

ODISHA ELECTRICITY REGULATORY COMMISSION
BIDYUT NIYAMK BHAWAN
PLOT NO.4, CHUNUKOLI, SHAILASHREE VIHAR
BHUBANESWAR -751021, TEL. No.2721048, 2721049
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Case No. 119/ 2023/1848
Dated:18.12.2023

To

The Chief Executive Officer,
TPSODL,
Courtpetta, Berhampur

Sub: Revenue Requirement and Tariff Application for the year 2024-25.

Sir,

On scrutiny of the above application, it has been noted that information and analysis with regard to a number of items which are very relevant for the purpose of approval of Revenue Requirement and Tariff for the FY 2023-24 have not been furnished. A list indicating items on which information/clarification needs to be furnished is enclosed herewith.

You are hereby directed to furnish the information on the queries raised in Annexure by 08.01.2023.

The queries raised in this letter along with the replies shall be supplied to all the persons who might have purchased the ARR and Tariff application of your DISCOM.

Yours faithfully,

Encl: As above.

Sd/-
SECRETARY

Query on the ARR Filing by TPSODL for FY 2024-25

1. Revenue Collected from HT and EHT Consumers towards TOD benefit for FY 2020-21, 2021-22, 2022-23 and 2023-24 up to September 2023 are to be submitted.
2. The details of Rebate allowed to HT Industrial Consumers (steel plant) having CD of 1 MVA and above (in MU) & amount are to be furnished for 2023-24 (up to Sept. 2023).
3. The details of energy consumed and amount received by the industries having CGP for incremental energy drawal above 80% load factor availing special tariff through tripartite agreement in FY 2023-24 (up to Sept. 2023) are to be furnished.
4. The details of energy consumed by the consumers obtaining Green Consumer Certificate by DISCOMs are to be furnished for the FY 2022-23 and FY 2023-24 (up to Sept. 2023).
5. Following information about HT consumer above 100 KVA and all EHT consumers are required.

a. HT (100 KVA and above) (New Consumer for 2024-25)

Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawal	MU likely to be drawn

b. HT (100 KVA and above) Existing Consumer

Name of the existing Consumer	Existing CD	Enhanced CD asked for	Likely Date of availing Enhanced load	LF of drawal for FY 2024-25	Additional MU to be drawn on such enhancement

c. EHT (New Consumer for 2024-25)

Name of the Consumer	CD in KVA asked for	Likely date of availing the supply	LF of drawal	MU likely to be drawn

d. EHT Existing Consumer

Name of the existing Consumer	Existing CD	Enhanced CD asked for	Likely Date of availing Enhanced load	LF of drawal for FY 2024-25	Additional MU to be drawn on such enhancement

6. Details of consumers billed for Electric Vehicle Charging may be provided along with energy consumed and respective CD.
7. The total number of consumers as on 1st April of the Previous year and 1st April of the current year submitted in Form T-1 does not match with the figures submitted during annual performance review. The same may be verified/ corrected and revised forms may be submitted.
8. The details of component wise actual expenses on Employees cost including Pay, GP, Arrear salary, HR, pension, gratuity, leave and transfer to provident and other funds on monthly basis for FY 2022-23 shall be furnished. Similar details shall also to be furnished for actual payment made for the current year up to the month of November, 2023.
9. The commission has stipulated that the employee per thousand consumers shall be maintained at a ratio of 1.40. The present employee per thousand consumer ratio for FY 2022-23 and 2023-24 (up to November 2023) may be submitted. It may also be justified whether with such contractual obligation it is not in conflict with such employee/consumer ratio of 1.40.
10. Details of expenses month wise & head wise towards R & M for the FY 2022-23 and the current year up to November 2023 may be furnished with detailed description. It is seen that the projection of R&M for the ensuing year FY 2024-25 based on the OERC Regulation on Gross Fixed Asset is estimated at Rs. 176.5 cr. However, the estimated expenditure in the ARR has been projected at a much higher amount at Rs. 254 cr for the ensuing year. This may be justified.
11. TPSODL to submit month wise details on the following
 - a. The amount of loan availed towards long term and short-term loan (working capital) FY 2022-23 and 2023-24 (actual up to November 2023).
 - b. The amount of interest paid towards long term and short-term loan (working capital) FY 2022-23 and 2023-24 (actual up to November 2023).
 - c. The rate of interest towards availing long term and short-term loan (working capital) FY 2022-23 and 2023-24 (actual up to November 2023).
12. A detailed statement (with calculation) on Internal accruals generated, if any, may be furnished year wise starting from the year of vesting till the current year (up to November 2023)
13. Head wise old Fixed assets (up to the effective date) list along with the depreciation calculation may be submitted.
14. Head wise new assets list (after the effective date) along with the depreciation calculation may be submitted.

15. The details of the Fixed Asset Register (FAR) item-wise before and after the Vesting date to be submitted for both old and new assets.
16. In the vesting order the utilization of the depreciation on old fixed assets has been defined. The status of such accumulated depreciation (year wise) may be submitted.
17. During FY 2023-24 the amount of capital expenditure is projected at Rs. 349.90 crore and fixed assets to be transferred is projected Rs 349.90 crore (F-2). TPSODL is required to furnish the source of funds and actual expenditure head wise with description of the particular asset capitalized/transferred as on date month wise (till end of November 2023).
18. The availability of fund in Employees Trust Fund as on 31.3.2023 and its pattern of investment to be submitted. Further, the actual month wise cash outflow towards terminal liability under different heads during FY 2022-23 and 2023-24 (actual up to November 2023) to be furnished.
19. Month wise cash flow considering the revenue items only for FY 2022-23 and 2023-24 (actual up to November 2023) to be submitted.
20. The details of A&G expenses month wise and head wise with description may be furnished for FY 2023-24 (up to November 2023). Also, justification of rise in A&G cost projected for FY 2024-25 for the ensuing year may be given. It is seen from the submission that for the ensuing year there has been substantially high projection of Rs. 144.02 cr under MBC activity. A projection has been made towards DSM activities for Rs. 8.00 cr. These higher projections may be justified.
21. The actual fund availability against Security Deposit as on 31.3.2023 and month-wise additions of security deposit for FY 2023-24 (up to November 2023) along with mode of investment, pledged and free funds may be furnished.
22. The Licensee is required to furnish the month-wise receipts (Item wise with description of revenue and miscellaneous receipts) for FY 2022-23 and FY 2023-24 (up to November 2023) separately.
23. Total outstanding against various heads due to GRIDCO up to 31.3.2023 may also be furnished. Month wise BSP, Transmission and SLDC bills and payments made against such bills may be furnished from April, 2023 to November, 2023.
24. As per the Regulation 3.8.4 of the OERC (Terms and conditions for Determination of Wheeling tariff and retail Supply tariff) Regulations, 2022, for the assets of erstwhile DISCOMs, the depreciation shall be calculated on the pre-upvalued cost of assets at pre-1992 rate on the assets approved by the Commission. The details of such assets along with segregation related to assets created out of Government grants and consumer contributions may be given.

25. The details of assets created out of the Government grants separately for pre and post-vesting periods may be given.
26. The details of GRIDCO's contribution towards capex may be submitted for FY 2020-21, FY 2021-22 and FY 2022-23.
27. The details of the assets decapitalized and deducted in the books from Gross Fixed Assets (GFA) need to be submitted for before and after the vesting period.
28. The true up summary table showing item wise approval for the year, amount reflected in the audited accounts, proposed amount and gap analysis may be given.
29. It is observed from the P&L statement for FY 2022-23 that there is an item "Net movement Regulatory Deferral Balance amounting to Rs 206.08 Crore." TPSODL to submit the details relating to the concept of such item along with detailed calculation may be submitted. Similar details as reflected in the Audited Accounts may also be submitted for FY 2020-21 & FY 2021-22.

**ODISHA ELECTRICITY REGULATORY COMMISSION
PLOT NO. 4, CHUNAKOLI, SHAILASHREE VIHAR,
BHUBANESWAR – 751021**

Case No.-125/23,122/23,119/23&116/23/1918
Dated: 29.12.2023

To:

The C.E.O, TPCODL , 2 nd Floor, IDCO Towers, Bhubaneswar.	The C.E.O, TPSODL , At/P.O. Courtpetta, Berhampur, Dist. Ganjam.
The C.E.O, TPNODL, At/P.O. Januganj, Dist. Balasore.	The C.E.O, TPWODL , At/P.O. Burla, Dist. Sambalpur.

Sub: Additional Queries for ARR and Tariff Determination for the FY 2023-24.

Sir,

You are hereby requested to submit T4 form (Power Purchase, Sale and Demand) & T6 form (Consumer Commercial Information) updated till December-2023.

The said data may be furnished along with the reply to queries raised by the Commission on dtd: 18.12.2023 and should be submitted latest by dtd: 08.01.2024.

This is for your information and necessary action.

Yours faithfully,

Sd/-
SECRETARY