrly	3/06/2025 25%
39	8.35% Nation	16-May-17	17-May-17	20000000	20298000	20298000	20298000	298000	0	8.35	Yearly	26-Mar-27
40	7.55% MP SC	8-Nov-17	9-Nov-17	50000000	49808750	52122550	49808750	0	191250	7.55	Half Yearly	11-Oct-27
41	7.73% WB SD	8-Nov-17	9-Nov-17	10000000	10022000	10339980	10022000	22000	0	7.73	Half Yearly	8-Nov-32
42	7.44% PFC 2	13-Nov-17	13-Nov-17	50000000	49350000	49350000	49350000	0	650000	7.44	Yearly	11-Jun-27
43	7.98% Andhra	13-Nov-17	13-Nov-17	0	0	0	0	0	0	7.98	Yearly	24-Oct-27
44	BHARAT 22	16-Nov-17	16-Nov-17	14999994	14999994	14999994	14999994	0	0			
45	8.52% NABA	6-Mar-18	6-Mar-18	27000000	27000000	27000000	27000000	0	0	8.52	Yearly	4-Mar-33
46	8.45% Haryar	8-Mar-18	9-Mar-18	50000000	50275000	53870100	50275000	275000	0	8.45	Half Yearly	7-Mar-28
47	8.71% Uttar F	25-Oct-18	26-Oct-18	50000000	50105000	54622100	50105000	105000	0	8.71	Half Yearly	17-Oct-28
48	8.98% NABA	25-Oct-18	26-Oct-18	45000000	45643500	45643500	45643500	643500	0	8.98	Yearly	14-Oct-33
49	8.44% Haraya	18-Mar-19	19-Mar-19	50000000	50750000	55158000	50750000	750000	0	8.44	Half Yearly	6-Mar-34
50	8.56% REC L	18-Mar-19	18-Mar-19	40000000	40000000	40000000	40000000	0	0	8.56	Half Yearly	29-Nov-28
51	8.15% TN SDI	10-Jun-19	11-Jun-19	12500000	12887500	13223038	12887500	387500	0	8.15	Half Yearly	9-May-28
52	8.85% REC 20	11-Jun-19	11-Jun-19	15000000	15310500	15310500	15310500	310500	0	8.85	Yearly	16-Apr-29
53	7.23% UP SC	21-Nov-19	22-Nov-19	50000000	50180000	50564500	50180000	180000	0	7.23	Half Yearly	23-Oct-29
54	8.85% REC 2	22-Nov-19	22-Nov-19	25000000	26340000	26340000	26340000	1340000	0	8.85	Half Yearly	16-Apr-29
55	7.15% PFC 20	30-Mar-21	30-Mar-21	30000000	30420031	30420031	30420031	420031	0	7.15	Yearly	22-Jan-36
56	7.25% PNB 20	30-Mar-21	30-Mar-21	10000000	9879510	9879510	9879510	0	120490	7.25	Yearly	14-Oct-30
57	7.06% WB SD	22-Jul-21	26-Jul-21	30000000	30060000	30060000	30060000	60000	0	7.06	Half Yearly	23-Jun-36
58	6.94% NHAI	22-Jul-21	23-Jul-21	30000000	29781000	29781000	29781000	0	219000	6.94	Yearly	30-Dec-36
59	7.10% MAH S	25-Jan-22	27-Jan-22	50000000	48820000	50372350	48820000	0	1180000	7.1	Half Yearly	4-Aug-36

Licensee: TPWODL

WESCO EMPLOYEES PENSION FUND TRUST
At/Post: Burla, Dist: Sambalpur (Odisha)

INVESTMENTS & SECURITIES AS AT 30TH SEPT 2022

(Amount in ₹)

Sl No.	Particulars of Investment s.	Date of Issue	Date of Allotment	Amount				Premium	Discount	Rate of Interest in (%)	Interest Payable	Maturity
				Face Value	Cost	Market Rate(31/3/22)	Lower of Cost or Market Value					
60	7.03% IRFC Lt	25-Jan-22	27-Jan-22	50000000	49145000	49145000	49145000	0	855000	7.03	Yearly	30-Jul-36
61	7.20% PFC 20	25-Jan-22	27-Jan-22	2000000	1991200	1991200	1991200	0	8800	7.2	Yearly	10-Aug-35
62	0% GOI 22 AL	23-Mar-22	24-Mar-22	25000000	11006725	11006725	11006725	0	13993275	0	NA	22-Aug-33
63	0% GOI 22 FE	23-Mar-22	24-Mar-22	52100000	22128120	22128120	22128120	0	29971880	0	NA	22-Feb-34
64	0% GOI 22 AL	23-Mar-22	24-Mar-22	17900000	7334131	7334131	7334131	0	10565869	0	NA	22-Aug-34
65	7.48% MRPL	22-Mar-22	23-Mar-22	30000000	30627000	30627000	30627000	627000	0	7.48	Yearly	14-Apr-32
			Total	2055065507	2018866325	2055631494	2017914839	26970188	64120856			

WESCO EMPLOYEES GRATUITY FUND TRUST
At/Post: Burla, Dist: Sambalpur (Odisha)

Schedule forming a part of Balance Sheet as at 31st March, 2022

INVESTMENTS & SECURITIES AS AT 30TH SEPT 2022

Sl No.	Particulars of Investments.	Date of Issue	Date of Allotment	Amount in ₹						Rate of Interest in (%)	Interest Payable	Maturity
				Face Value	Cost	Market Rate	Cost or Market rate whichever is lower	Premium	Discount			
1	G O I , 2023	08-May-03	08-May-03	30000000	29922000	30515943	29922000	0	78000	6.30	Yrly	09-Apr-23
2	GOI 2022	14-Nov-04	14-Nov-04	0	11195000	0	0	0	0	8.35	Hly	14-May-22
3	GOI 2022	19-Dec-05	19-Dec-05	0	3268500	0	0	0	0	8.35	Hly	14-May-22
4	GOI 2027	26-Aug-08	27-Aug-08	20000000	17270000	21620000	17270000	0	2730000	8.24	Hly	15-Feb-27
5	9.01% WB SD	17-Jan-13	18-Jan-13	20000000	20524000	20591440	20524000	524000	0	9.01	Hly	21-Nov-22
6	9.60% MAH S	14-Aug-13	16-Aug-13	15000000	15090000	15904095	15090000	90000	0	9.60	Hly	14-Aug-23
7	9.90% IFCI 20	20-Nov-14	01-Dec-14	5000000	5000000	5000000	5000000	0	0	9.90	Yrly	01-Dec-24
8	8.27% MP SD	29-Dec-15	30-Dec-15	7500000	7513500	8076593	7513500	13500	0	8.27	Hly	23-Dec-25
9	8.76 % MP SD	16-Mar-16	17-Mar-16	2500000	2558500	2723593	2558500	58500	0	8.76	Hly	24-Feb-26
10	9.80% WBFC	16-Mar-16	05-May-16	10000000	10000000	10000000	10000000	0	0	9.80	Hly	05-May-26
11	9.34% REC 20	22-Mar-16	22-Mar-16	8000000	8486400	8486400	8486400	486400	0	9.34	Yrly	25-Aug-24
12	8.62% PNB S	17-May-16	18-May-16	20000000	20608000	21832060	20608000	608000	0	8.62	Half Yearly	30-Mar-30
13	8.72% Jharkh	17-May-16	18-May-16	20000000	20834000	22206280	20834000	834000	0	8.72	Half Yearly	30-Mar-31
14	8.11% REC E	19-May-16	20-May-16	40000000	39752000	39752000	39752000	0	248000	8.11	Yearly	07-Oct-25
15	8.40% Canara	29-Sep-16	29-Sep-16	10000000	10418000	10418000	10418000	418000	0	8.4	Yearly	27-Apr-26
16	8.50% Punjab	10-Nov-16	11-Nov-16	9000000	9554400	9531783	9531783	531783	0	8.5	Half Yearly	30-Mar-24
17	CPSE ETF F	18-Jan-17	01-Feb-17	976845	976845	976845	976845	0	0			
18	7.92% HP SD	07-Mar-17	08-Mar-17	5000000	5011500	5260865	5011500	11500	0	7.92	Half Yearly	28-Feb-25
19	CPSE ETF F	15-Mar-17	27-Mar-17	1073828	1073828	1073828	1073828	0	0			
20	8.35% NIC LT	16-May-17	17-May-17	5000000	5074500	5074500	5074500	74500	0	8.35	Yearly	26-Mar-27
21	7.73% WB SD	08-Nov-17	09-Nov-17	17500000	17538500	18094965	17538500	38500	0	7.73	Half Yearly	8-Nov-32

Licensee: TPWODL

WESCO EMPLOYEES PENSION FUND TRUST
At/Post: Burla, Dist: Sambalpur (Odisha)

INVESTMENTS & SECURITIES AS AT 30TH SEPT 2022

(Amount in ₹)

SI No.	Particulars of Investment s.	Date of Issue	Date of Allotment	Amount						Rate of Interest in (%)	Interest Payable	Maturity
				Face Value	Cost	Market Rate(31/3/22)	Lower of Cost or Market Value	Premium	Discount			
22	7.98% Andhra	13-Nov-17	13-Nov-17	0	10058000	10058000	10058000	10058000	0	7.98	Yearly	24-Oct-27
23	Bharat 22 ETF (ICICI MUTUAL FUND)			2199997	2199997	2199997	2199997	0	0			
24	8.71% UP SDI	25-Oct-18	26-Oct-18	7500000	7515750	8193315	7515750	15750	0	8.71	Half Yearly	17-Oct-28
25	8.98% NABAR	25-Oct-18	26-Oct-18	7000000	7100100	7100100	7100100	100100	0	8.98	Yearly	14-Oct-33
26	8.44% Haraya	18-Mar-19	19-Mar-19	5000000	5075000	5515800	5075000	75000	0	8.44	Half Yearly	6-Mar-34
27	8.56% REC L	18-Mar-19	18-Mar-19	5000000	5000000	5000000	5000000	0	0	8.56	Half Yearly	29-Nov-28
28	8.15% Tamil I	10-Jun-19	11-Jun-19	5000000	5155000	5289215	5155000	155000	0	8.15	Half Yearly	9-May-28
29	8.85% REC 2	11-Jun-19	11-Jun-19	5000000	5103500	5103500	5103500	103500	0	8.85	Yearly	16-Apr-29
30	7.15% PFC 20	30-Mar-21	30-Mar-21	20000000	20280021	20280021	20280021	280021	0	7.15	Yearly	22-Jan-36
31	7.25% PNB 20	30-Mar-21	30-Mar-21	10000000	9879510	9879510	9879510	0	120490	7.25	Yearly	14-Oct-30
32	6.94% NHAI	22-Jul-21	23-Jul-21	20000000	19854021	19854021	19854021	0	145979	6.94	Yearly	30-Dec-36
33	7.06% WB SD	23-Jul-21	26-Jul-21	20000000	20040000	20040000	20040000	40000	0	7.06	Half Yearly	23-Jun-36
34	7.48% WB SD	27-Jan-22	28-Jan-22	20000000	20128000	20128000	20128000	128000	0	7.48	Half Yearly	25-Jan-37
35	7.20% PFC 20	25-Jan-22	27-Jan-22	18000000	17920819	17920819	17920819	0	79181	7.20	Yearly	10-Aug-35
			Total	391250670	416979191	413701488	402493074	14644054	3401650			

WESCO EMPLOYEES REHABILITATION ASSISTANCE FUND TRUST
At/Post: Burla, Dist: Sambalpur (Odisha)

INVESTMENTS & SECURITIES AS AT 30TH SEPT 2022

(Amount in ₹)

SI No.	Particulars of Investments.	Date of Issue	Date of Allotment	Amount in Rupees						Rate of Interest in (%)	Interest Payable	Maturity
				Face Value	Cost	Market Rate	Cost or Market rate whichever is lower	Premium	Discount			
1	8.76 % MP S	16-Mar-16	17-Mar-16	1500000	1535100	1535100	1535100	35100	0	8.76	Half Yearly	24-Feb-26
	Total for 2021-22			1500000	1535100	1535100	1535100	35100	0			

Licensee: TPWODL

Investment position Employees Trust as on 31st Mar-22

Sr. No.	Particulars	Investment	Bank Balance	Total amount (In Rs. Cr)
1	PF Trust	108.3	1.45	109.75
2	Pension Trust	205.81	1.16	206.97
3	Gratuity Trust	41.56	0.37	41.93
4	Rehabilitation Assistance Trust	0.15	0.55	0.7
	Total	355.82	3.53	359.35

Investment position Employees Trust as on 30th Sep-22

Sr. No.	Particulars	Investment	Bank Balance	Total amount (In Rs. Cr)
1	PF Trust	115.2	2.83	118.03
2	Pension Trust	201.8	2.96	204.76
3	Gratuity Trust	40.25	2.04	42.29
4	Rehabilitation Assistance Trust	0.15	0.21	0.36
	Total	357.4	8.04	365.44



Licensee: TPWODL

Revenue Cash Flow Statement month-wise till 30th Nov-22

(Rs. Cr.)

S. No.	Particulars	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Apr to Nov-22
A	Cash Inflows									
1	Revenue from Sale of power (incl. TPA)	388.63	403.36	445.51	520.91	510.25	585.73	616.87	647.10	4118.35
2	Rebate on BST& Transmission bills	7.58	4.14	7.25	7.69	4.27	8.17	8.06	3.71	50.86
3	Other receipts	11.94	4.17	9.95	15.36	11.38	11.66	11.25	11.41	87.13
4	Receipts towards Cross Subsidy	26.27	46.05	77.20	72.62	59.13	85.56	75.58	60.14	502.54
	Total Inflow	434.43	457.72	539.91	616.58	585.02	691.12	711.75	722.37	4758.88
B	Cash Outflows									
1	Towards BST Payment (Gross)	221.30	625.99		693.50	354.50		739.72	365.88	3000.89
2	Towards TPA payment			20.97	31.97	39.96	80.92	141.04	98.13	412.98
3	Trasmission Charges (Gross)	21.55	26.17	26.70	26.65	29.85	30.39	32.96	36.09	230.35
4	SLDC Charges (Gross)	0.13	0.14	0.14	0.14	0.14	0.14	0.13	0.13	1.10
	Total power purchase Cost	242.98	652.30	47.81	752.26	424.45	111.45	913.85	500.22	3645.32
5	Employee Cost	43.63	53.01	42.83	39.55	40.87	46.34	41.07	42.08	349.39
6	R&M	17.16	18.91	16.11	17.61	17.60	19.40	15.92	17.85	140.55
7	A&G	10.04	15.89	14.58	9.00	12.48	9.37	12.19	13.89	97.43
8	Advance Tax		10.01				9.22	0.00	0.00	19.23
9	Interest on Loan & SD	0.03	29.99	0.54	0.00	0.56	0.00	0.00	0.00	31.12
10	Remittance towards arrear Collection to GRIDCO	38.46	3.01	4.36	3.75	4.39	2.97	3.75	0.00	60.69
	Total Outflow	352.30	783.12	126.22	822.17	500.36	198.75	986.78	574.05	4343.74
	Net of SOD Balance	82.13	-325.40	413.69	-205.59	84.66	492.37	-275.03	148.32	415.14

Licensee: TPWODL

Month-wise A&G Expenses for FY 2022-23 (till Nov'22)

(Rs. Lakhs)

Particulars	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
PROPERTY RELATED EXPENSES								
Licence Fees	190.00							
Lease rent								
Rent	42.32	19.95	52.57	37.66	64.55	57.37	105.31	71.77
Rates & Taxes Including inspection fee	2.22	2.05	2.05	2.33	2.08	2.05	2.05	2.05
Insurance	0.22	23.14	9.73	9.86	63.31	9.88	23.63	10.98
Contribution to accident reserve fund								
Sub total :	234.77	45.13	64.36	49.85	129.95	69.30	130.99	84.80
COMMUNICATION								
Telephone & Trunk Call&Postage Telegram	0.18	16.40	32.49	1.09	10.27	22.06	20.27	9.38
Telex, Teleprinter Charges, Telefax								
Courier Charges								
Other								
Sub total :	0.18	16.40	32.49	1.09	10.27	22.06	20.27	9.38
PROFESSIONAL CHARGES								
Legal expenses	2.46	0.01	12.06	1.05	0.02	24.17	3.25	1.14
Consultancy/ Retainer charges	101.43	30.39	189.76	17.03	28.43	90.01	27.98	27.51
Collection cost through agencies	2.60	911.07	431.11	270.10	441.25	407.26	238.24	486.58
Audit fees and expenses	1.06	0.50	22.86	2.36	3.39	16.14	0.56	1.41
Other Professional charges	0.85	3.93	48.19	7.28	6.66	61.21	8.70	21.69
Sub total :	108.39	945.89	703.99	297.82	479.75	598.79	278.73	538.33
CONVEYANCE & TRAVELLING								
Conveyance expenses	5.71	7.22	0.39	2.25	1.20	1.61	2.44	1.64
Travelling expenses	8.76	22.49	7.77	26.00	16.89	23.02	22.96	20.52
Hire charges of vehicle	30.35	56.43	85.20	80.63	69.58	136.14	56.62	58.46
Hotel Expenses	16.71	9.12	56.69	7.77	16.03	30.92	20.87	3.34
Sub total :	61.52	95.27	150.05	116.64	103.69	191.68	102.89	83.96
OTHER EXPENSES								
Fees & Subscription		1.26	5.03	3.51	1.46		0.21	2.37
Books & Periodicals	0.01	0.02	0.02	0.15	0.02	0.03	0.06	0.02
Printing & Stationery	8.40	4.78	3.01	9.22	9.48	6.31	7.97	4.20
Advertisement	5.53	3.84	6.35	10.00	2.53	15.91	20.15	5.04
Meeting Expenses	0.47	3.30	0.82	0.83	1.92	1.15	1.40	1.73
Housekeeping	20.14	28.44	0.83	36.63	40.65	30.84	27.08	52.85
Electricity Charges	0.42	0.45	157.22	1.61	45.71	101.89	0.57	37.29
Vigilance activity for rev imp	0.01	13.08	61.66	48.95	30.48	30.48	24.29	5.53
Expenditure for Customer care & call Centre		0.30						
Miscellaneous*	60.35	66.78	65.42	37.53	28.32	54.63	45.71	50.42
MBC	338.45	108.61	19.17	83.61	182.77	428.45	406.28	326.18
Training	2.15	3.62	8.99	0.03	3.50	11.92	2.13	6.85
Watch & Ward	48.29	152.64	202.20	141.62	178.79	156.66	143.15	177.67
Sub total :	484.22	387.10	530.71	373.69	525.63	838.28	679.00	670.16
MATERIAL RELATED EXPENSES								
Demurrage and Wharfage on materials								
Clearing & forwarding charges	38.02	33.63	39.51	54.69	36.56	43.14	2.00	72.04
Transit insurance								
Others								
Sub total :	38.02	33.63	39.51	54.69	36.56	43.14	2.00	72.04
TOTAL	927.09	1523.42	1521.10	893.78	1285.83	1763.25	1213.88	1458.67
Energy Police Station								
GIS, SCADA, Communication, OT, Data Charges								

Licensee: TPWODL

Month-wise A&G Expenses for FY 2022-23 (till Nov'22)

(Rs. Lakhs)

Particulars	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
IT automation								
Special Drive to improve MBC activity								
Board's Expenses-Sitting Fees to Directors	13.57		0.59	8.26			8.26	
Special Drive for Shifting of Meter to outside premises								
Vigilance and enforcement								
Energy Audit								
Contribution for Charities & CSR activities etc		0.50	7.02	3.42	2.02	6.54	3.21	0.03
Sub-total	13.57	0.50	7.61	11.68	2.02	6.54	11.47	0.03
TOTAL	940.66	1523.92	1528.71	905.46	1287.86	1769.79	1225.35	1458.70

* Miscellaneous expenses include comp for injuries, provision for disputed matter, commission on

Licensee: TPWODL

Detail interest of Term loan and Working Capital loan for FY: 01.04.21 to 31.03.22		
<i>Rs. in Cr.</i>		
Month	Int on Working Capital	Int on Term Loan
April,21	0.73	-
May,21	0.76	-
June,21	0.52	-
July,21	0.50	-
August,21	0.56	-
Sept,21	0.54	-
Oct,21	0.49	-
Nov,21	0.52	-
Dec,21	0.52	-
Jan,22	0.49	-
Feb,22	0.56	0.19
March,22	1.05	0.28
Total	7.25	0.47

Detail interest of Term loan and Working Capital loan for FY: 01.04.22 to 31.11.22		
<i>Rs. in Cr.</i>		
Month	Int on Working Capital	Int on Term Loan
April,22	0.49	0.31
May,22	0.50	0.30
June,22	0.48	0.31
July,22	0.52	0.31
August,22	0.51	0.68
Sept,22	0.48	1.02
Oct,22	0.56	1.01
Nov,22	0.33	1.04
Total	3.87	5.00



Licensee:-TPWODL

STATEMENT OF POWER PURCHASE COST FY 22-23 (UPTO DEC-22)

GRIDCO

(in Rs.cr)

Particulars	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
BST Bill Amount (otherthan TPA)	351.63	358.38	335.12	354.50	366.32	373.39	365.88	310.46	297.15	3112.84
Amount Paid	344.60	354.80	328.42	347.41	362.66	365.93	358.56	307.36	291.21	3060.94
Rebate Aailed	7.03	3.58	6.70	7.09	3.66	7.47	7.32	3.10	5.94	51.91
Rebate Aailed %	2%	1%	2%	2%	1%	2%	2%	1%	2%	
TPA Bill			15.90	35.66	39.06	79.40	141.04	98.11	94.12	503.30
TPA Bill paid (Rebate not eligible)			15.90	35.66	39.06	79.40	141.04	98.11	94.12	503.30
Total	351.63	358.38	351.02	390.17	405.38	452.80	506.92	408.57	391.27	3616.15

OPTCL

(in Rs.cr)

Particulars	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
Transmission Bill Amount	26.69	27.26	26.58	29.84	30.33	33.56	36.96	30.20	28.60	270.02
Amount Paid	26.16	26.71	26.05	29.24	29.72	32.89	36.22	29.60	28.02	264.62
Rebate Aailed	0.53	0.55	0.53	0.60	0.61	0.67	0.74	0.60	0.57	5.40
Rebate aailed %	2%	2%	2%	2%	2%	2%	2%	2%	2%	

SLDC

(in Rs.cr)

Particulars	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
SLDC Charges	0.139	0.139	0.139	0.139	0.139	0.139	0.139	0.139	0.139	1.250
Amount Paid	0.138	0.138	0.138	0.138	0.138	0.138	0.138	0.138	0.138	1.238
Rebate Aailed	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.01